

***Supporting Information***

**Understanding the Temperature-resistance Performance of Borate Cross-linked Hydroxypropyl Guar Gum Fracturing Fluid Based on a Facile Evaluation Method**

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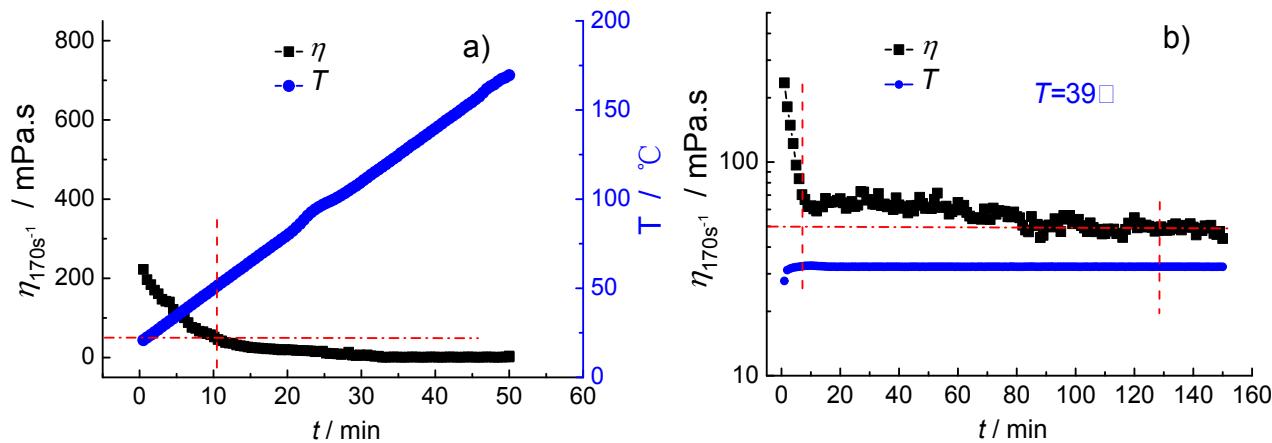
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# 1. Effect of HPG concentration on the temperature resistance performance of HPG/Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> fracturing fluid

## 1.1 0.2wt.% HPG/0.8wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=9

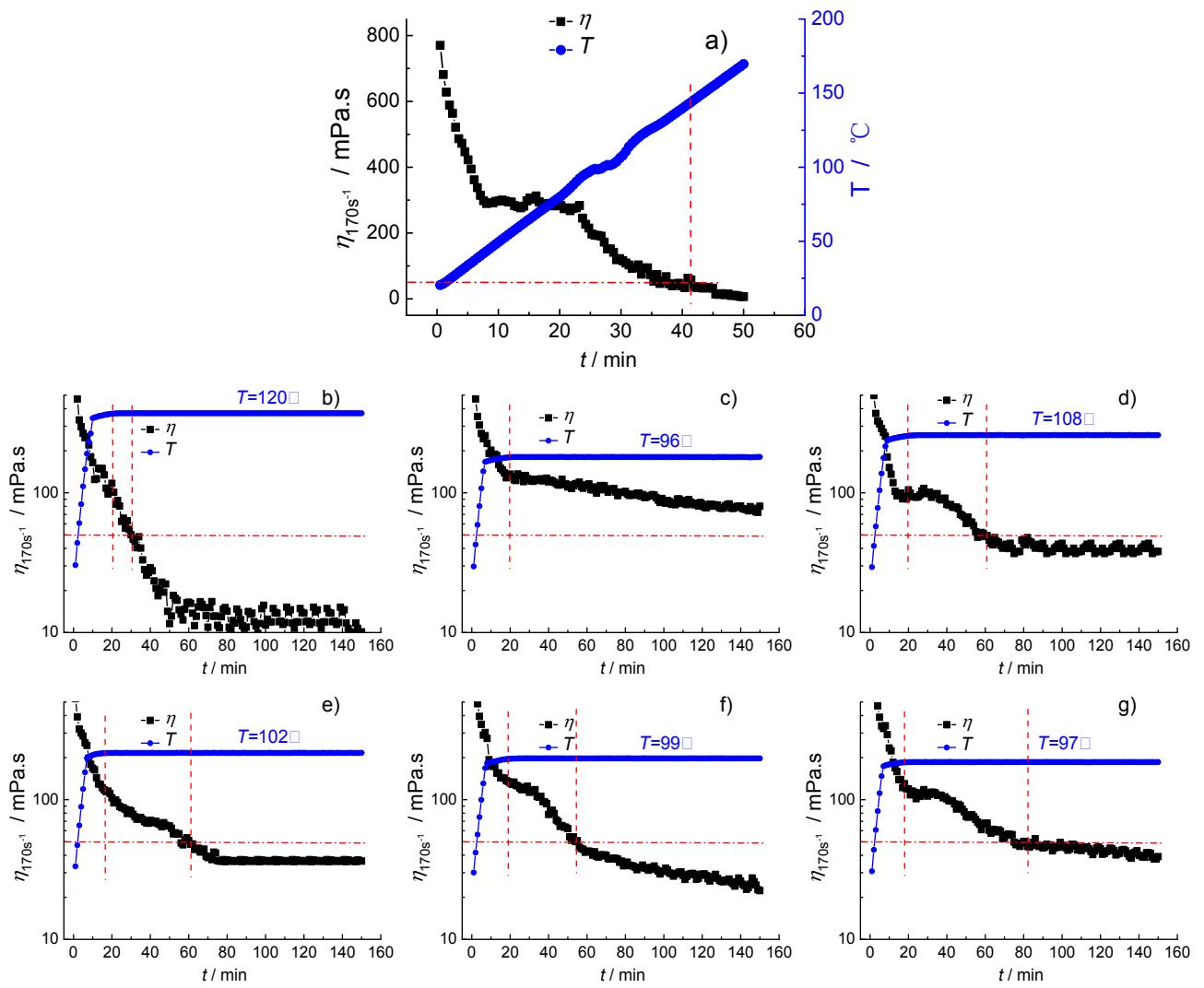


**Fig.S1** The viscosity-temperature curve(a) and viscosity-time curve of the fracturing fluid at different temperature(b). The fracturing fluid is prepared by 0.2wt.% HPG/0.8wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=9.

**Tab.S1** The parameters  $T_{\max}$ ,  $t(T)$  and  $T_{\max}(\eta_0, t_0)$  of the fracturing fluid. The fracturing fluid is prepared by 0.2wt.% HPG/0.8wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=9.

Parameters	Experimental results	
$T_{\max}$		51.1 °C
$t(T)$	$T=39^\circ\text{C}$	120 min
$T_{\max}(\eta_0, t_0)$		39 °C

1.2 0.4wt.% HPG/0.8wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=9

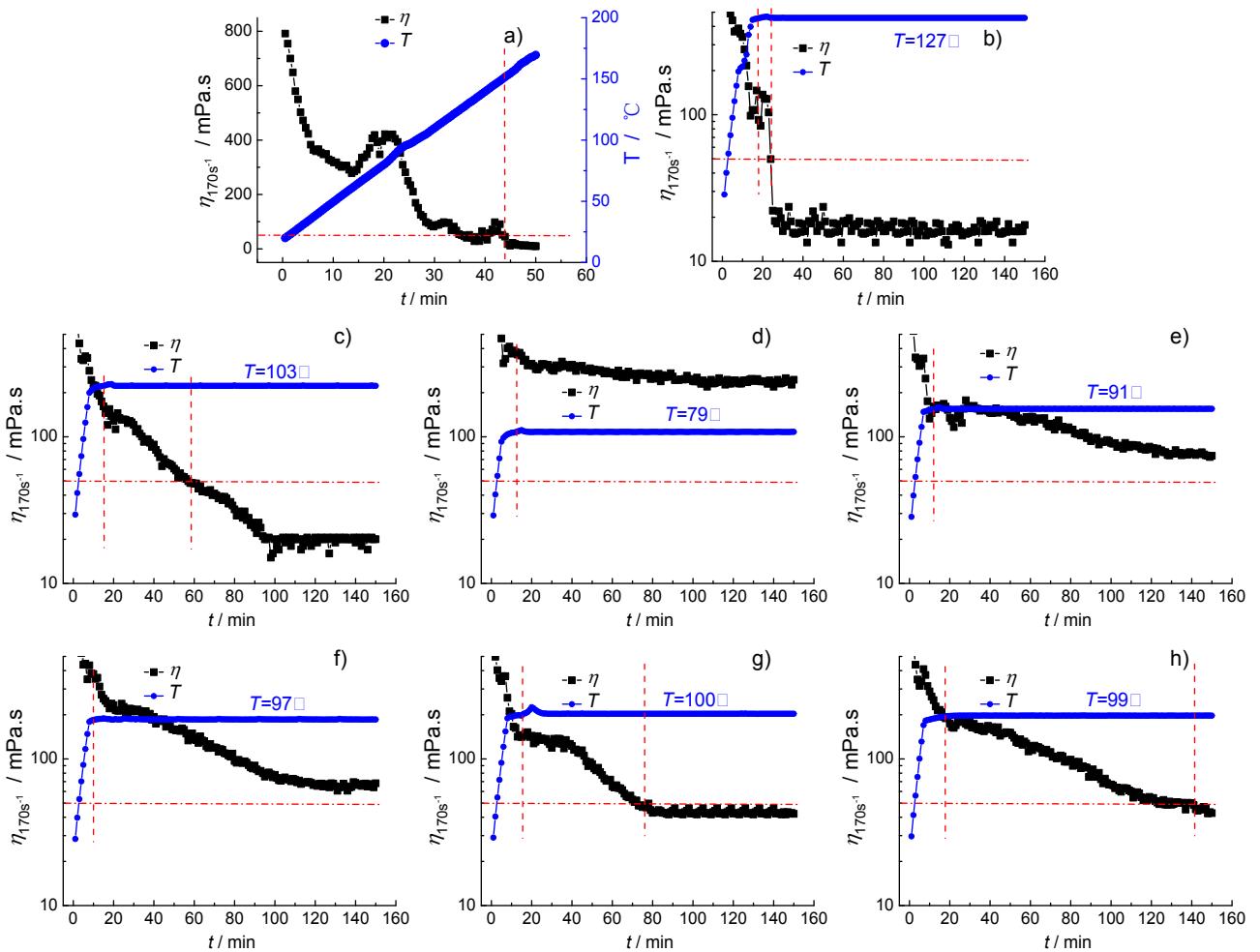


**Fig.S2** The viscosity-temperature curve(a) and viscosity-time curves of the fracturing fluid at different temperature(b-g). The fracturing fluid is prepared by 0.4wt.% HPG/0.8wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=9.

