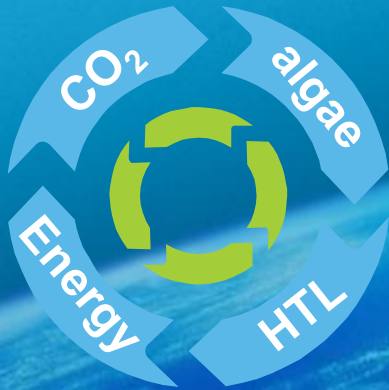


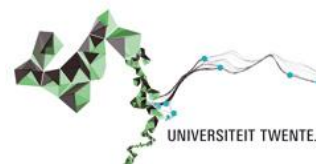
# Hydrothermal processing of microalgae



Wim Brilman

University of Twente.  
Fac. Science and Technology  
Dept. Chemical and Process Engineering  
University of Twente.

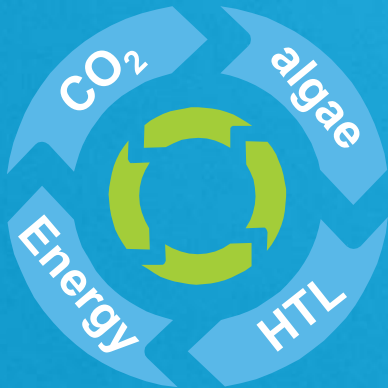
Sustainable Process Technology  
University of Twente.



wim.brilman@utwente.nl

## Challenges of our time

- 💡 Increasing population  
*with increasing needs*
- 💡 Energy supply
- 💡 Water and Food
- 💡 Climate Change



## BIOFUELS – Incentives for use of Algae

130 g CO<sub>2</sub> /km [443/2009] (2015)



70 g CO<sub>2</sub> /km (2025)

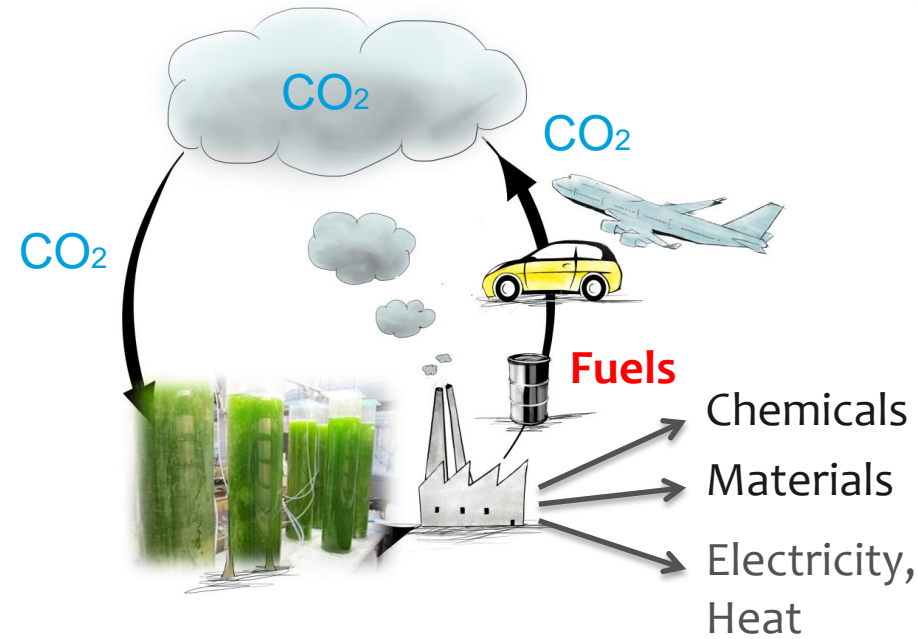


**EC:** clear market incentives for algal biofuels  
by counting algae fuels quadruple (4x)

[amendment COM(2012) 595, of the EU- Directive  
98/70/EC w.r.t. EU mandatory biofuels targets]

# Energy & Chemicals from Microalgae

CAN MICRO ALGAE REALLY HAVE AN IMPACT ?



- Food and Fuel
- High valuables
- Carbon Footprint
- Security of supply

Energy use: 550 EJ worldwide  
including 200 EJ oil (87 Mbbbl/d)  
of which 20 EJ chem./mat.

**Biomass potential ?**

world grain production = 2300 Mta  
(3-5 t/ha yr)  $\approx 20$  EJ

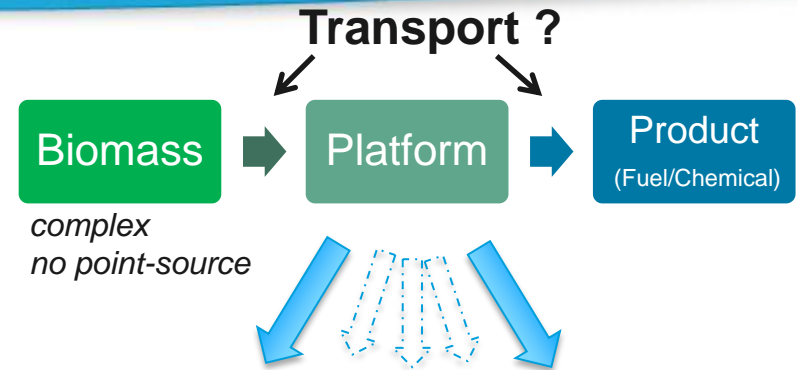
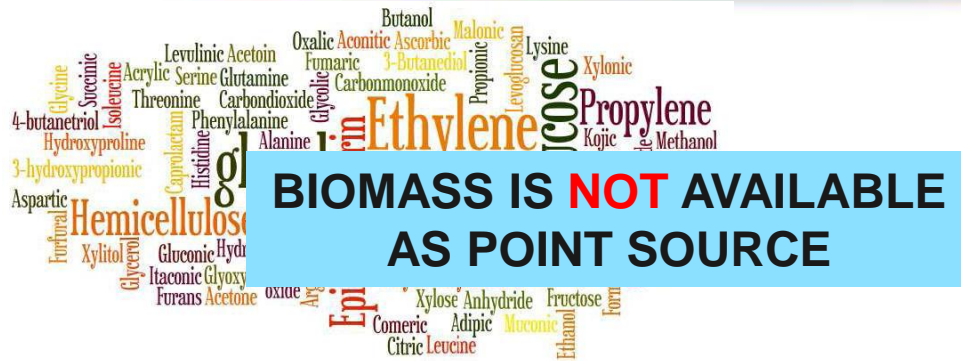
With microalgae on same area:

(> 40 t/ha yr) > 400 EJ  
(400  $10^6$  ha)

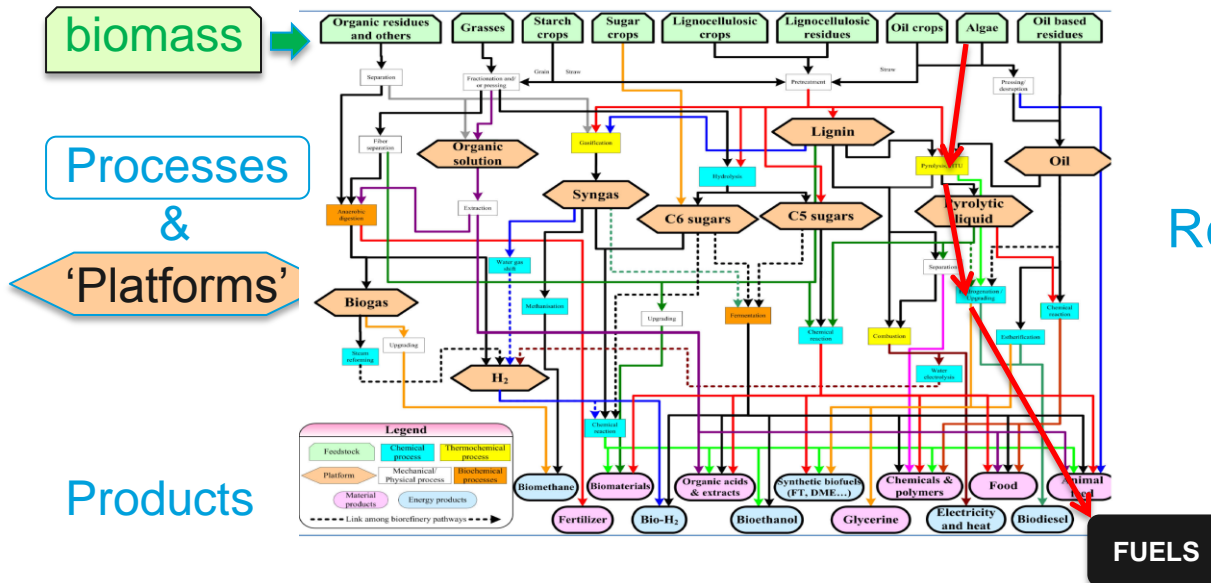
**Microalgae do have the potential to contribute significantly to renewable transportation fuels and chemicals**

# Biomass and Biorefinery: biocrude

VALORISATION OF BIOMASS; ECONOMY OF SCALE;



IEA Bioenergy – Task 42



Syngas **Biocrude**

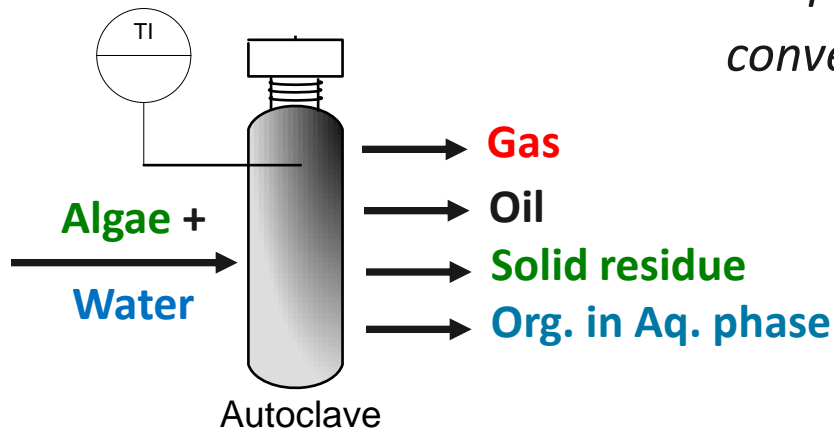
**Economy of Scale**

Refinery: > 75,000 bbl/day  
> 4,000 kta  
> 100,000 ha algae

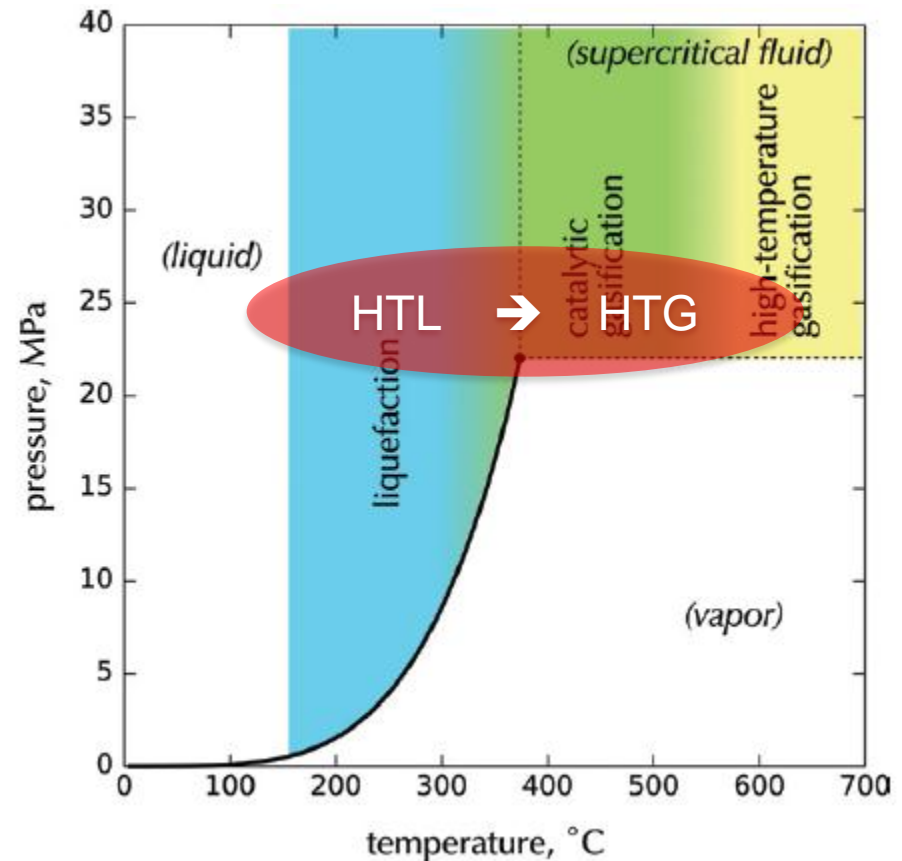
**Transport !**

**FUELS**

# Hydrothermal Conversion of Micro Algae

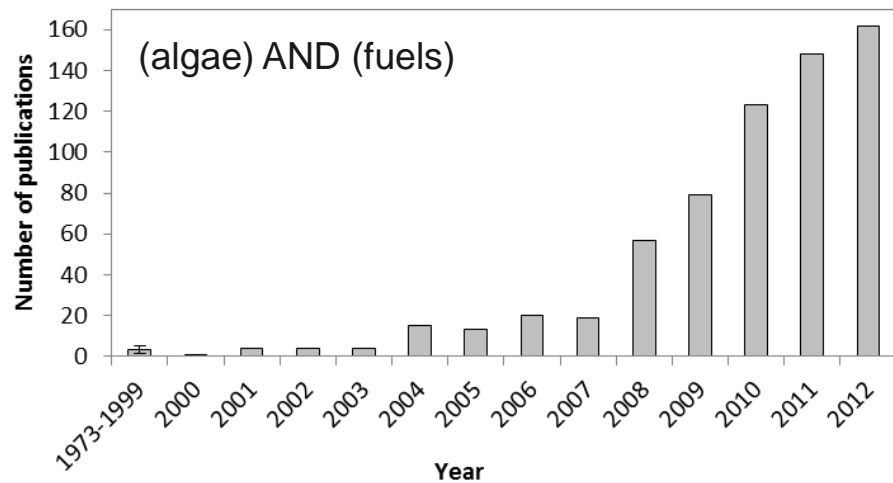


Process is which complex organic material is converted at **elevated pressure and temperature** in crude oil and chemicals

