

21 Methodology

22 GC-MS analysis

23 The analytical GC column was an Agilent TG-5MS (30 m × 0.25mm I.D., 0.25 μm film thickness)
24 coated with 5% phenylmethylsiloxane stationary phase. The initial oil-water mixture and the final
25 sample after NP treatment were extracted by methyl tert-butyl ether (MTBE, Alfa Aesar) for GC-
26 MS analysis. 1 μl of extracted sample was injected by the injection port in the splitless mode. High-
27 purity helium gas (99.9%) with a constant flow rate of 1.5 mL min⁻¹ was used as the carrier gas.
28 Spectra were obtained in the electron impact mode (70 eV) scanning from 40 to 400 m/z for the
29 quantitative analysis of the oil samples. The oven temperature was operated from 40 to 300 °C
30 rising at 10 °C min⁻¹. A full scan mode was used and saturated hydrocarbons were monitored. The
31 detected hydrocarbons were approximately 8% of total components in the reference oil sample,
32 although saturated hydrocarbons of sample were 56% of total components.¹

33 Composition of synthetic waters

34 The composition of the synthetic fresh and sea waters are provided in Table S2 and S3,
35 respectively. After adding each salt, the solution was stirred well and the final solution was aerated
36 for 24 h following the U.S. EPA protocol (EPA-821-R-02-012).² Based on our calculation, the
37 ionic strength for synthetic soft, hard and sea waters is 1.146, 4.584 and 829.853 mmol L⁻¹,
38 respectively.

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42 **Result and discussion**

43 Figure S2 and S3 show the fluorescence and GC-MS results for the oil removal experiment using
44 higher NP concentration (35.2 ppm) and longer separation time (18 h), respectively. Results
45 indicate that by increasing NP concentration and magnetic separation time the oil removal
46 efficiency increased. At 10 ppm SRFA, the percentage of oil removal was 47.9%, 53.2% and
47 93.1% in soft, hard and sea waters as measured by fluorescence spectroscopy, respectively (Figure
48 S2a). For the same separation condition, at 1 ppm AA the oil removal percentage was 53.8%,
49 90.6% and 100% in soft, hard and sea waters, respectively (Figure S2b).

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51 **Comparison between synthesis techniques**

52 We modified our previous calculation³ on the chemical cost and required materials for producing
53 100 g of PVP-coated iron oxide NPs. These calculations are based on stoichiometric reactions and
54 the Sigma-Aldrich website was used for material cost (for non-bulk ordering; bulk ordering will
55 clearly lower the cost for all systems). This comparison is reported as a representative of the
56 material cost for producing magnetic nanoparticles and shows that the material cost for the
57 hydrothermal synthesis technique is substantially lower compared to our previous solvothermal
58 synthesis technique⁴.

59 Solvothermal synthesis technique⁴: 654 mL Triethylene glycol, 458 g Fe(acac)₃ and 196 g PVP.
60 (Total material cost: \$216)

61 Hydrothermal synthesis technique³ (used in the current study): 51.5 g FeCl₂·4H₂O, 280 g
62 FeCl₃·6H₂O, 1.6 L ammonium hydroxide and 780 g PVP. (Total material cost: \$157)

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Table S1. Summary of FTIR wavenumber and assigned chemical group³.

Chemical group	Wavenumber (cm ⁻¹)
CH ₂	1425, 2952 and 2887
C-N	1291
C=O	1656
O-H	3371

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Table S2. Composition of synthetic soft and hard waters

	NaHCO ₃ (mg L ⁻¹)	CaSO ₄ .2H ₂ O (mg L ⁻¹)	MgSO ₄ (mg L ⁻¹)	KCl (mg L ⁻¹)
Soft water	48.0	30.0	30.0	2.0
Hard water	192.0	120.0	120.0	8.0

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Table S3. Composition of synthetic seawater

Compound	Concentration (g L ⁻¹)
NaCl	21.03
Na ₂ SO ₄	3.52
KCl	0.61
KBr	0.088
Na ₂ B ₄ O ₇ ·10H ₂ O	0.034
MgCl ₂ ·6H ₂ O	9.50
CaCl ₂ ·2H ₂ O	1.32
SrCl ₂ ·6H ₂ O	0.02
NaHCO ₃	0.17