**Tab.S2** The parameters  $T_{\max}$ ,  $t(T)$  and  $T_{\max}(\eta_0, t_0)$  of the fracturing fluid. The fracturing fluid is prepared by 0.4wt.% HPG/0.8wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=9.

Parameters	Experimental results
$T_{\max}$	143.8 °C
$T=120^\circ\text{C}$	9 min
$T=96^\circ\text{C}$	>133 min
$T=108^\circ\text{C}$	40 min
$T=102^\circ\text{C}$	47 min
$T=99^\circ\text{C}$	36 min
$T=97^\circ\text{C}$	63 min
$T_{\max}(\eta_0, t_0)$	96.5 °C

1.3 0.45wt.% HPG/0.8wt.%  $\text{Na}_2\text{B}_4\text{O}_7$  cross-linked at pH=9

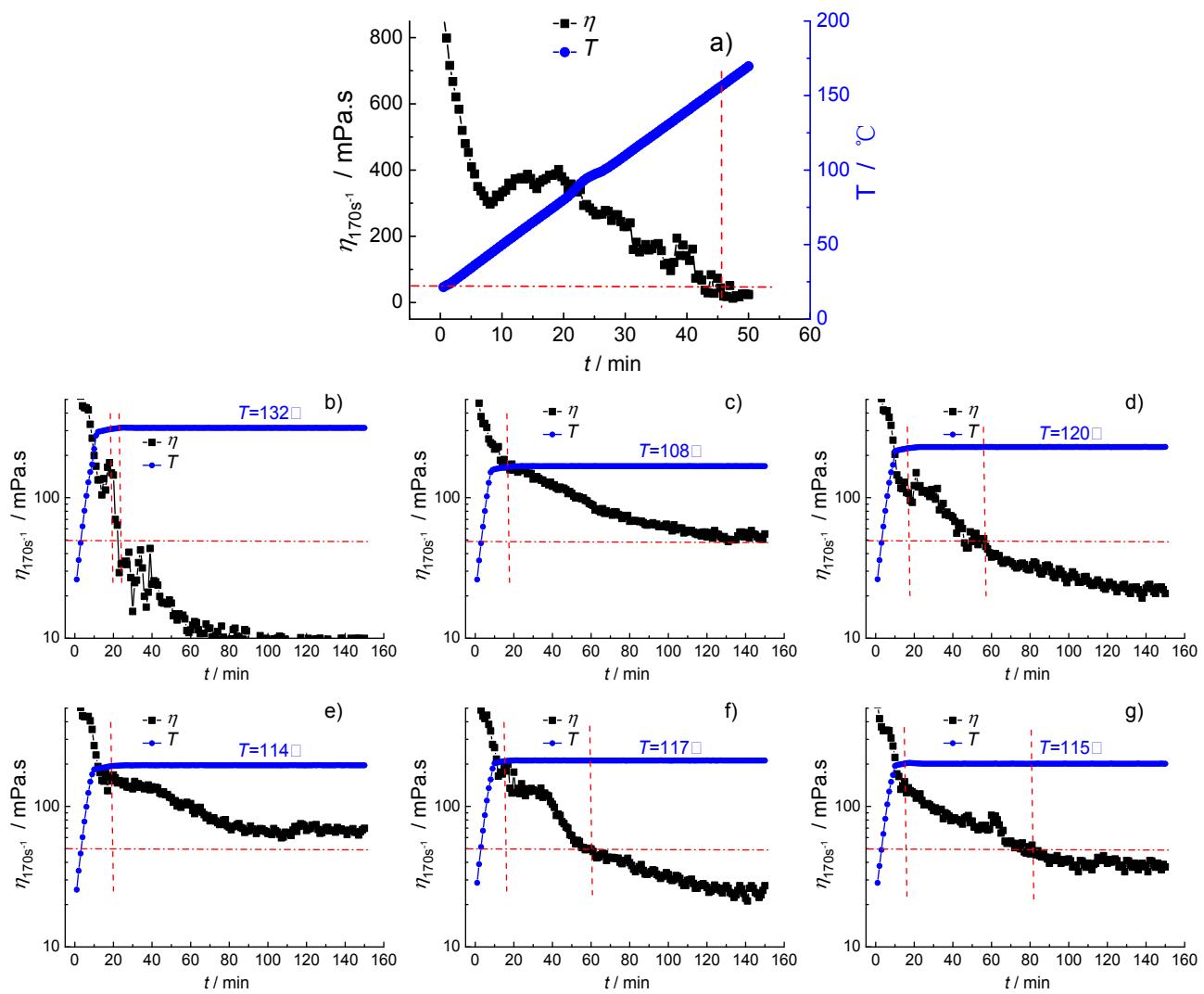


**Fig.S3** The viscosity-temperature curve(a) and viscosity-time curves of the fracturing fluid at different temperature(b-h). The fracturing fluid is prepared by 0.45wt.% HPG/0.8wt.%  $\text{Na}_2\text{B}_4\text{O}_7$  cross-linked at pH=9.

**Tab.S3** The parameters  $T_{\max}$ ,  $t(T)$  and  $T_{\max}(\eta_0, t_0)$  of the fracturing fluid. The fracturing fluid is prepared by 0.45wt.% HPG/0.8wt.%  $\text{Na}_2\text{B}_4\text{O}_7$  cross-linked at pH=9.

Parameters	Experimental results	
$T_{\max}$		150.9°C
$T=127^\circ\text{C}$		6 min
$T=103^\circ\text{C}$		45 min
$T=79^\circ\text{C}$		>138 min
$t(T)$	$T=91^\circ\text{C}$	>138 min
	$T=97^\circ\text{C}$	>140 min
	$T=100^\circ\text{C}$	62 min
	$T=99^\circ\text{C}$	121 min
$T_{\max}(\eta_0, t_0)$		99.5°C

1.4 0.5wt.% HPG/0.8wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=9

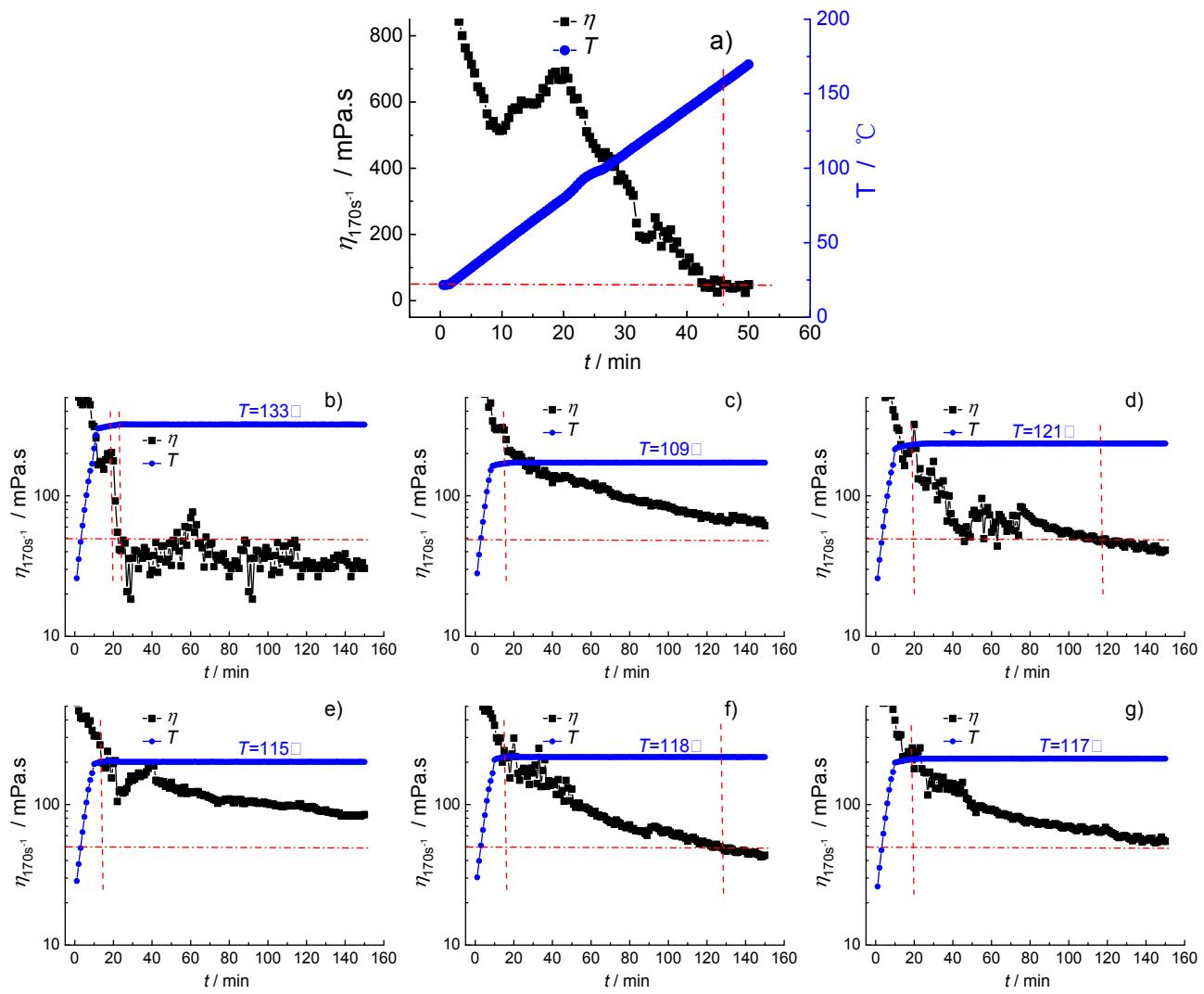


**Fig.S4** The viscosity-temperature curve(a) and viscosity-time curves of the fracturing fluid at different temperature(b-g). The fracturing fluid is prepared by 0.5wt.% HPG/0.8wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=9.