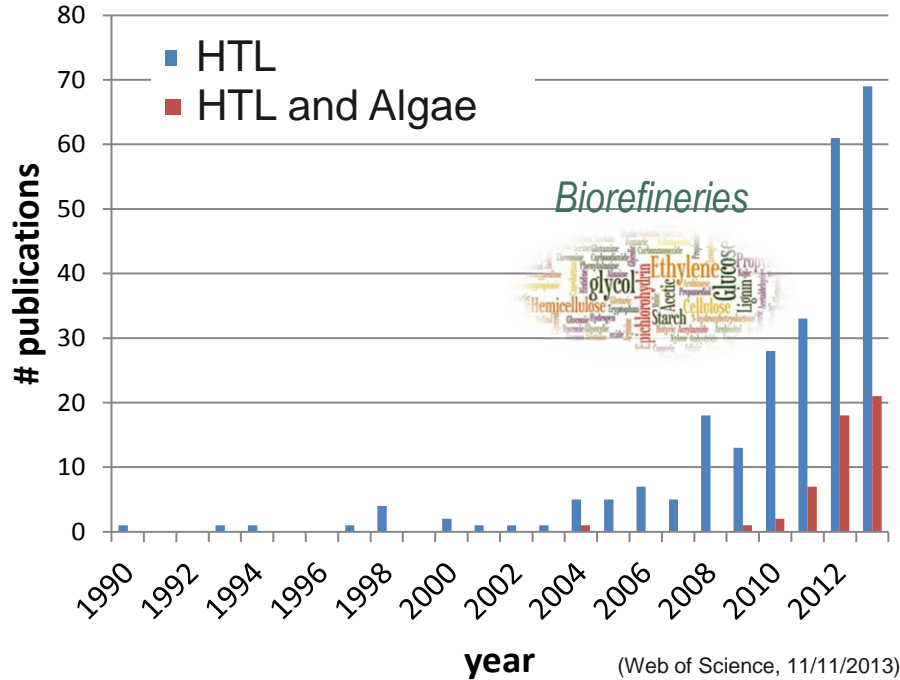


## Why Hydrothermal Conversion ?

- \* water properties change drastically
  - from polar → apolar solvent
  - dissociation constant ↑↑
- \* many biomass streams are “wet”
- \* seen as robust technology



## TRENDS in Fuels from Algae ...



Fraction HTL in Algae to Fuels studies increases ...

*... not without reason !*

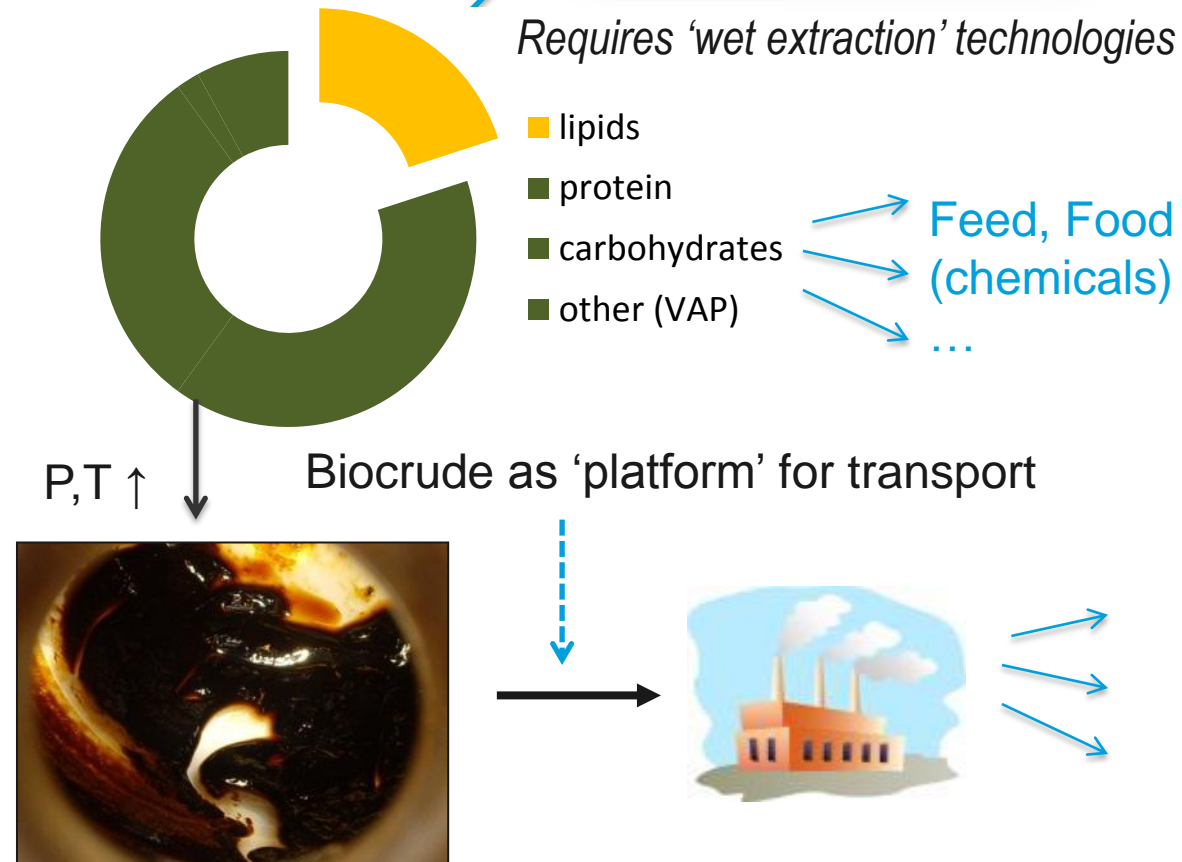
Algae to Fuels via HTL is relative new development; HTL not only for algae

# Algae to Fuels and Chemicals

Liquefaction for ...

- 💡 Transport (densification)
- 💡 Economy of Scale  
(existing infrastructure)
- 💡 Separating minerals
- 💡 ...

## Fuels & Lipids

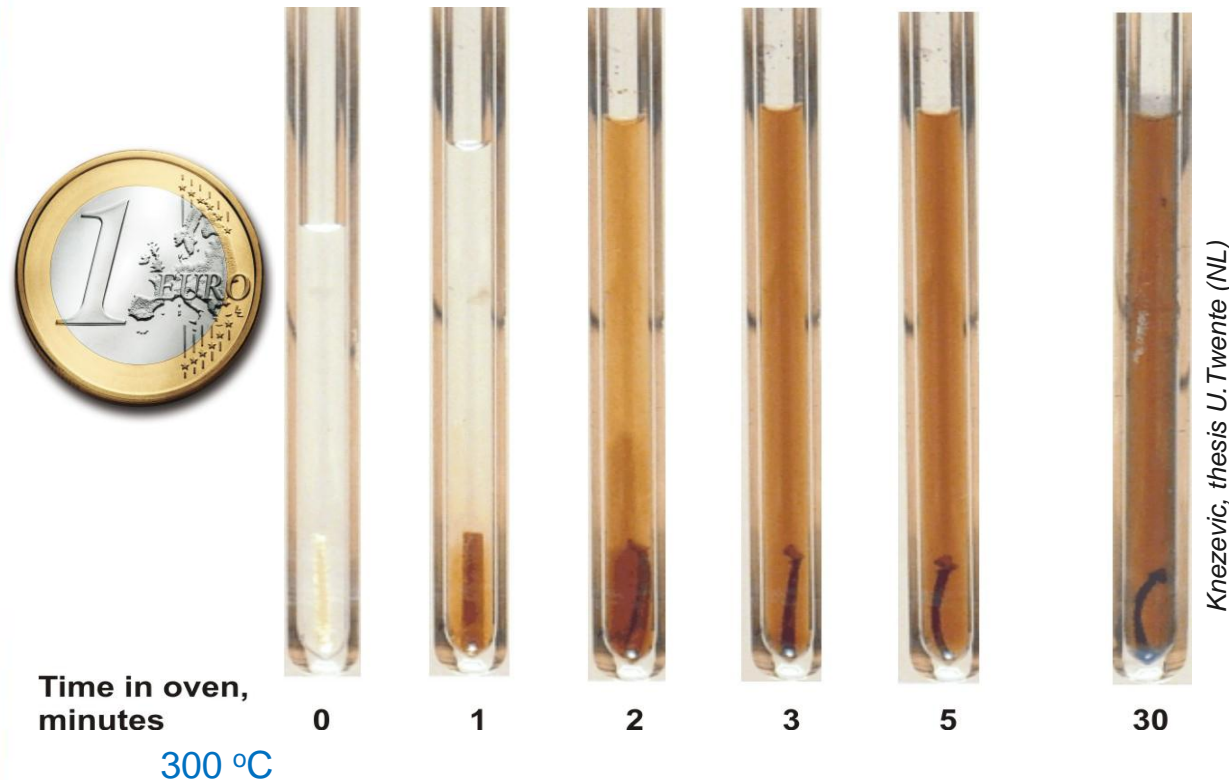


# Contents

- 💡 HTL – Introduction
- 💡 History
- 💡 HTL of microalgae
  - Process conditions
  - Fundamentals
  - Energy balance
- 💡 Biocrude upgrading
- 💡 HTL in Biorefineries

Can we 'fast track'  
HTL of microalgae by  
learning from early  
HTL work ?

## HYDROTHERMAL LIQUEFACTION



Initial focus: liquefying **dry, lignocellulosic** material  
(pine wood, poplar, bagasse, ...)

Development was stopped in piloting phase:  
too many operational issues + poor economics

# Contents

💡 HTL – Introduction

💡 History

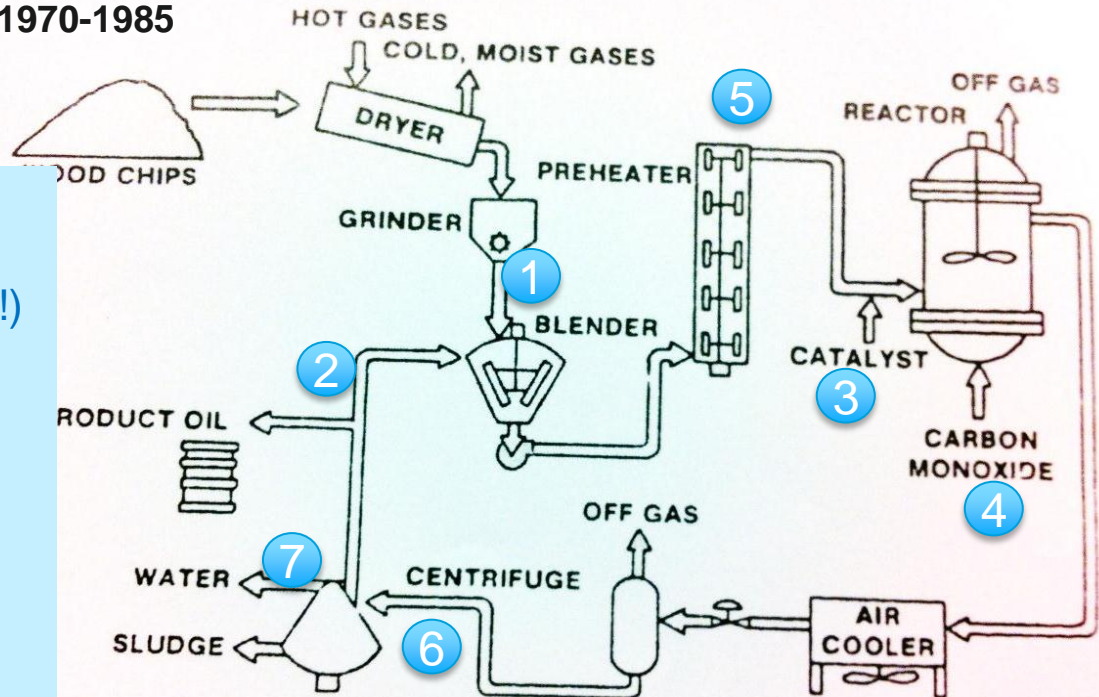
## Critical Issues:

- 1 Pressurizing slurries (30wt%)
- 2 Accumulation 'heavies' (viscosity!)
- 3 Catalyst => salts
- 4 CO, H<sub>2</sub> added (3-6 wt%)
- 5 Scraped heater (fouling !)
- 6 Phase separation
- 7 Water effluent quality
8. Mechanical issues
9. Economics

# HYDROTHERMAL LIQUEFACTION

PERC process ('70-ies; 5-9 kg/h), pilot scale in Albany (USA; '80-ies; design: 3 t/d)

+/- 1970-1985



Initial focus: liquefying **dry, lignocellulosic** material  
(pine wood, poplar, bagasse, ...)