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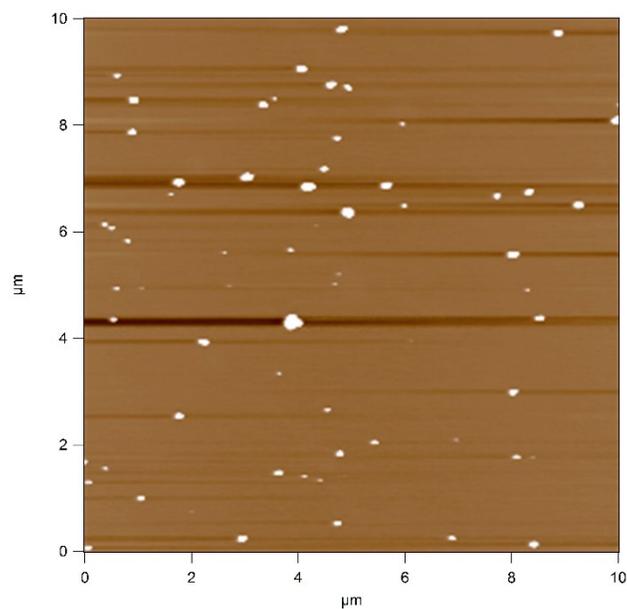
74 **Table S4.** NP removal efficiency. (Initial NP concentration = 35.2 ppm, separation time = 18 h).

Solution condition	Oil removal experiment in the presence of SRFA		Oil removal experiment in the presence of AA	
	SRFA concentration (ppm)	NP removal efficiency (%)	AA concentration (ppm)	NP removal efficiency (%)
Soft water	1	99.4	1	99.1
	10	83.3	10	78.3
Hard water	1	99.4	1	99.9
	10	88.9	10	87.1
Sea water	1	99.5	1	99.2
	10	99.9	10	99.9

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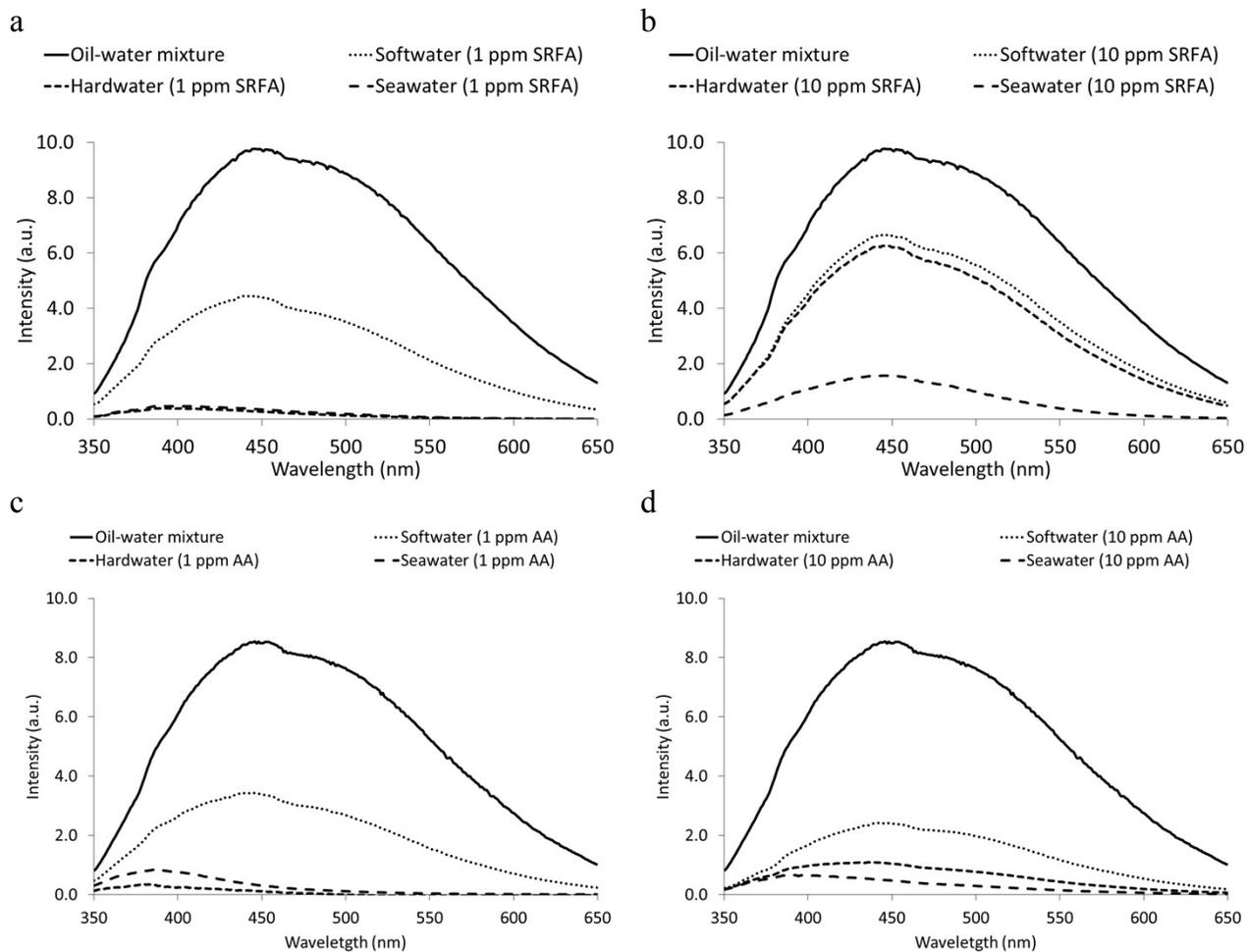