**Tab.S4** The parameters  $T_{\max}$ ,  $t(T)$  and  $T_{\max}(\eta_0, t_0)$  of the fracturing fluid. The fracturing fluid is prepared by 0.5wt.% HPG/0.8wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=9.

Parameters	Experimental results
$T_{\max}$	156.3 °C
$T=132$ °C	2 min
$T=108$ °C	>133 min
$t(T)$	
$T=120$ °C	36 min
$T=114$ °C	>130 min
$T=117$ °C	45 min
$T=115$ °C	71 min
$T_{\max}(\eta_0, t_0)$	114.5 °C

1.5 0.6wt.% HPG/0.8wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=9

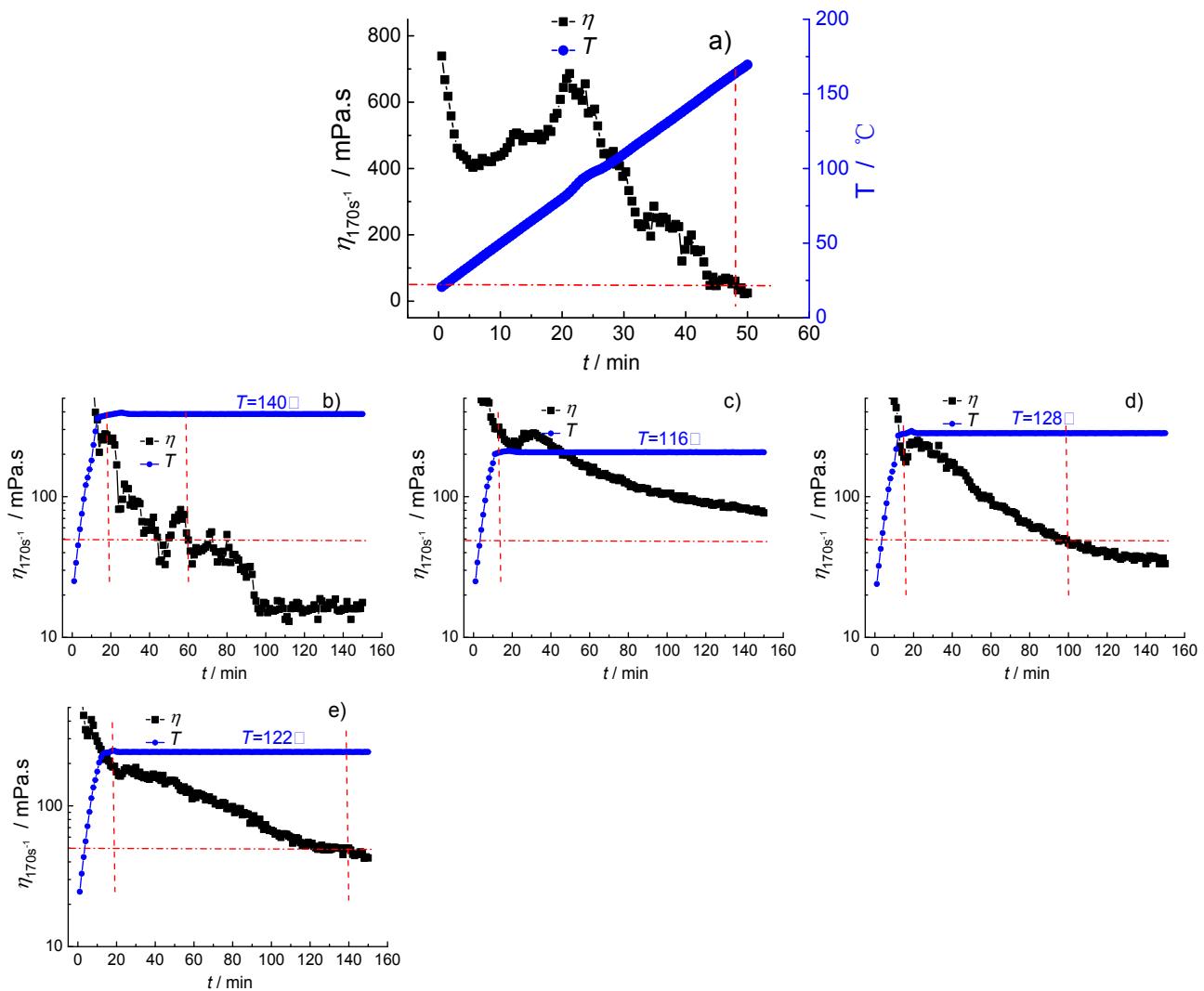


**Fig.S5** The viscosity-temperature curve(a) and viscosity-time curves of the fracturing fluid at different temperature(b-g). The fracturing fluid is prepared by 0.6wt.% HPG/0.8wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=9.

**Tab.S5** The parameters  $T_{\max}$ ,  $t(T)$  and  $T_{\max}(\eta_0, t_0)$  of the fracturing fluid. The fracturing fluid is prepared by 0.6wt.% HPG/0.8wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=9.

Parameters	Experimental results												
$T_{\max}$	157.3 °C												
$t(T)$	<table> <tr> <td><math>T=133</math> °C</td><td>2 min</td></tr> <tr> <td><math>T=109</math> °C</td><td>&gt;134 min</td></tr> <tr> <td><math>T=121</math> °C</td><td>98 min</td></tr> <tr> <td><math>T=115</math> °C</td><td>&gt;137 min</td></tr> <tr> <td><math>T=118</math> °C</td><td>115 min</td></tr> <tr> <td><math>T=117</math> °C</td><td>&gt;130 min</td></tr> </table>	$T=133$ °C	2 min	$T=109$ °C	>134 min	$T=121$ °C	98 min	$T=115$ °C	>137 min	$T=118$ °C	115 min	$T=117$ °C	>130 min
$T=133$ °C	2 min												
$T=109$ °C	>134 min												
$T=121$ °C	98 min												
$T=115$ °C	>137 min												
$T=118$ °C	115 min												
$T=117$ °C	>130 min												
$T_{\max}(\eta_0, t_0)$	117.5 °C												

1.6 0.7wt.% HPG/0.8wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=9

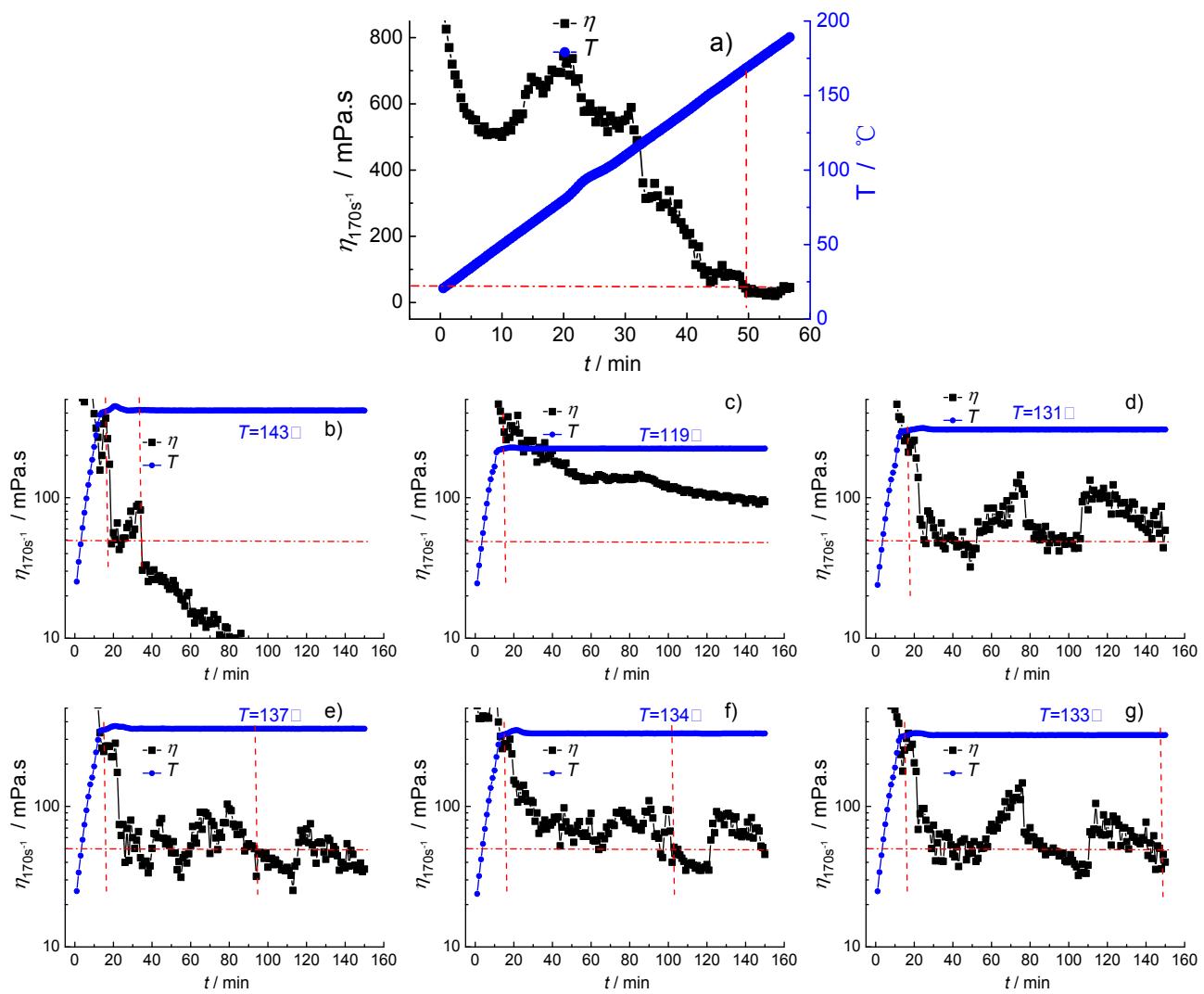


**Fig.S6** The viscosity-temperature curve(a) and viscosity-time curves of the fracturing fluid at different temperature(b-e). The fracturing fluid is prepared by 0.7wt.% HPG/0.8wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=9.