Development was stopped in piloting phase:  
too many operational issues + poor economics

Can we 'fast track'  
HTL of microalgae by  
learning from early  
HTL work ?

# HTL of micro algae biomass

## HTL of biomass

- before 1990: focus dry, lignocellulosic biomass
- fundamentals and technology aspects not fully understood
- around year 2000: “stranded in pilot scale phase” (PERC / LBL / HTU® / ...)  
*[technology, economics + attractive alternative for dry biomass: pyrolysis]*

## Can HTL be more successful for microalgae ?

- |                                  |   |
|----------------------------------|---|
| ○ Logical step:                  | wet biomass → wet conversion technology     |
| ○ Easy to pressurize;            | non-fibrous, no grinding needed, pumpable,  |
| ○ Less lignin & (hemi)cellulose; |   |
| ○ <b>Keep it simple:</b>         | no co-solvents, no catalyst, no CO gas, ... |
| ○ <b>process integration</b>     | benefits for up- and downstream processes   |

**R&D** (2008 - ...) oil yield and composition (P, T, algae composition, etc.)  
Reaction fundamentals  
Scale-up (continuous operation, phase sepn., heat exchange)

# Contents

- 💡 HTL – Introduction
- 💡 History
- 💡 **HTL of microalgae**
  - Process conditions
  - Fundamentals
  - Energy Recovery
- 💡 Biocrude upgrading
- 💡 HTL in Biorefineries
- 💡 Outlook / Summary

## HTL of microalgae

- Small scale, batch experiments (autoclaves)
  - Proof of concept
  - Optimization process conditions (P,T,...)
  - Reaction fundamentals
  - Oil analysis and processing
- Process Evaluation & integration
- Continuous operation
  - Optimization process conditions
  - pumping, heat exchange, phase separation, ...
- Large scale piloting & commercialisation

# Contents

- 💡 HTL – Introduction
- 💡 History
- 💡 HTL of microalgae
  - Process conditions
  - Fundamentals
  - Energy Recovery
- 💡 Biocrude upgrading
- 💡 HTL in Biorefineries
- 💡 Outlook / Summary

## HTL of microalgae

### Process Conditions

- Algae species
  - Solvent
  - Catalyst
  - Pressure
- Temperature
- Residence time
  - Heating rate  $dT/dt$  ( $\uparrow\downarrow$ )
  - Reducing gases
  - ...



### Output

- Product distribution (oil/gas/aq. phase/solid )
- Composition
  - Energy Recovery
  - C recovery in oil
- N content in oil
  - N recycling

Different algae species



*presented results based on : Desmodesmus sp.*

Algae solution



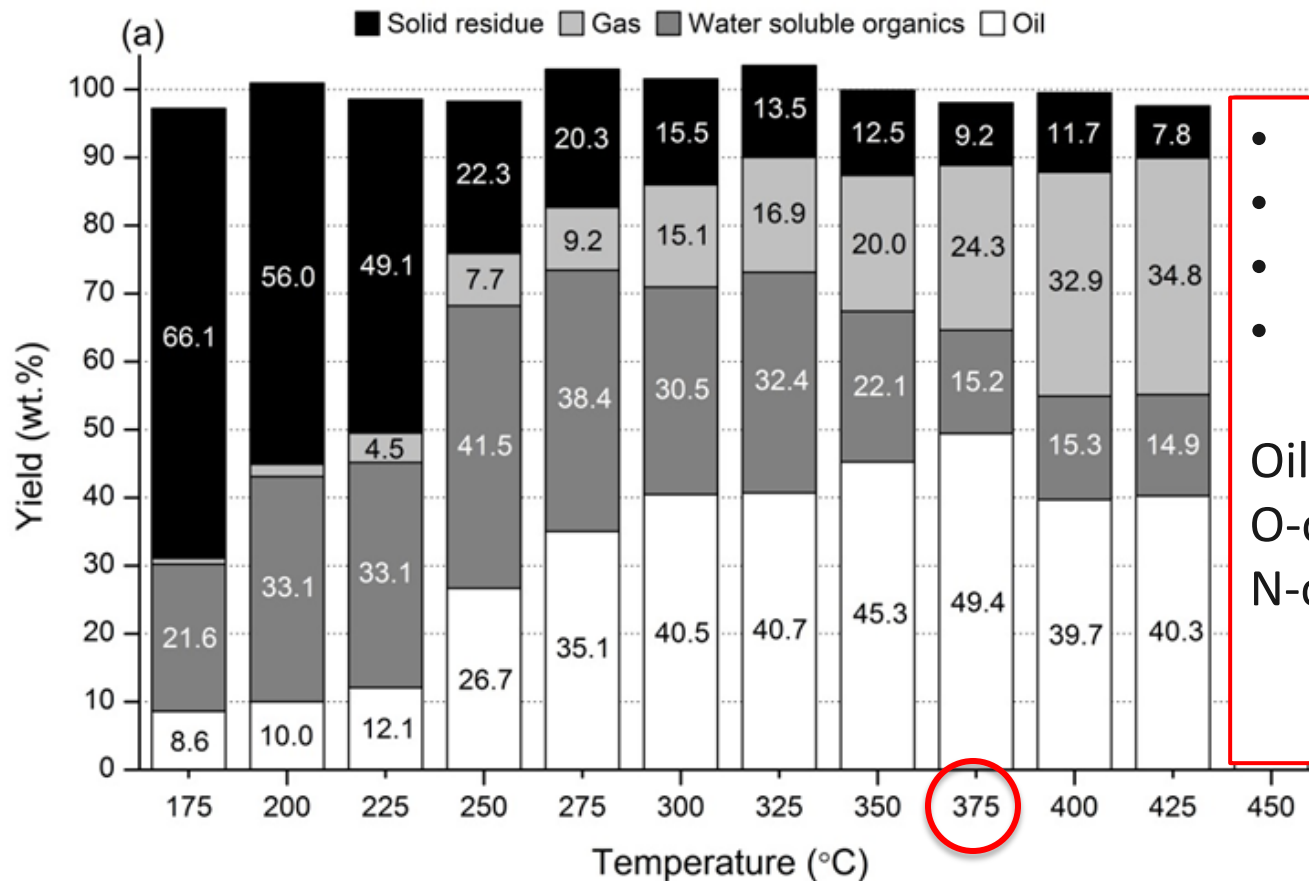
Dry



ingrepro

*fresh water strain;  
low lipid (10%), high protein (50%)  
carbohydrates (20%)*

# HTL ... Effect of temperature (1)



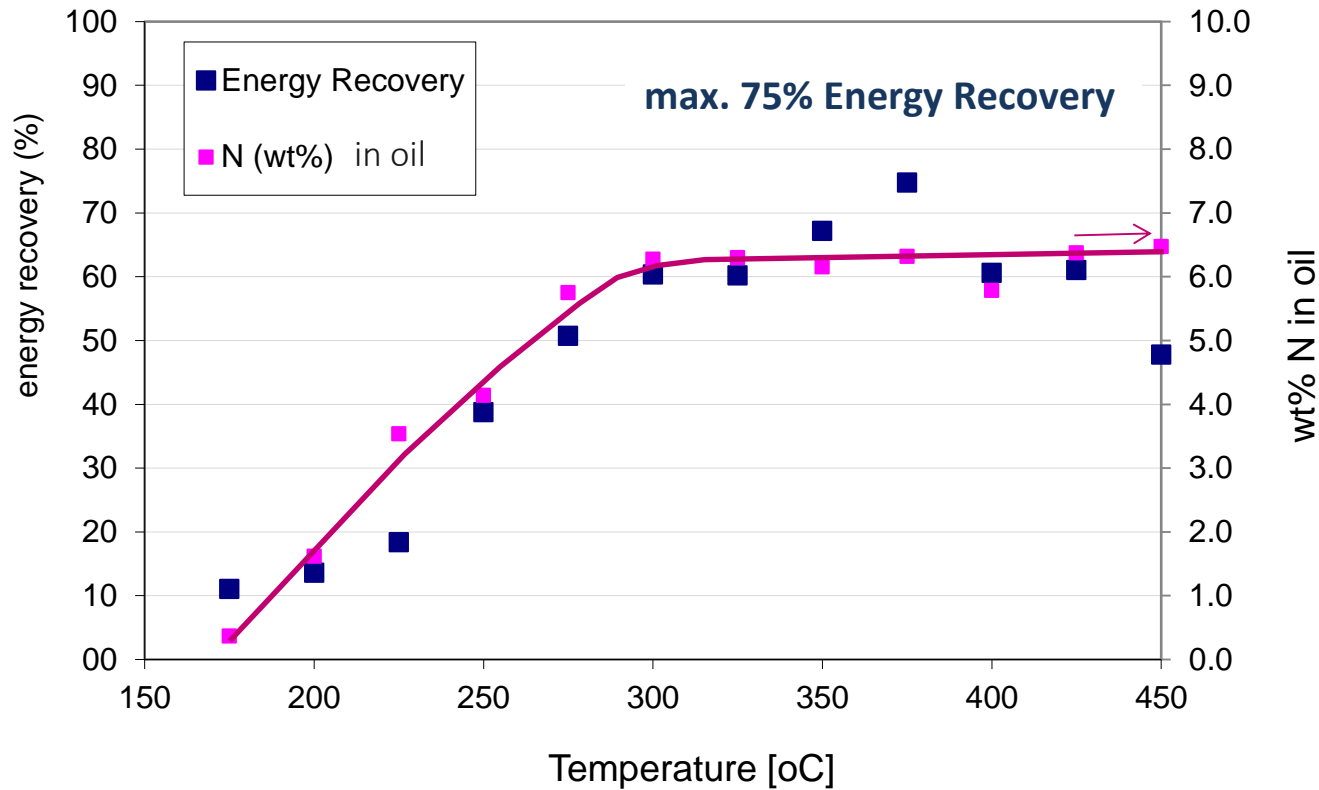
- Oil yield: 49 wt%
- HHV: 36 MJ/kg,
- Energy yield 75% (as oil)
- C-recovery: 72%

Oil:

O-content: 10 wt%

N-content: 5.8 wt%  
(algae: 6.8 wt%)