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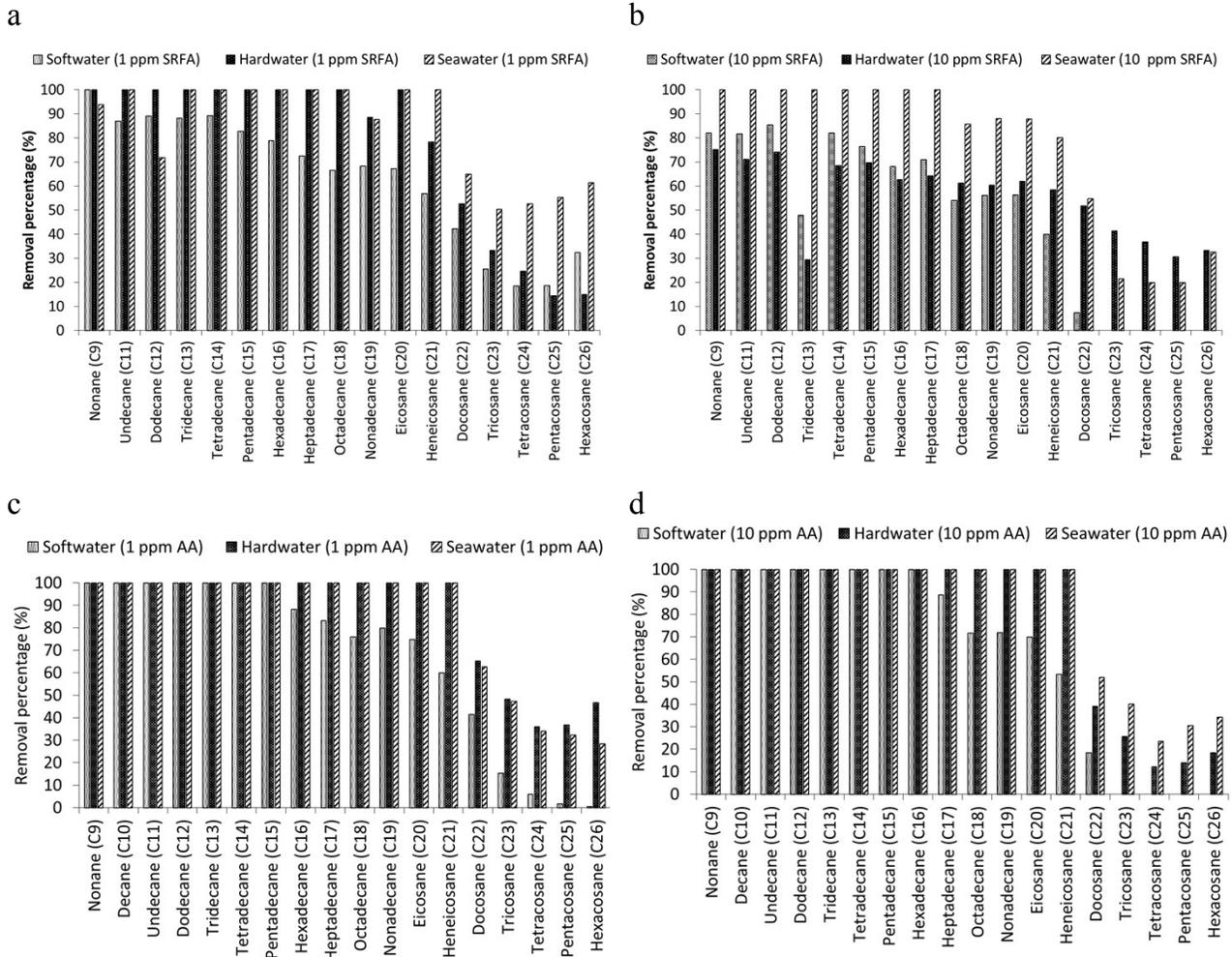
Figure S1. Topographical AFM image of PVP-coated iron oxide NPs.



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83 **Figure S2.** Fluorescence spectra before and after oil removal. Oil removal in the presence of (a)
 84 1 ppm SRFA, (b) 10 ppm SRFA, (c) 1 ppm AA and (d) 10 ppm AA (Solution conditions: soft,
 85 hard and sea waters, NP concentration = 35.2 ppm and separation time = 18 h).

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 88 **Figure S3.** GC-MS removal percentages for oil removal in the presence of (a) 1 ppm SRFA, (b)
 89 10 ppm SRFA, (c) 1 ppm AA and (d) 10 ppm AA. (Solution condition: soft, hard and sea waters,
 90 NPs concentration= 35.2 ppm and separation time= 18 h).

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92 References

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