**Tab.S6** The parameters  $T_{\max}$ ,  $t(T)$  and  $T_{\max}(\eta_0, t_0)$  of the fracturing fluid. The fracturing fluid is prepared by 0.7wt.% HPG/0.8wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=9.

Parameters	Experimental results
$T_{\max}$	164.1 °C
$t(T)$	
$T=140$ °C	41 min
$T=116$ °C	>138 min
$T=128$ °C	83 min
$T=122$ °C	120 min
$T_{\max}(\eta_0, t_0)$	122 °C

1.7 0.8wt.% HPG/0.8wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=9



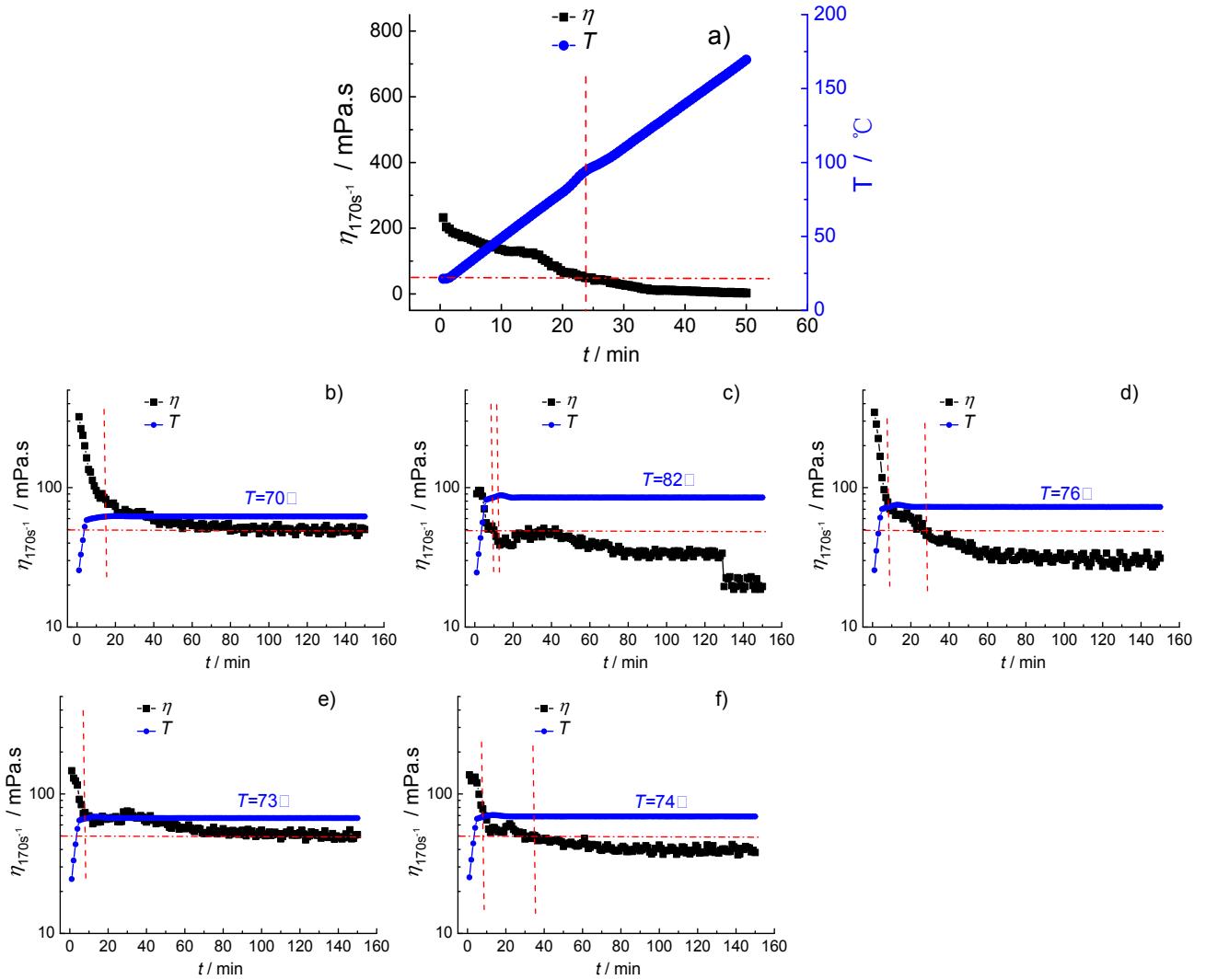
**Fig.S7** The viscosity-temperature curve(a) and viscosity-time curves of the fracturing fluid at different temperature(b-g). The fracturing fluid is prepared by 0.8wt.% HPG/0.8wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=9.

**Tab.S7** The parameters  $T_{\max}$ ,  $t(T)$  and  $T_{\max}(\eta_0, t_0)$  of the fracturing fluid. The fracturing fluid is prepared by 0.8wt.% HPG/0.8wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=9.

Parameters	Experimental results												
$T_{\max}$	167.3 °C												
$t(T)$	<table> <tr> <td><math>T=143</math> °C</td><td>18 min</td></tr> <tr> <td><math>T=119</math> °C</td><td>&gt;136 min</td></tr> <tr> <td><math>T=131</math> °C</td><td>&gt;132 min</td></tr> <tr> <td><math>T=137</math> °C</td><td>76 min</td></tr> <tr> <td><math>T=134</math> °C</td><td>90 min</td></tr> <tr> <td><math>T=133</math> °C</td><td>&gt;130 min</td></tr> </table>	$T=143$ °C	18 min	$T=119$ °C	>136 min	$T=131$ °C	>132 min	$T=137$ °C	76 min	$T=134$ °C	90 min	$T=133$ °C	>130 min
$T=143$ °C	18 min												
$T=119$ °C	>136 min												
$T=131$ °C	>132 min												
$T=137$ °C	76 min												
$T=134$ °C	90 min												
$T=133$ °C	>130 min												
$T_{\max}(\eta_0, t_0)$	133.5 °C												

## 2. Effect of $\text{Na}_2\text{B}_4\text{O}_7$ concentration on the temperature resistance performance of HPG/ $\text{Na}_2\text{B}_4\text{O}_7$ fracturing fluid

### 2.1 0.45wt.% HPG/0.2wt.% $\text{Na}_2\text{B}_4\text{O}_7$ cross-linked at pH=9

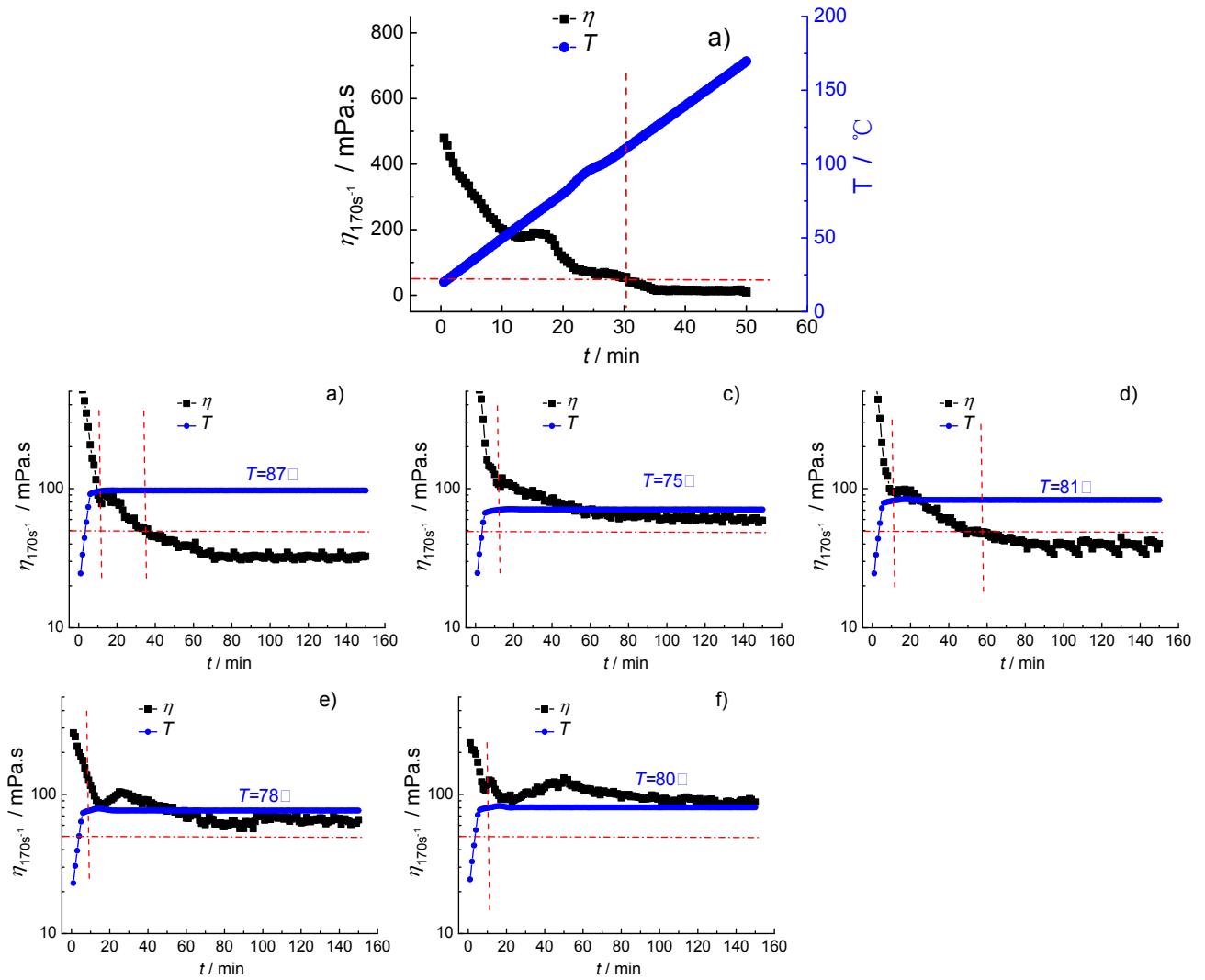


**Fig.S8** The viscosity-temperature curve(a) and viscosity-time curves of the fracturing fluid at different temperature(b-f). The fracturing fluid is prepared by 0.45wt.% HPG/0.2wt.%  $\text{Na}_2\text{B}_4\text{O}_7$  cross-linked at pH=9.