# Oil yield and Elemental Composition



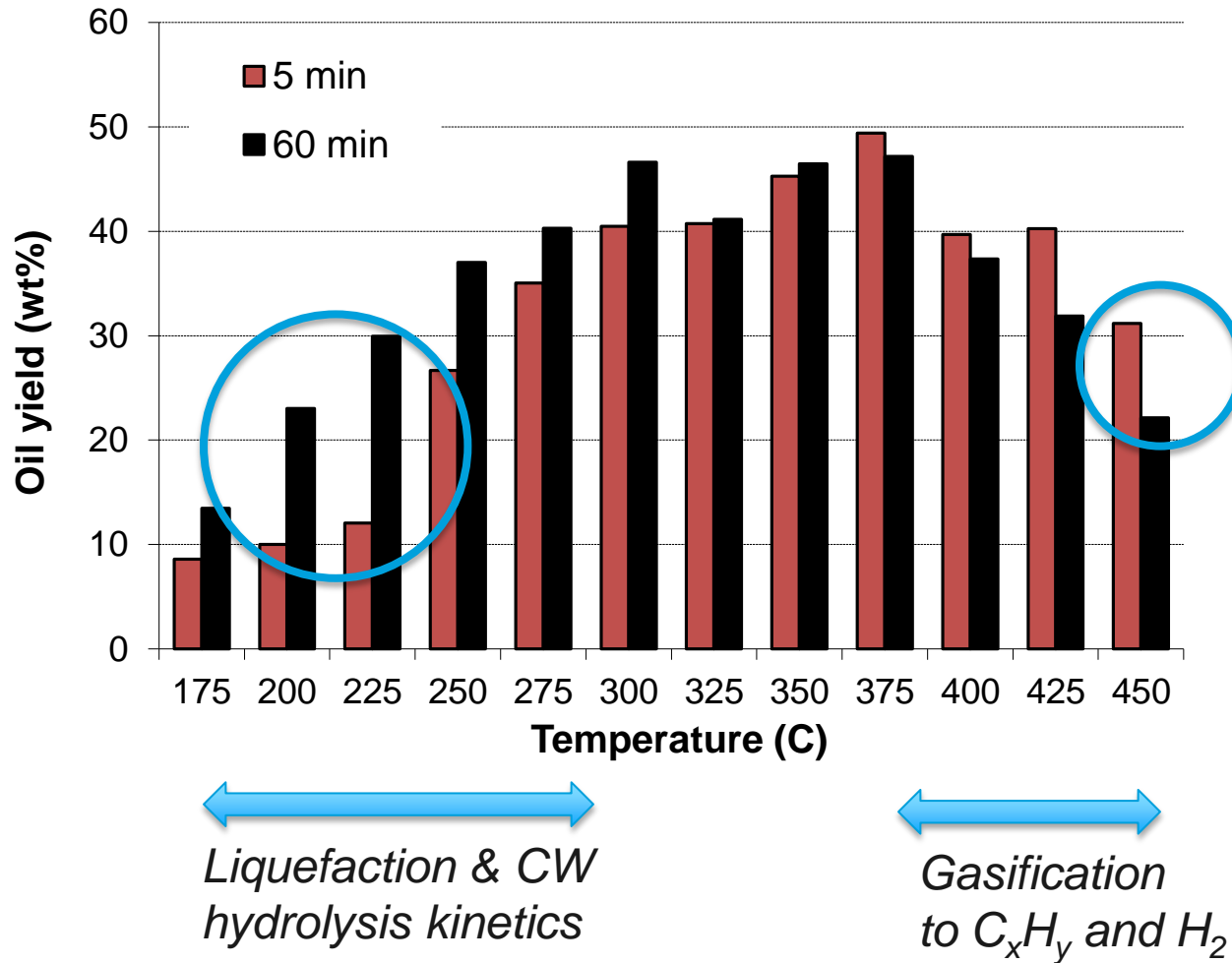
N content increases  
with oil yield and  
Energy recovery

O content in oil decreases  
from 26 wt% at 175°C  
to 10 wt% above 350°C ✓

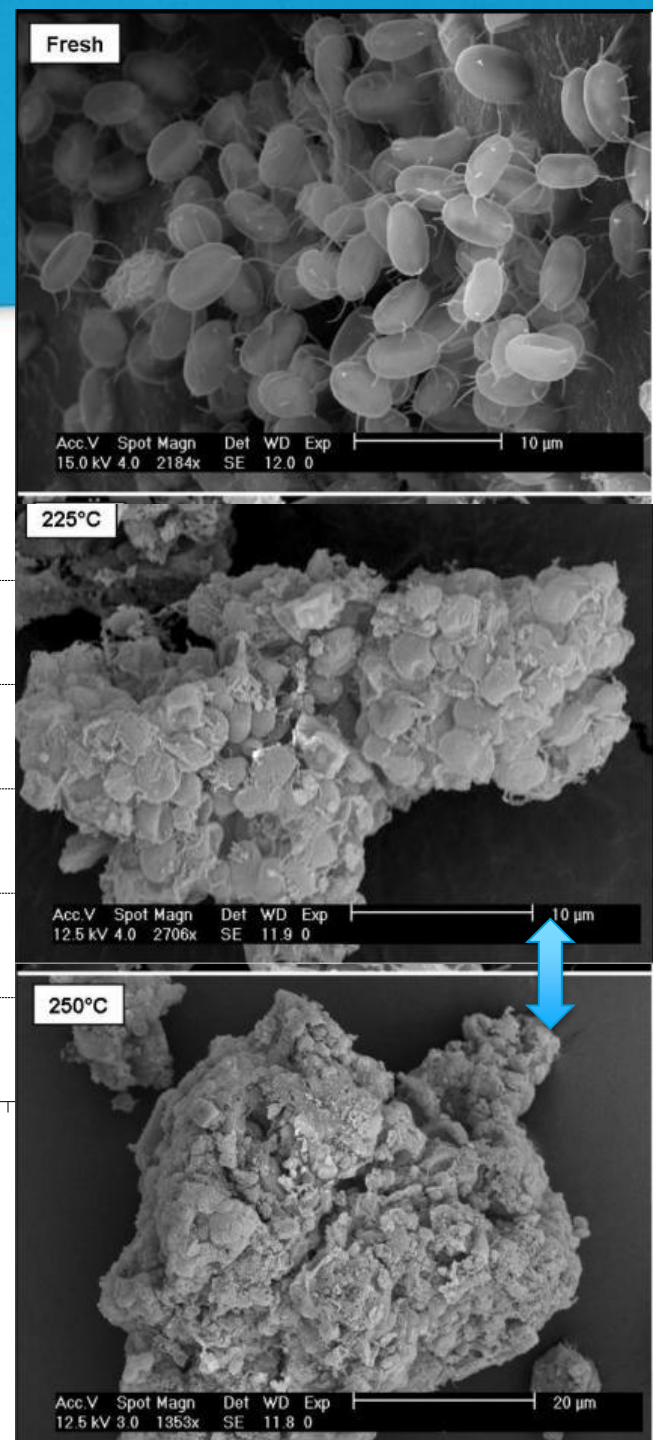
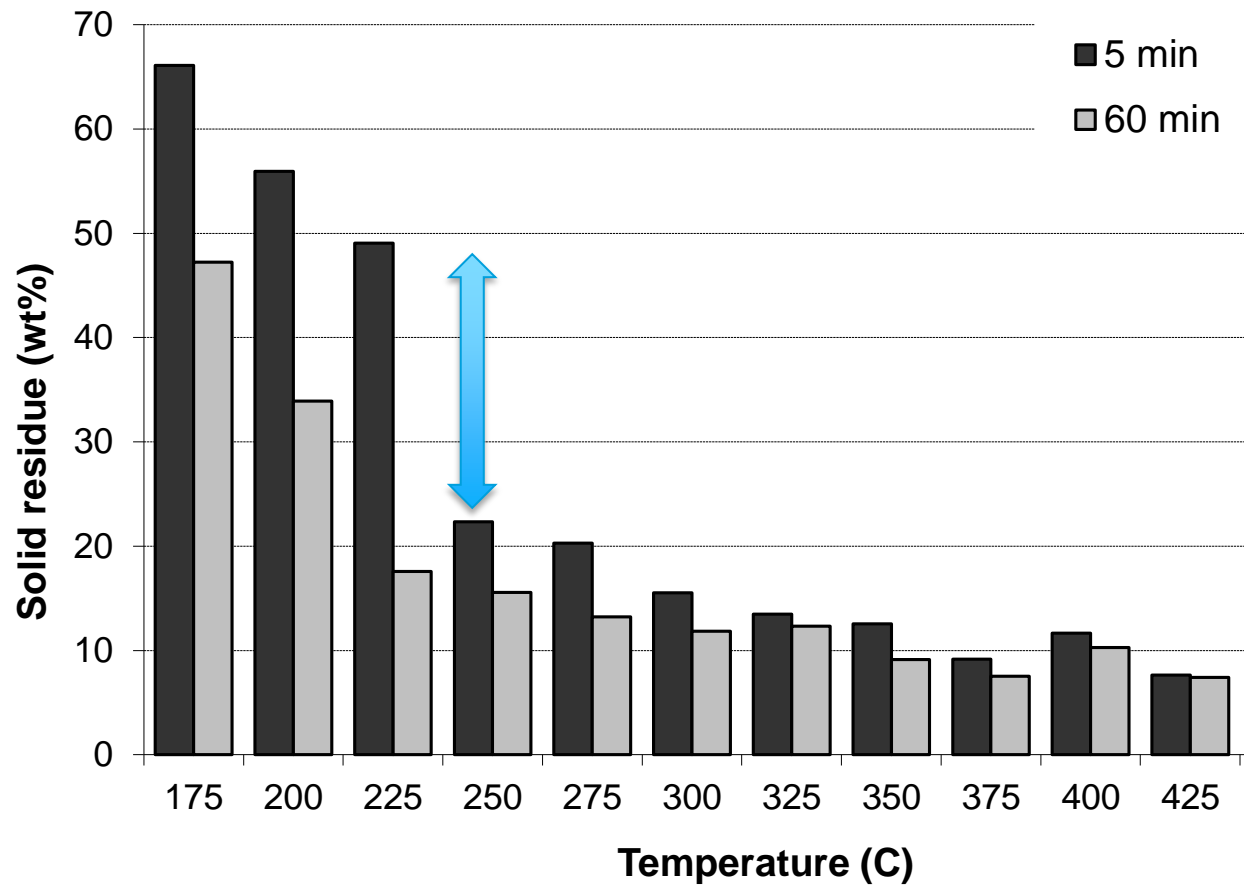
**N-content is too high and must be reduced**

**Preferrably, N is recovered and recycled to cultivation**

# HTL ... Effect of process time



# Solid residue



# Effect of algae strain

USING SAME PROCESS EQUIPMENT AND SAME EXPERIMENTAL PROCEDURES



- *Nannochloropsis gaditana*
- *Tetraselmis suecica*
- *Scenedesmus obliquus*
- *Scenedesmus almeriensis*
- *Porphyridium purpureum*
- *Chlorella vulgaris*
- *Phaeodactylum tricornutum*
- *Dunaliella tertiolecta*

Strain	Ash	Lipids	Proteins	Carb*	N	C	H	O*
<i>S. obliquus</i>	13.2%	16.8	48.8	19.3	7.8	48.4	6.2	22.6
<i>P. tricornutum</i>	14.5%	21.9	48.3	15.1	7.7	48.2	6.6	22.8
<i>N. gaditana</i>	17.5%	25.1	47.5	9.2	7.6	46.9	6.2	21.1
<i>S. almeriensis</i>	6.8%	21.8	50.0	22.0	8.0	53.1	6.8	25.7
<i>T. suecica</i>	18.4%	19.5	38.0	23.6	6.1	45.2	6.2	23.6
<i>P. purpureum</i>	17.8%	12.1	48.9	20.4	7.8	44.3	5.8	23.4
<i>C. vulgaris</i>	10.2%	20.4	51.7	17.1	8.3	50.2	6.5	24.2
<i>D. tertiolecta</i>	6.4%	23.4	55.6	14.5	8.9	51.4	6.6	26.6