**Tab.S8** The parameters  $T_{\max}$ ,  $t(T)$  and  $T_{\max}(\eta_0, t_0)$  of the fracturing fluid. The fracturing fluid is prepared by 0.45wt.% HPG/0.2wt.%  $\text{Na}_2\text{B}_4\text{O}_7$  cross-linked at pH=9.

Parameters	Experimental results
$T_{\max}$	94.1 °C
$T=70\text{ }^{\circ}\text{C}$	>136 min
$T=82\text{ }^{\circ}\text{C}$	0 min
$t(T)$	
$T=76\text{ }^{\circ}\text{C}$	19 min
$T=73\text{ }^{\circ}\text{C}$	>141 min
$T=74\text{ }^{\circ}\text{C}$	27 min
$T_{\max}(\eta_0, t_0)$	73.5 °C

## 2.2 0.45wt.% HPG/0.3wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=9

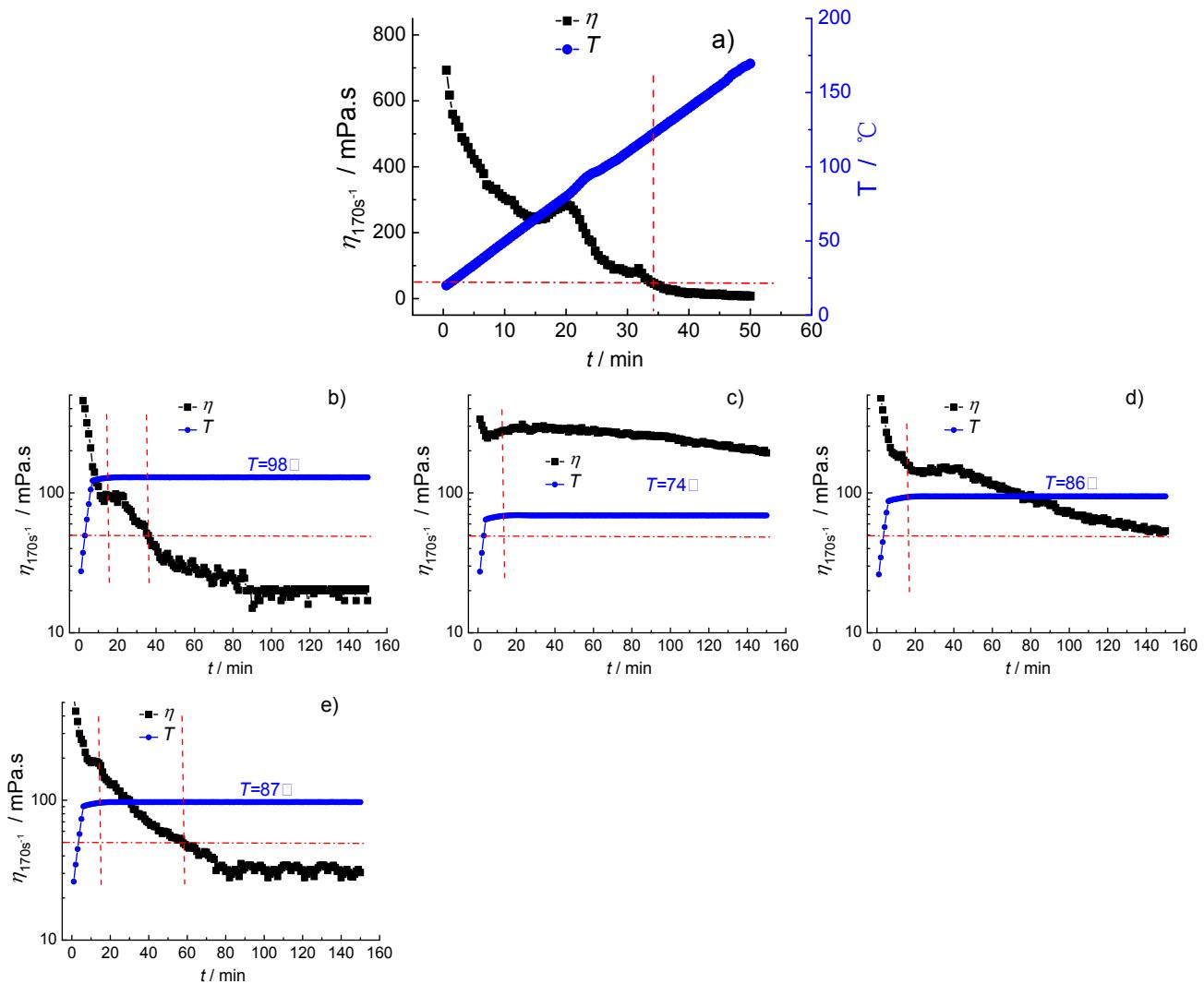


**Fig.S9** The viscosity-temperature curve(a) and viscosity-time curves of the fracturing fluid at different temperature(b-f). The fracturing fluid is prepared by 0.45wt.% HPG/0.3wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=9.

**Tab.S9** The parameters  $T_{\max}$ ,  $t(T)$  and  $T_{\max}(\eta_0, t_0)$  of the fracturing fluid. The fracturing fluid is prepared by 0.45wt.% HPG/0.3wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=9.

Parameters	Experimental results	
$T_{\max}$		111.1°C
$T$	$T=87^\circ\text{C}$	24 min
	$T=75^\circ\text{C}$	>137 min
$t(T)$	$T=81^\circ\text{C}$	45 min
	$T=78^\circ\text{C}$	>141 min
	$T=80^\circ\text{C}$	>139 min
$T_{\max}(\eta_0, t_0)$		80.5°C

### 2.3 0.45wt.% HPG/0.4wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=9

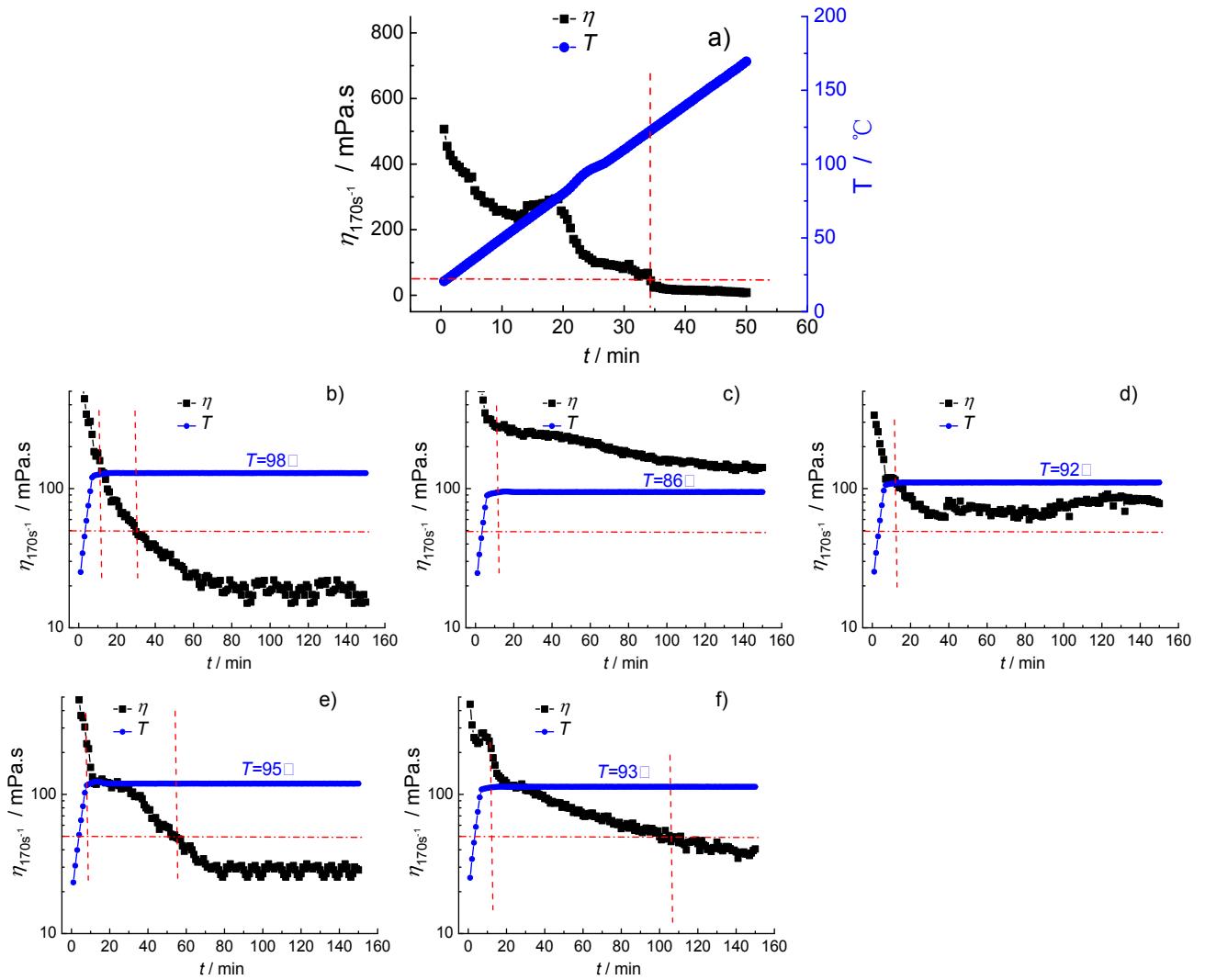


**Fig.S10** The viscosity-temperature curve(a) and viscosity-time curves of the fracturing fluid at different temperature(b-e). The fracturing fluid is prepared by 0.45wt.% HPG/0.4wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=9.