\* by difference

# Effect of algae strain - RESULTS

USING SAME PROCESS EQUIPMENT AND  
EXPERIMENTAL PROCEDURES



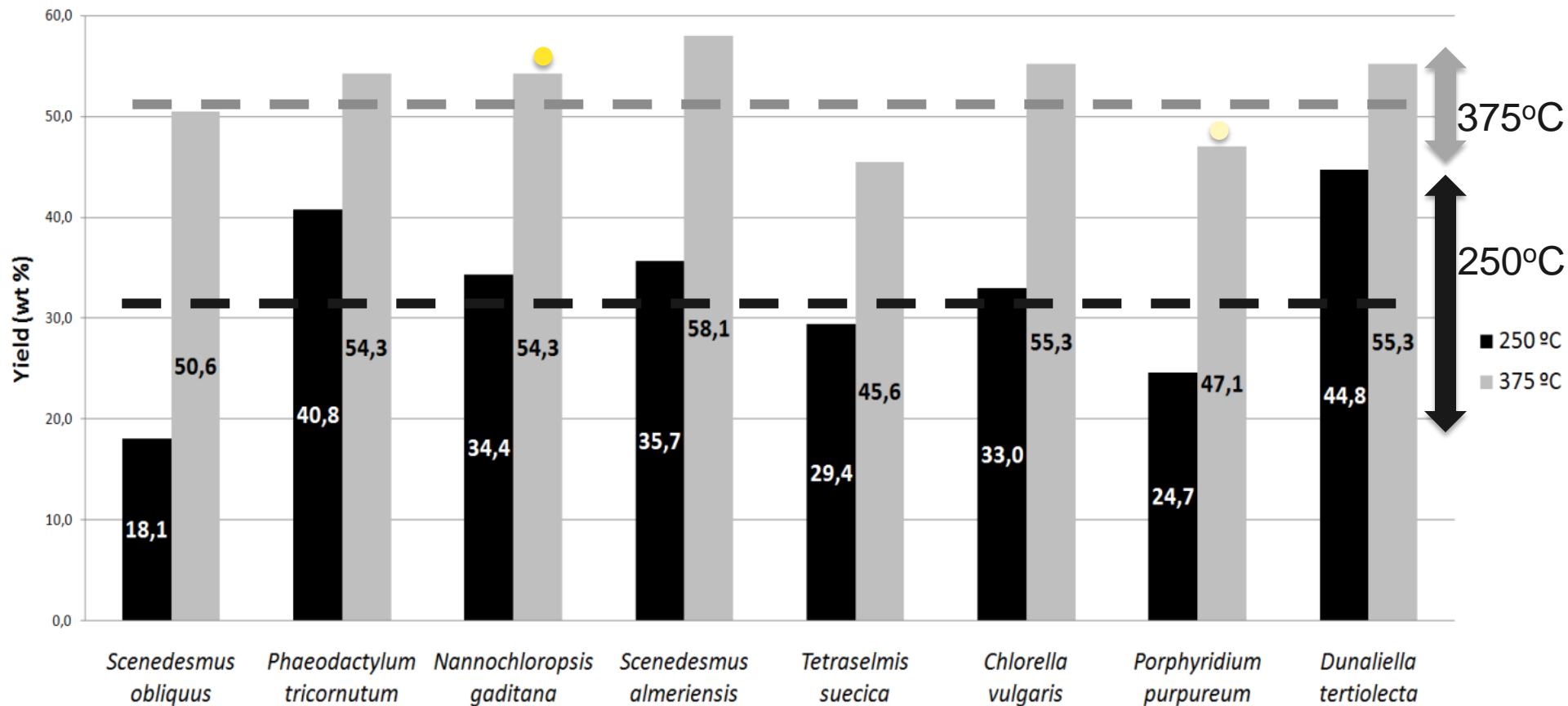
(Lopez Barreiro et al, 2013)

At 375°C: **limited effect of strain**

- no strong effect of marine vs. fresh

• - high lipid content not required

250°C: **significant differences !**



# Contents

- HTL – Introduction
- History
- HTL of microalgae
  - Process conditions
  - Fundamentals
  - Energy balance
- Biocrude upgrading**
- HTL in Biorefineries

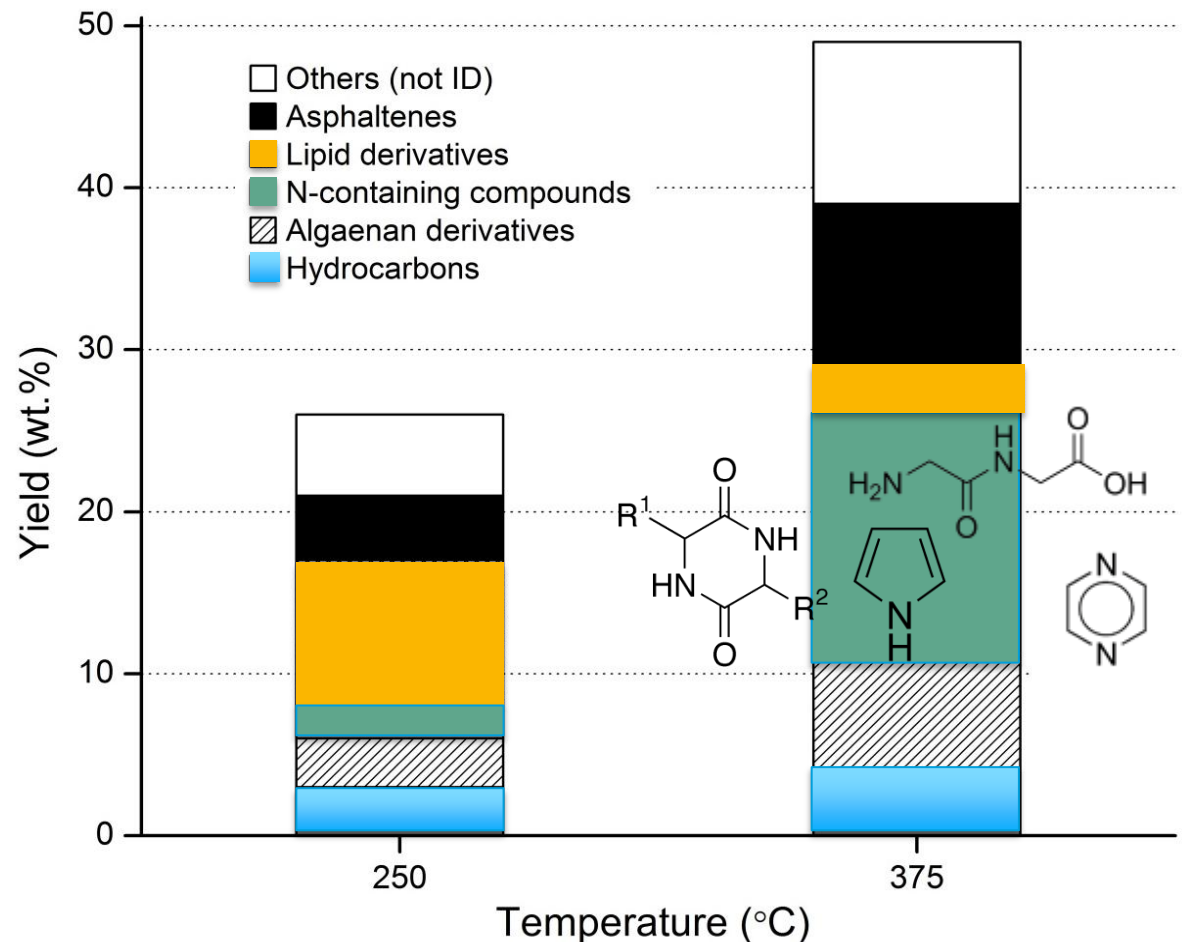


Over 400 compounds identified  
using stepwise TGA/Py-SPME-GC-MS

(Torri et al, 2012); (Garcia Alba et al, 2013)

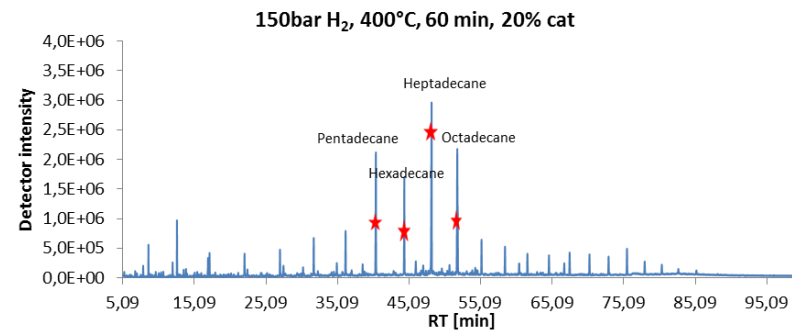
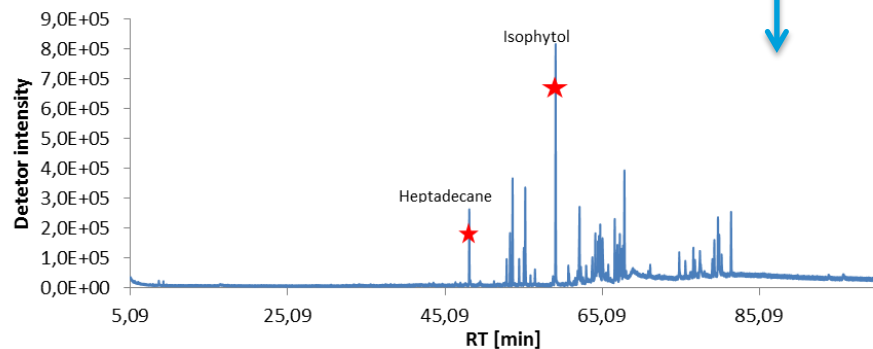
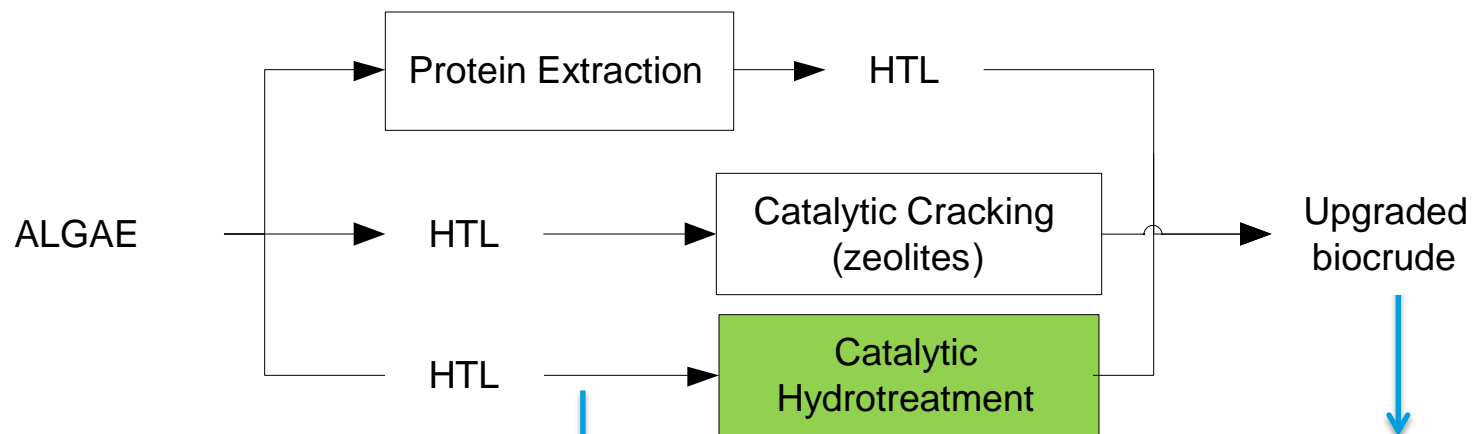
## Biocrude – upgrading

- + High biocrude yields (50%) and Energy recovery (75%)
- N-content of oil increases with oil yield & energy recovery



# R&D efforts to improve oil properties

## Reduction of N-content, O-content, viscosity (1)

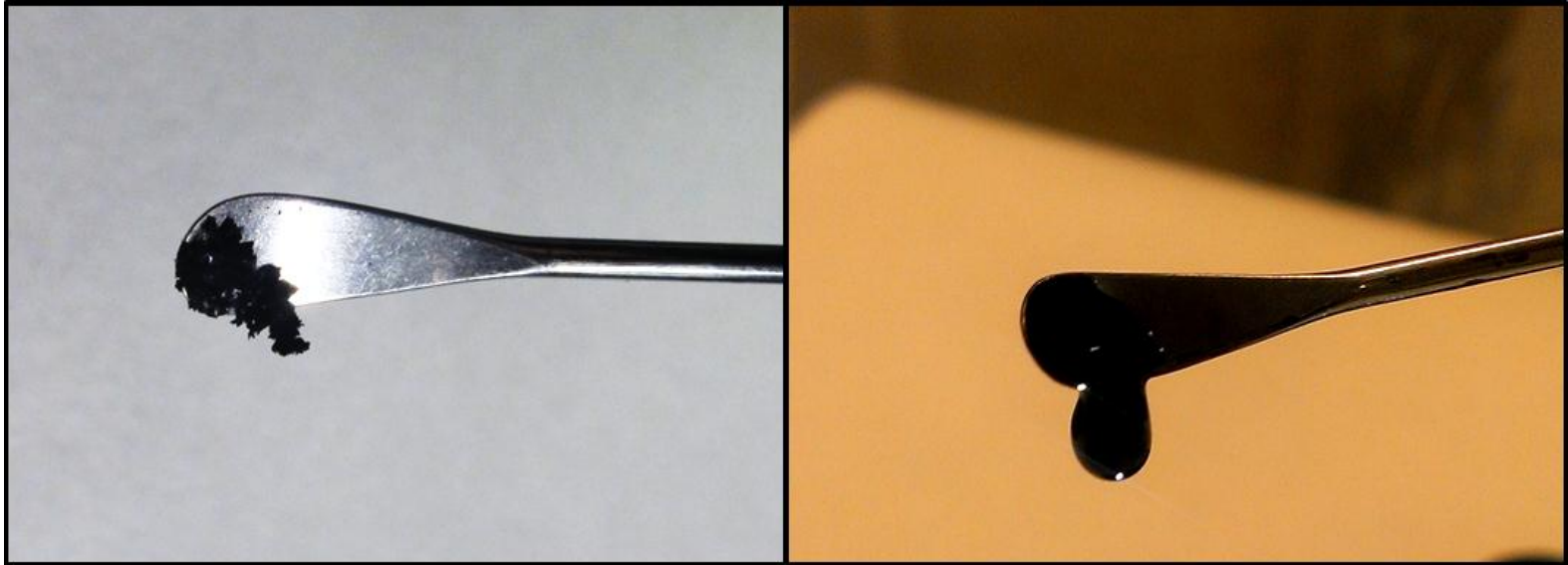


Sample	Elemental composition wt.%				HHV (MJ/kg)
	C	H	N	O	
HTL 350°C, 5 min	74.48	8.99	6.86	9.67	36.0
150 bar H <sub>2</sub> , 400°C , 60 min, no cat.	84.54	11.29	2.68	1.50	42.8
150 bar H <sub>2</sub> , 400°C , 60 min, with cat.	84.92	12.20	2.06	0.82	44.1

(Garcia Alba, thesis 2013)

# R&D efforts to improve oil properties

Reduction of N-content, O-content, viscosity (2)



(Garcia Alba, 2013)

By hydrotreating 350°C HTL oil :

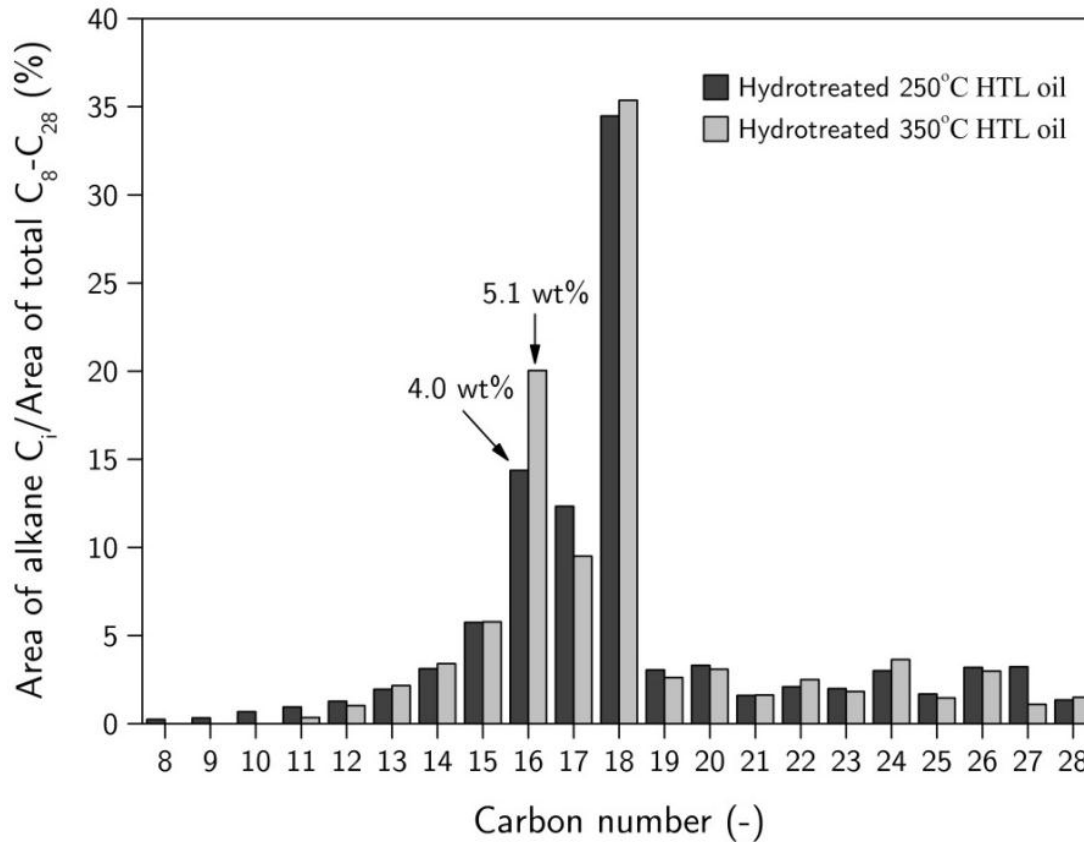
O-level and N-level reduced to 1-2%

viscosity reduced, coking tendency (MCRT value) is very low

Co-processing in existing Refineries (economy of scale!) seems a feasible route !  
N-content is possibly a critical issue

# Applicability hydrotreated HTL oils

Desmodesmus Sp., HTL + H<sub>2</sub> treatment



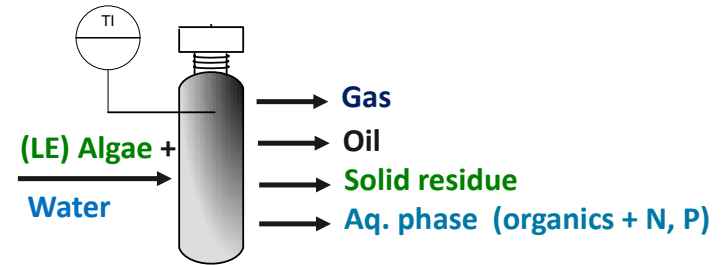
Around 20wt% of the oil  
is already a hydrocarbon fraction

=> 'drop-in' fuel-fraction ?

# Contents

- 💡 HTL – Introduction
- 💡 History
- 💡 HTL of microalgae
  - Process conditions
  - Fundamentals
  - Energy balance
- 💡 Biocrude upgrading
- 💡 HTL in Biorefineries
- 💡 Outlook / Summary

## HTL integration - Trends



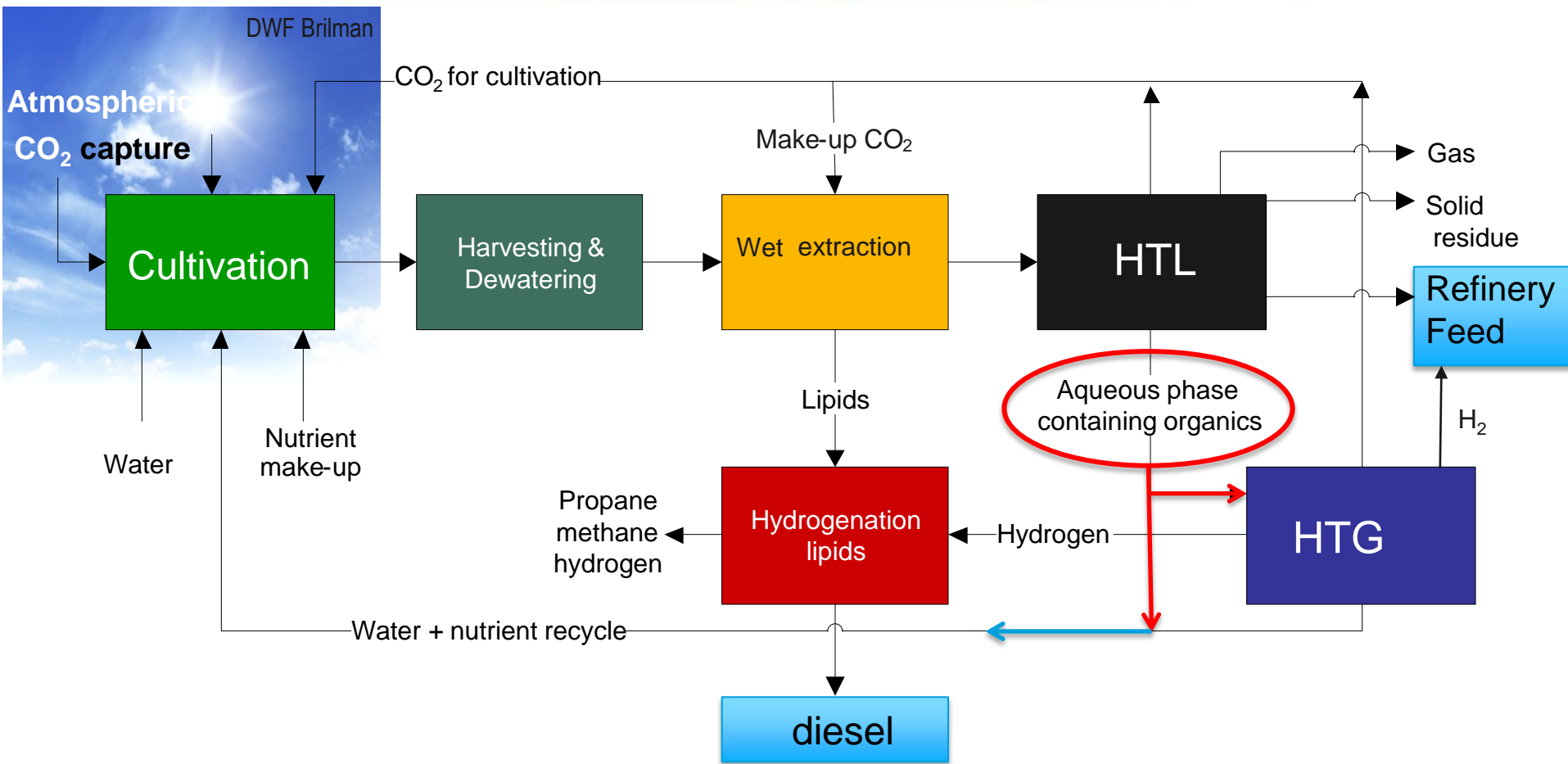
- HTL as part of biorefinery schemes
- HTL works on whole algae & on lipid extracted residue streams => wet extraction technologies
- Aqueous Phase ex-HTL is still 'contaminated'  
=> nutrients recovery & water treatment
- Continuous operation
  - Optimizing process conditions
  - pumping, heat exchange, phase separation

also:

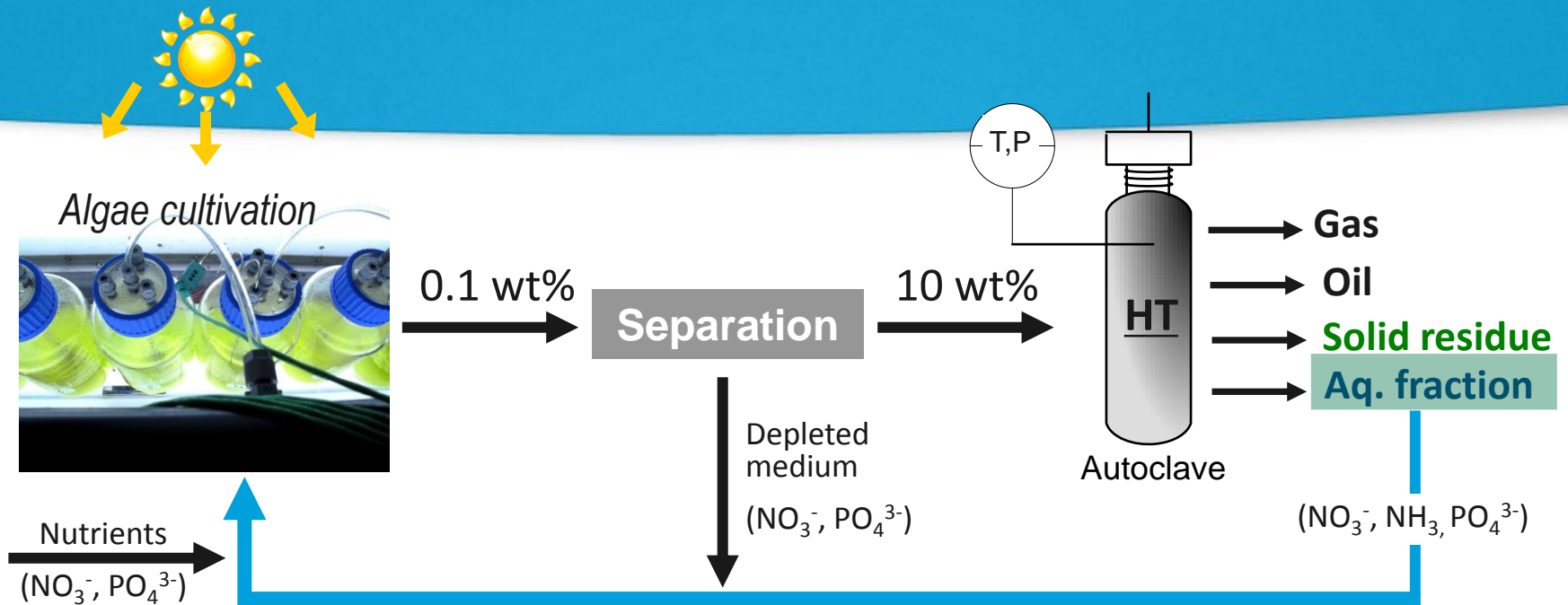
- Large scale demo's & commercialisation