**Tab.S10** The parameters  $T_{\max}$ ,  $t(T)$  and  $T_{\max}(\eta_0, t_0)$  of the fracturing fluid. The fracturing fluid is prepared by 0.45wt.% HPG/0.4wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=9.

Parameters	Experimental results								
$T_{\max}$	122.3 °C								
$t(T)$	<table> <tr> <td><math>T=98^\circ\text{C}</math></td><td>19 min</td></tr> <tr> <td><math>T=74^\circ\text{C}</math></td><td>&gt;136 min</td></tr> <tr> <td><math>T=86^\circ\text{C}</math></td><td>&gt;133 min</td></tr> <tr> <td><math>T=87^\circ\text{C}</math></td><td>43 min</td></tr> </table>	$T=98^\circ\text{C}$	19 min	$T=74^\circ\text{C}$	>136 min	$T=86^\circ\text{C}$	>133 min	$T=87^\circ\text{C}$	43 min
$T=98^\circ\text{C}$	19 min								
$T=74^\circ\text{C}$	>136 min								
$T=86^\circ\text{C}$	>133 min								
$T=87^\circ\text{C}$	43 min								
$T_{\max}(\eta_0, t_0)$	86.5 °C								

2.4 0.45wt.% HPG/0.5wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=9

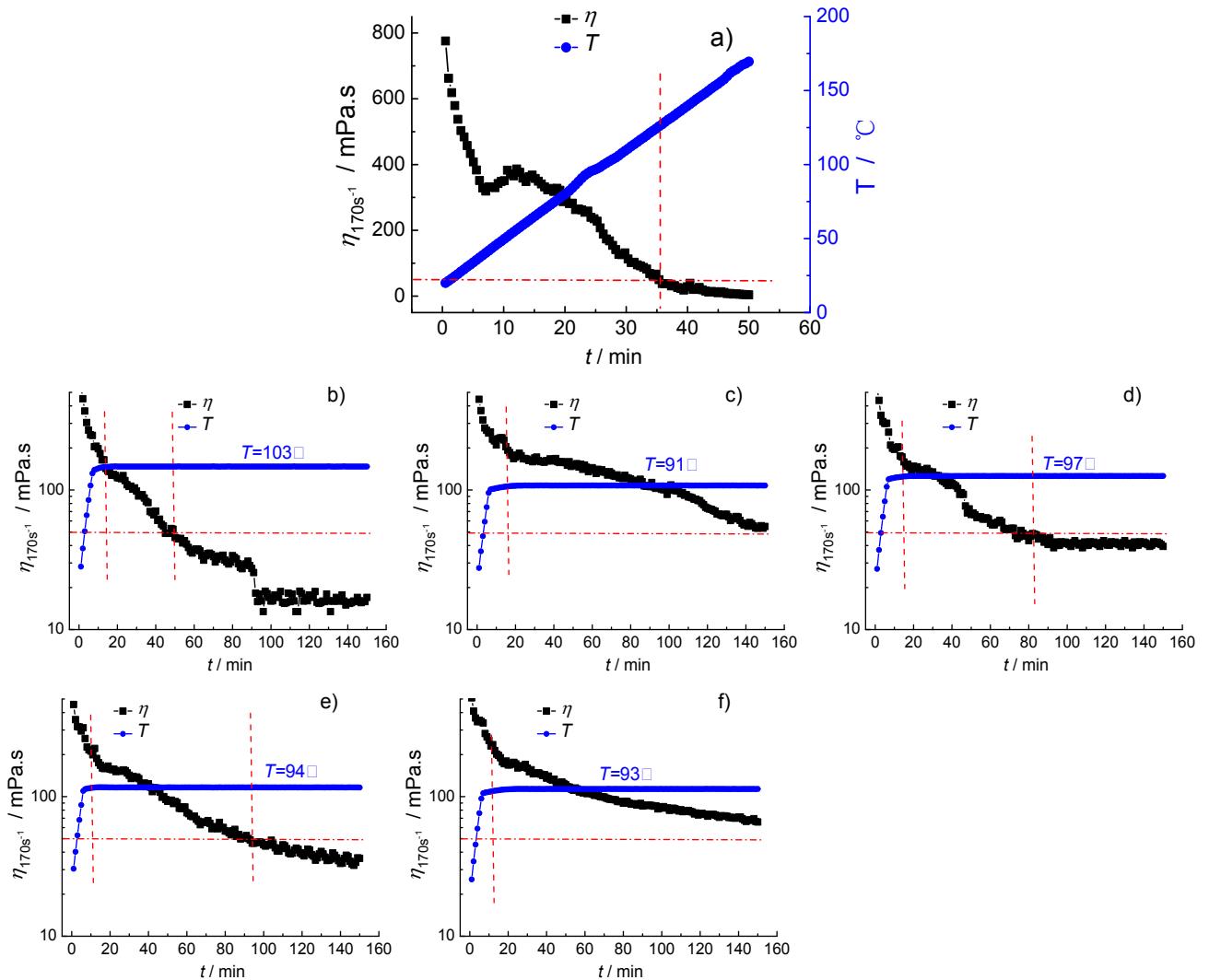


**Fig.S11** The viscosity-temperature curve(a) and viscosity-time curves of the fracturing fluid at different temperature(b-f). The fracturing fluid is prepared by 0.45wt.% HPG/0.5wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=9.

**Tab.S11** The parameters  $T_{\max}$ ,  $t(T)$  and  $T_{\max}(\eta_0, t_0)$  of the fracturing fluid. The fracturing fluid is prepared by 0.45wt.% HPG/0.5wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=9.

Parameters	Experimental results	
$T_{\max}$		122.2 °C
$t(T)$	$T=98 \text{ } ^\circ\text{C}$	16 min
	$T=86 \text{ } ^\circ\text{C}$	>138 min
	$T=92 \text{ } ^\circ\text{C}$	>136 min
	$T=95 \text{ } ^\circ\text{C}$	46 min
	$T=93 \text{ } ^\circ\text{C}$	92 min
$T_{\max}(\eta_0, t_0)$		92.5 °C

2.5 0.45wt.% HPG/0.6wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=9

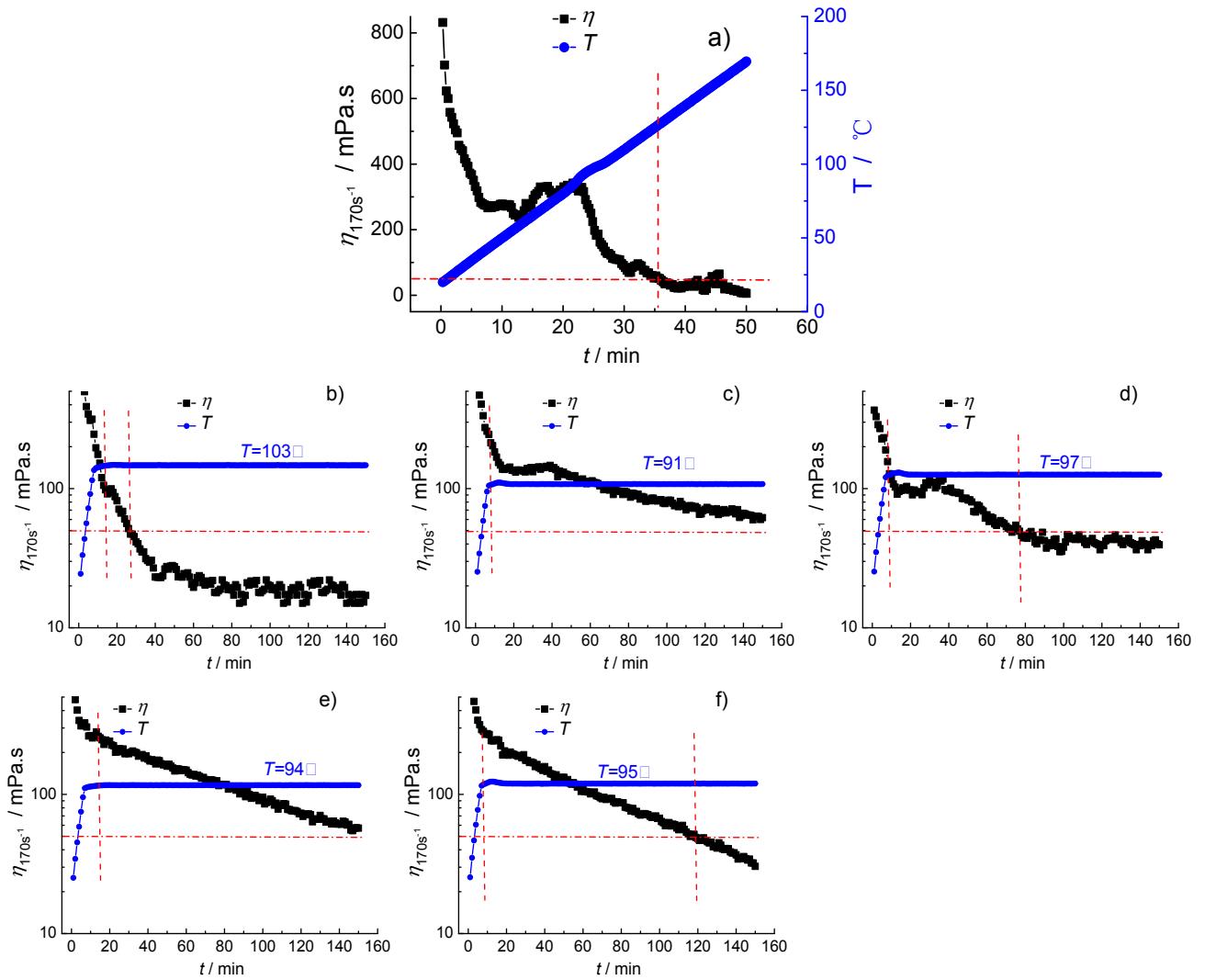


**Fig.S12** The viscosity-temperature curve(a) and viscosity-time curves of the fracturing fluid at different temperature(b-f). The fracturing fluid is prepared by 0.45wt.% HPG/0.6wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=9.

**Tab.S12** The parameters  $T_{\max}$ ,  $t(T)$  and  $T_{\max}(\eta_0, t_0)$  of the fracturing fluid. The fracturing fluid is prepared by 0.45wt.% HPG/0.6wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=9.

Parameters	Experimental results	
$T_{\max}$		127.1 °C
$t(T)$	$T=103$ °C $T=91$ °C $T=97$ °C $T=94$ °C $T=93$ °C	37 min >132 min 58 min 83 min >131 min
$T_{\max}(\eta_0, t_0)$		93.5 °C

2.6 0.45wt.% HPG/0.7wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=9

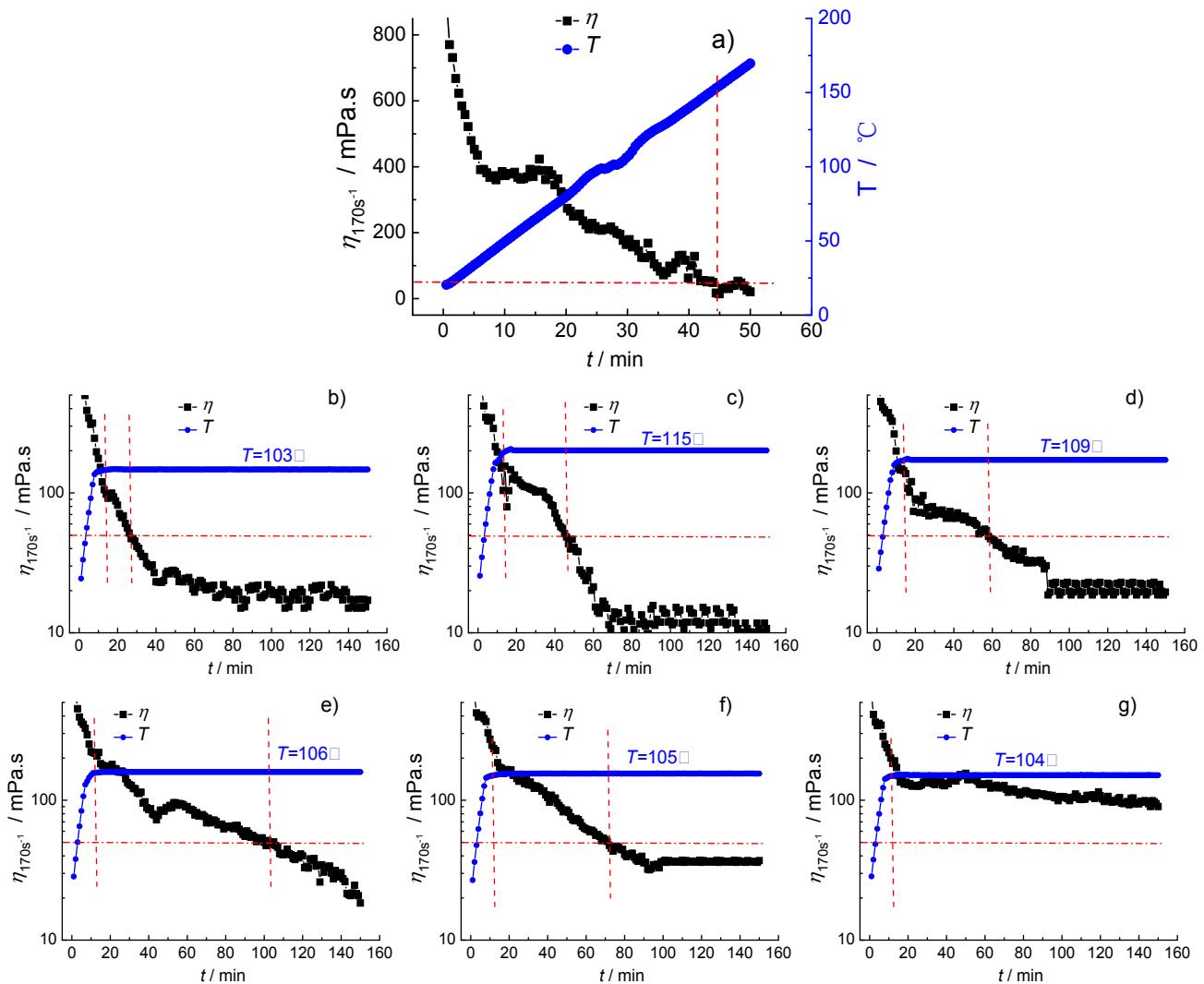


**Fig.S13** The viscosity-temperature curve(a) and viscosity-time curves of the fracturing fluid at different temperature(b-f). The fracturing fluid is prepared by 0.45wt.% HPG/0.7wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=9.

**Tab.S13** The parameters  $T_{\max}$ ,  $t(T)$  and  $T_{\max}(\eta_0, t_0)$  of the fracturing fluid. The fracturing fluid is prepared by 0.45wt.% HPG/0.7wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=9.

Parameters	Experimental results	
$T_{\max}$		127.3 °C
$T=103$ °C		13 min
$T=91$ °C		>142 min
$t(T)$	$T=97$ °C	68 min
	$T=94$ °C	>135 min
	$T=95$ °C	111 min
$T_{\max}(\eta_0, t_0)$	94.5 °C	

## 2.7 0.45wt.% HPG/1.0wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=9

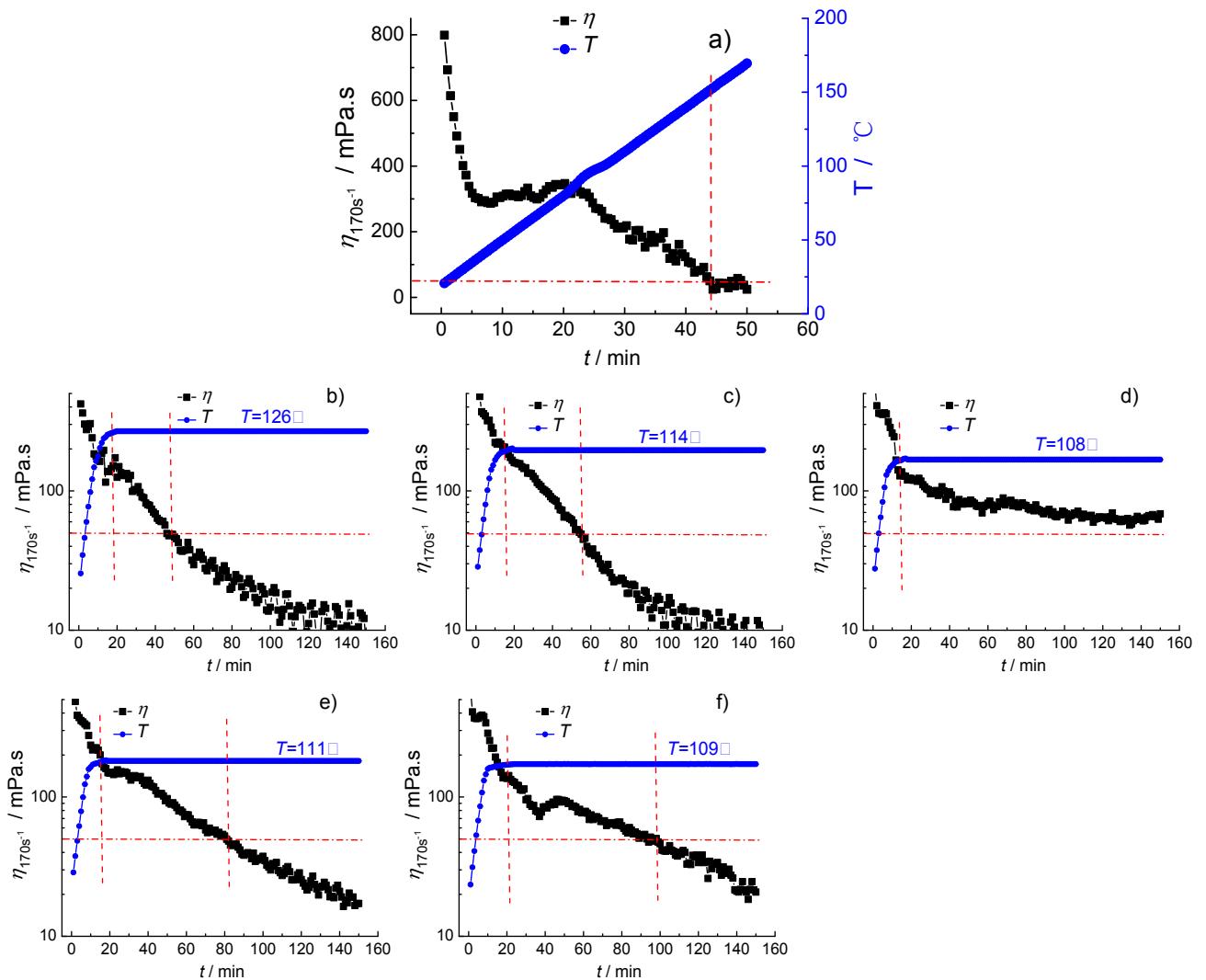


**Fig.S14** The viscosity-temperature curve(a) and viscosity-time curves of the fracturing fluid at different temperature(b-g). The fracturing fluid is prepared by 0.45wt.% HPG/1.0wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=9.

**Tab.S14** The parameters  $T_{\max}$ ,  $t(T)$  and  $T_{\max}(\eta_0, t_0)$  of the fracturing fluid. The fracturing fluid is prepared by 0.45wt.% HPG/1.0wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=9.