# HTL in an integrated Algae-to-Fuels (bio-)refinery concept

## Closing the Cycles and Process Evaluation



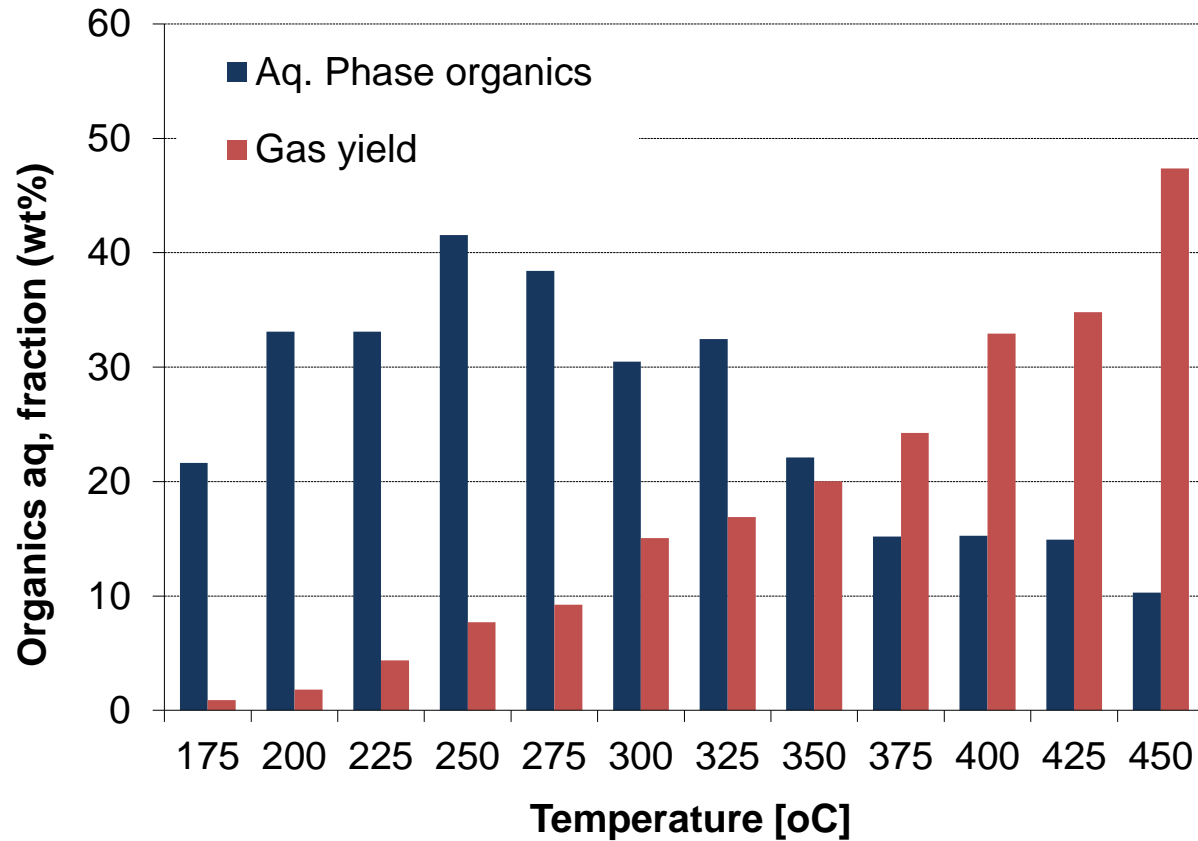
# (1) Direct recycling of HTL aq.phase



- 5 cycles test successfully completed
- No adverse effects on growth rate
- Algae changed their appearance during test



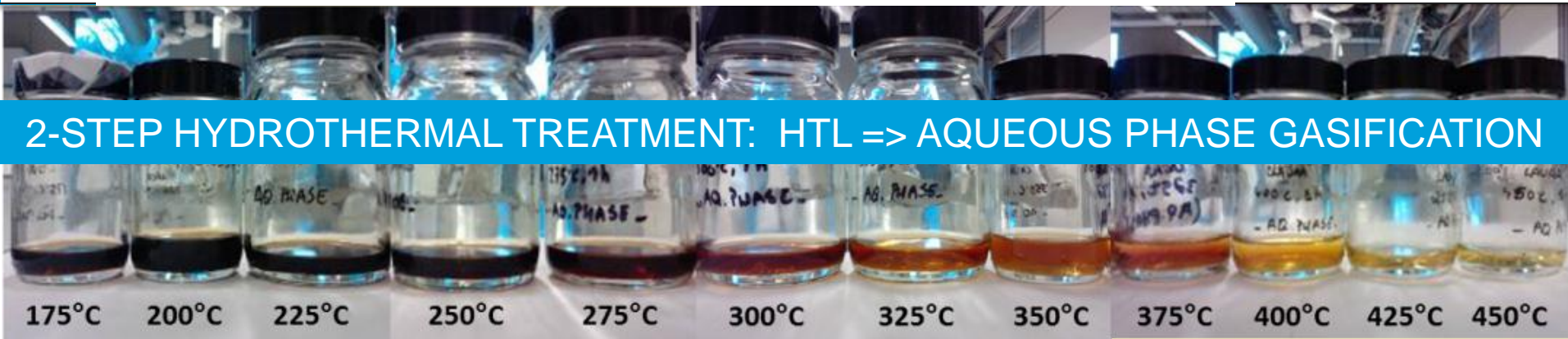
## (2) Hydrothermal Gasification of the Aqueous Phase



Production of esp.

- CO<sub>2</sub> (to cultivation)
- H<sub>2</sub> (oil upgrading)
- Fuel gas (heat)

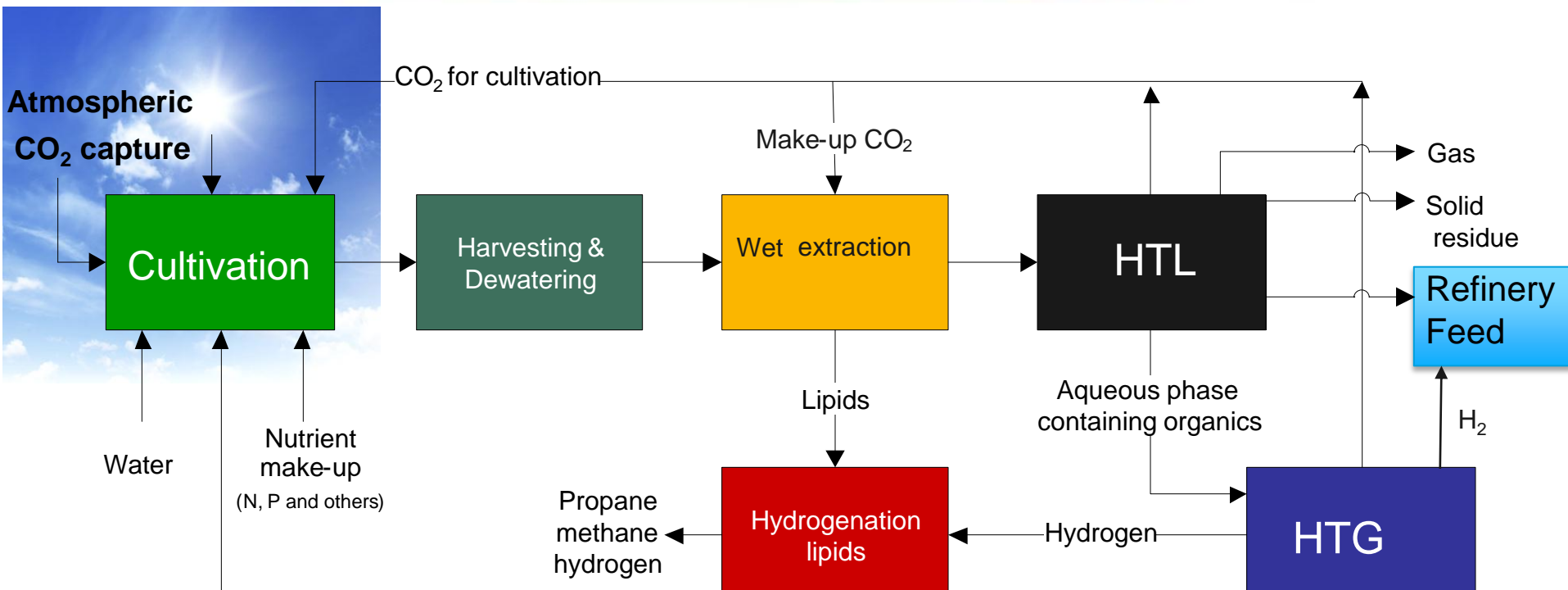
Hydrothermal Gasification of whole microalgae: incomplete, complex and likely to be uneconomical  
(Chakinala et al., 2010)



2-STEP HYDROTHERMAL TREATMENT: HTL => AQUEOUS PHASE GASIFICATION

# HTL in an integrated Algae-to-Fuels (bio-)refinery concept

## PROCESS EVALUATION...



**Total Energy yield:** 22 GJ / ton dry algae

**Fossil Energy Ratio:**  
Energy out / Energy in

**2.2**

**Net Energy Production !!!**

Algae with

[25% lipids]

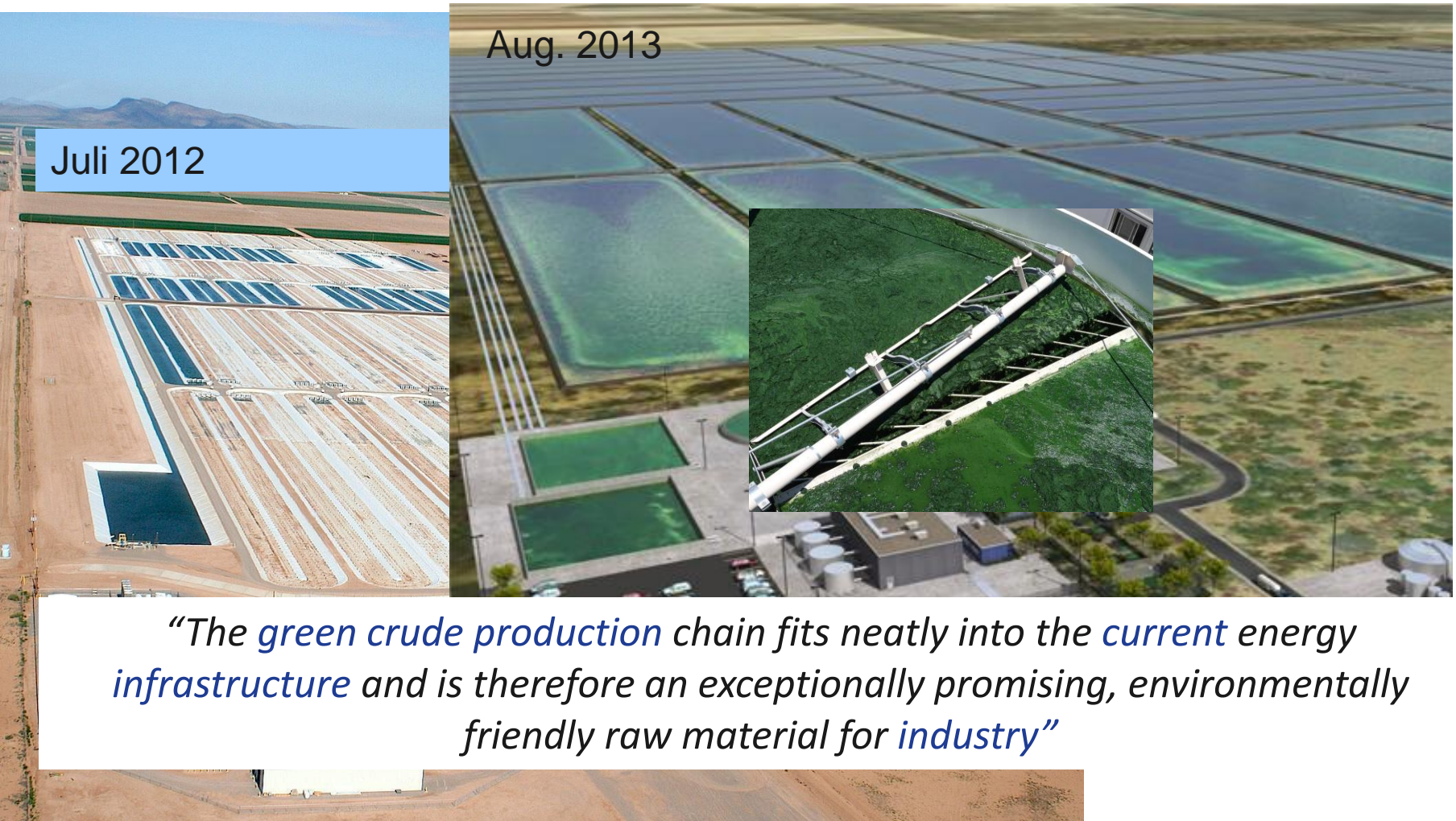
diesel (lipid based) 42%

Refinery Feed (biocrude) 44%

Fuel gas; (CH<sub>4</sub>, excess H<sub>2</sub>) 12%

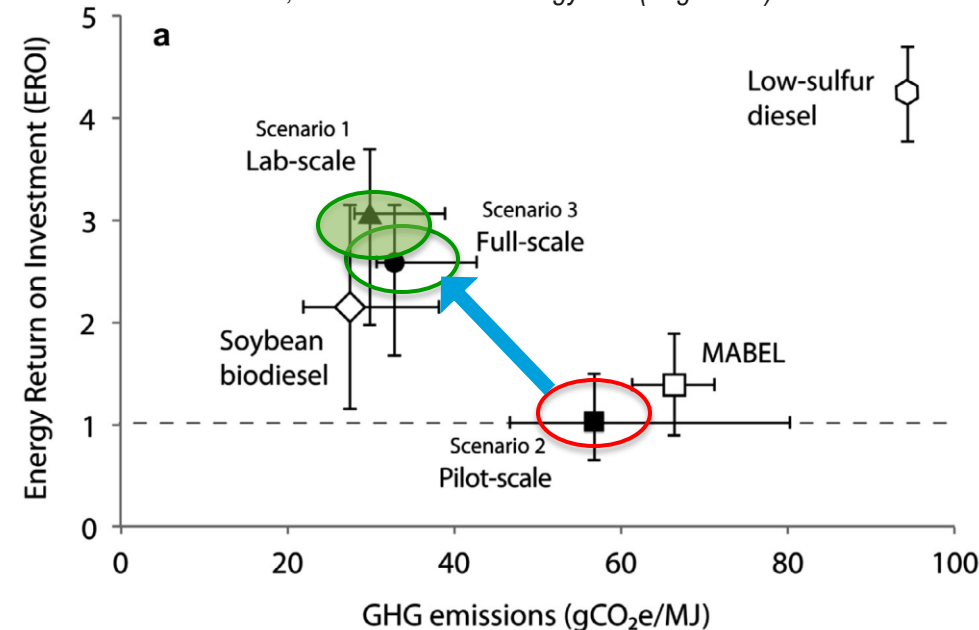
# HTL for Algae to Fuels ..... Realistic ?

**Example: Sapphire Energy** (USA) - Green Crude - to Refinery ; 100 acres; target 5000 barrels/day in 2018



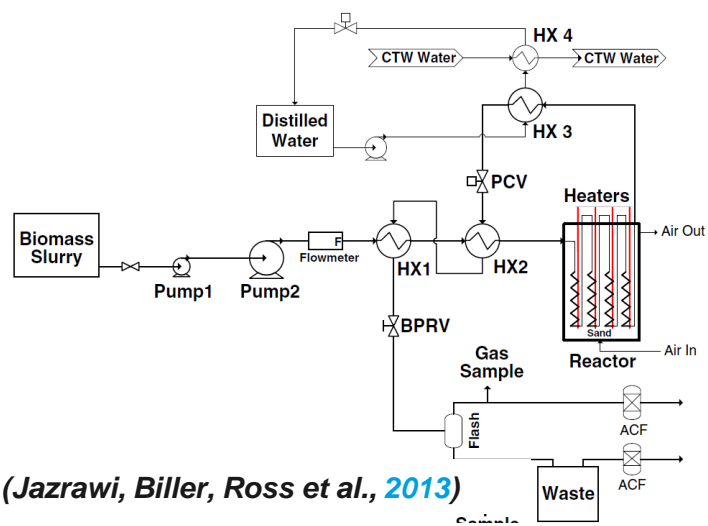
# Recent LCA study for Sapphire Energy plant

Liu et al., *Bioresource Technology* 148 (aug. 2013) 163–171

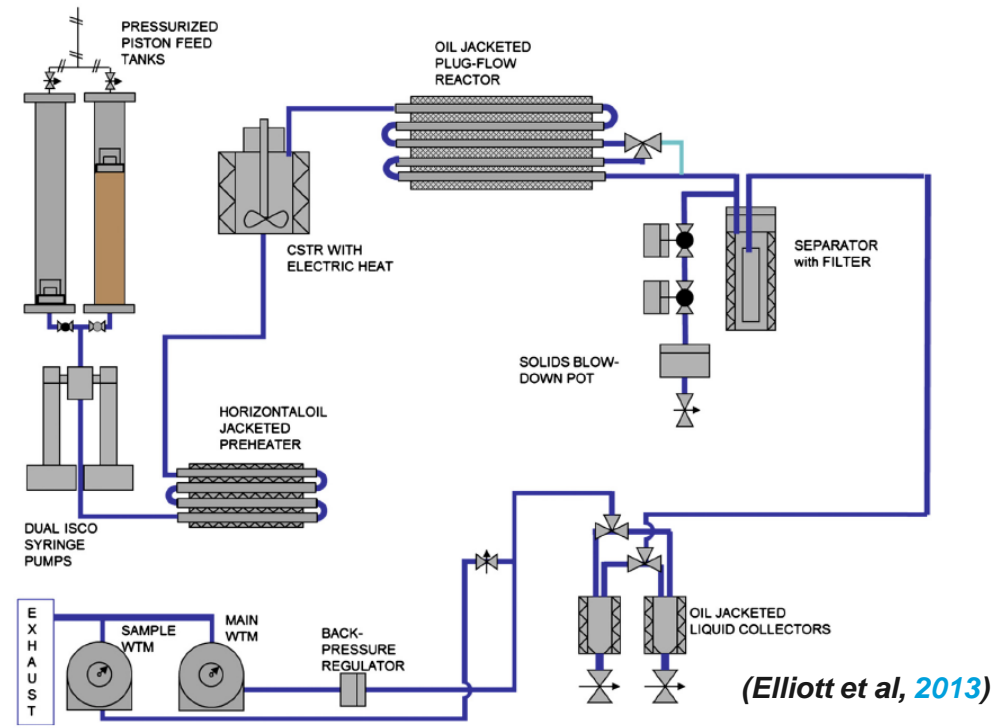
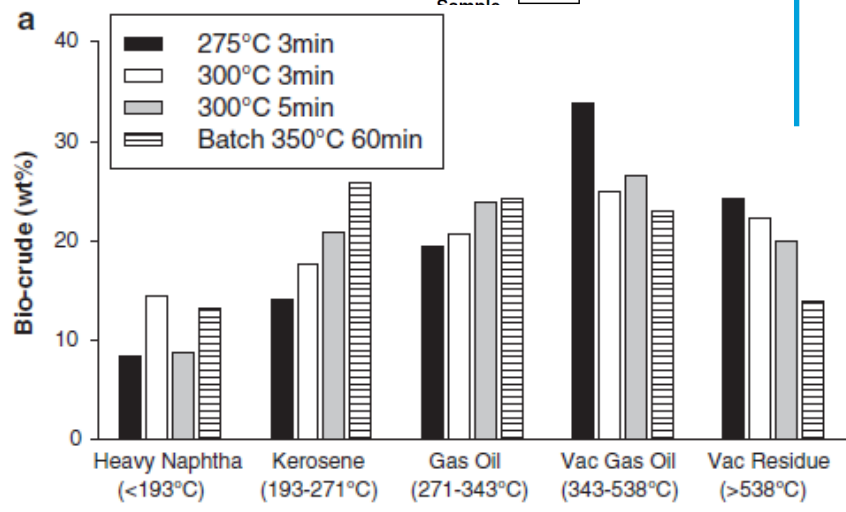


	Energy OUT / IN (FER)
<i>Algae-to-Fuels (UT)</i>	2.2
Sapphire Energy Inc.:	2.5 (full scale)
Sapphire Energy Inc.:	170 kg CO <sub>2</sub> /bbl
	≈ 71 g CO <sub>2</sub> / km (1:15)

- “Algae to Fuels” via Biocrude (‘Refinery Feed’) is a net energy producer !
- Comparing Pilot Scale with lab- and full-scale; biocrude yield 20 wt% on pilot scale vs. 50 wt% on lab scale (and expected for full scale).  
=> Many (engineering) challenges still need to be solved



(Jazrawi, Biller, Ross et al., 2013)



(Elliott et al, 2013)



(U. Twente, NL)

2013: HTL publications...more focus on continuous operation / pilot plant

# SUMMARY

## ALGAL BIOMASS

C-NEUTRAL

FUELS, FEED & CHEMICALS

SECURITY OF SUPPLY

## HTL OF MICROALGAE

- NO DRYING, NO GRINDING
- 'PLATFORM': BIOCRUDE  
'ECONOMY OF (REFINERY) SCALE'
- ENERGY RECOVERY: > 75%
- NUTRIENT RECYCLE VIA AQ.PHASE

## R&D CHALLENGES

- LIQUEFACTION FUNDAMENTALS
- N-REDUCTION OF OIL
- AQ.PHASE TREATMENT
- PROCESSING CONC.SLURRIES  
HEAT EXCHANGE, PUMPING,  
SALTS/SOLIDS HANDLING
- PHASE SEPARATION
- CLOSING RECYCLES
- SCALE-UP ISSUES

## INTEGRATED SYSTEMS

CHAIN EVALUATION

# Conclusions & Outlook

## HTL of microalgae

... is not likely to strand in the pilot-phase  
on technology aspects  
**but considerable R&D effort is still needed**

... enables Algae to Fuels to become reality  
**esp. if cultivation costs can be reduced  
& HTL can help in this ! (nutrients recycle)**

**HTL – a future “unit operation” in biorefineries ?**



# Thank you !

More info ?

wim.brilman @ utwente.nl

## **University of Twente**

Laura Garcia Alba

Mathijs Vos

Lei Wang

David Habeych

Anand Chakinala

Benno Knaken

## Visiting PhD students:

Diego Lopez Barreiro (Ghent)

Annamaria Croce (l'Aquila)

Vincenzo Oduardi

Marius Wadrzyk (Cracow)

## University of Bologna

Cristian Torri

Chiara Samori

Emilio Tagliavini

Daniele Fabbri

## IngrePro

Anthony Verschoor

RSC – organizing committee

Sustainable Chemicals from Microalgae:  
Encompassing Biocrude through to  
Fine Chemicals



# Acknowledgements

# References

to recent work by the author, cited in the presentation

## HTL-process optimization

- Garcia Alba L. et al., Hydrothermal liquefaction of microalgae; Effect of process conditions on yields and on cell behavior, 2012, Energy & Fuels, 26(1), 642-657
- Torri C. et al., Hydrothermal liquefaction of microalgae; Detailed molecular characterization of HTT oil in view of HTT mechanism elucidation, 2012, Energy & Fuels, 26(1), 658-671
- Lopez Barreiro D, Prins W, Ronsse F, Brilman W, Hydrothermal liquefaction (HTL) of microalgae for biofuel production: State of the art review and future prospects, 2013, Biomass Bioenergy, 53, 113-127
- Lopez Barreiro D, Zamalloa C, Boon N, Vyverman W, Ronsse F, Brilman W, Prins W, Influence of strain-specific parameters on hydrothermal liquefaction of microalgae, 2013, Bioresource Technology, 146, 463-471

## HTL-oil upgrading

- Torri C, Fabbri D, Garcia Alba L, Brilman DWF, Upgrading of oils derived from hydrothermal treatment of microalgae by catalytic cracking over H-ZSM-5: A comparative Py-GC-MS study, 2013, J. Anal.Appl.Pyrolysis, 101, 28-34
- L. Garcia Alba et al., Hydrotreatment of hydrothermal liquefaction oil from microalgae (Ch.3, thesis L. Garcia Alba, U.Twente, 2013)

## Algae Biorefinery - Closing the Cycles:

- Garcia-Alba L, Torri C, Fabbri D., Kersten S.R.A. and Brilman DWF, Microalgae growth on the aqueous phase from Hydrothermal Liquefaction of the same microalgae, 2013, Chem.Eng.Journal, 228, 214-223
- Xu L., Brilman D.W.F, Withag J., Brem G., Kersten S. Assessment of a Dry and a Wet Route for the Production of Biofuels from Micro algae: Energy Balance Analysis, 2011, Bioresource Technology, 102 (8), 5113-5122
- Brilman W et al., Capturing atmospheric CO<sub>2</sub> using supported amine sorbents for microalgae cultivation, 2013, Biomass Bioenergy, 53, 39-47
- Chakinala AG, Brilman DWF, van Swaaij WPM, Kersten SRA, Catalytic and non-catalytic supercritical water gasification of microalgae and glycerol, 2010, Ind.Eng.Chem.Res., 49(3), 1113-1122
- Garcia-Alba L et al., Recycling Nutrients in Algae Biorefinery, 2013, Chem.Sus.Chem., 6, 1330-1333



More info ?

wim.brilman @ utwente.nl