Parameters	Experimental results
$T_{\max}$	151.4 °C
$T=103\text{ }^{\circ}\text{C}$	>135 min
$T=115\text{ }^{\circ}\text{C}$	31 min
$t(T)$	
$T=109\text{ }^{\circ}\text{C}$	44 min
$T=106\text{ }^{\circ}\text{C}$	93 min
$T=105\text{ }^{\circ}\text{C}$	59 min
$T=104\text{ }^{\circ}\text{C}$	>137 min
$T_{\max}(\eta_0, t_0)$	104.5 °C

2.8 0.45wt.% HPG/1.2wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=9

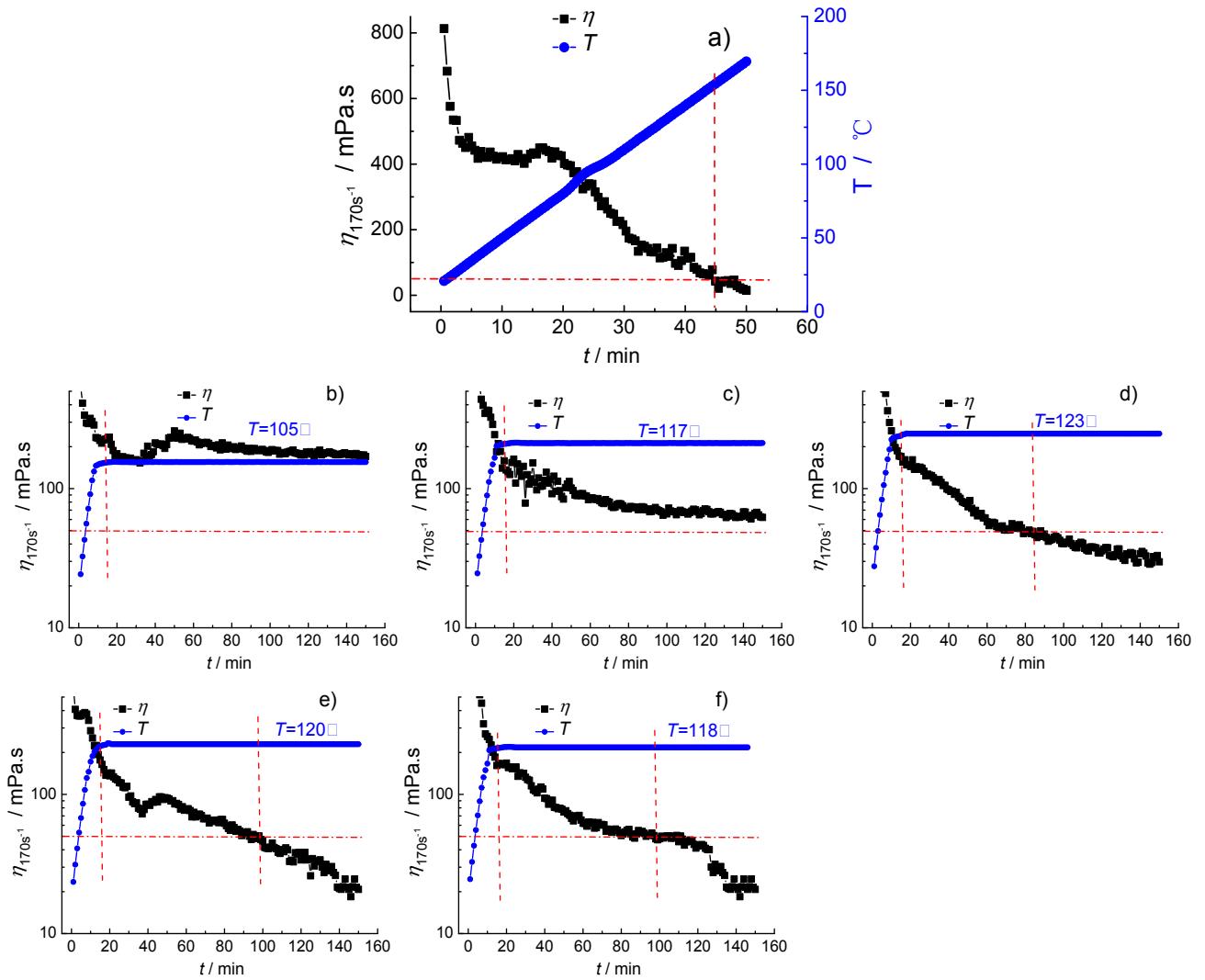


**Fig.S15** The viscosity-temperature curve(a) and viscosity-time curves of the fracturing fluid at different temperature(b-f). The fracturing fluid is prepared by 0.45wt.% HPG/1.2wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=9.

**Tab.S15** The parameters  $T_{max}$ ,  $t(T)$  and  $T_{max}(\eta_0, t_0)$  of the fracturing fluid. The fracturing fluid is prepared by 0.45wt.% HPG/1.2wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=9.

Parameters	Experimental results	
$T_{max}$		151.7°C
	$T=126^\circ\text{C}$	30 min
	$T=114^\circ\text{C}$	39 min
$t(T)$	$T=108^\circ\text{C}$	>135 min
	$T=111^\circ\text{C}$	66 min
	$T=109^\circ\text{C}$	78 min
$T_{max}(\eta_0, t_0)$		108.5°C

2.9 0.45wt.% HPG/1.5wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=9

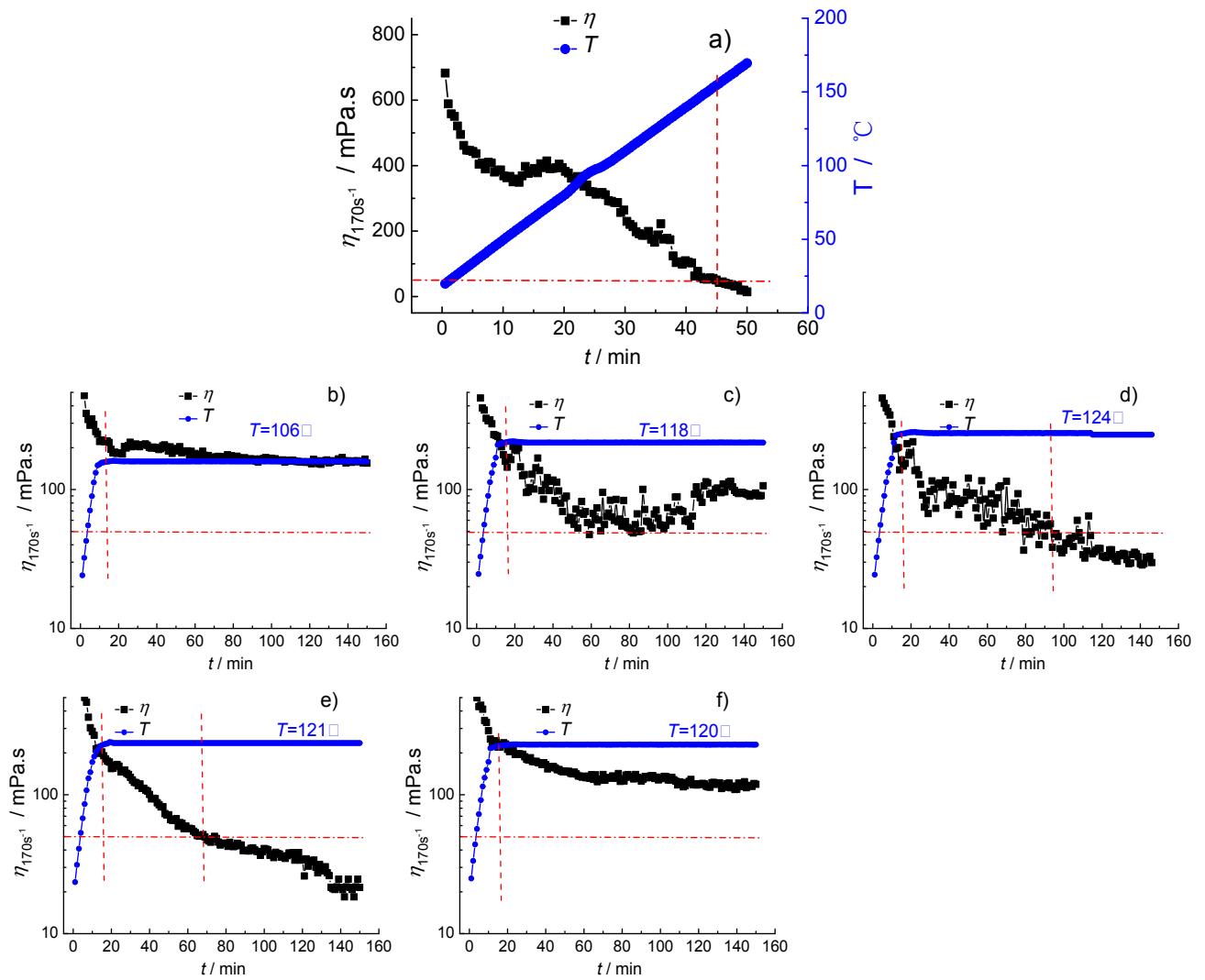


**Fig.S16** The viscosity-temperature curve(a) and viscosity-time curves of the fracturing fluid at different temperature(b-f). The fracturing fluid is prepared by 0.45wt.% HPG/1.5wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=9.

**Tab.S16** The parameters  $T_{max}$ ,  $t(T)$  and  $T_{max}(\eta_0, t_0)$  of the fracturing fluid. The fracturing fluid is prepared by 0.45wt.% HPG/1.5wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=9.

Parameters	Experimental results	
$T_{max}$		152.9°C
	$T=105^\circ\text{C}$	>135 min
	$T=117^\circ\text{C}$	>133 min
$t(T)$	$T=123^\circ\text{C}$	68 min
	$T=120^\circ\text{C}$	81 min
	$T=118^\circ\text{C}$	95 min
$T_{max}(\eta_0, t_0)$		117.5°C

2.10 0.45wt.% HPG/1.8wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=9

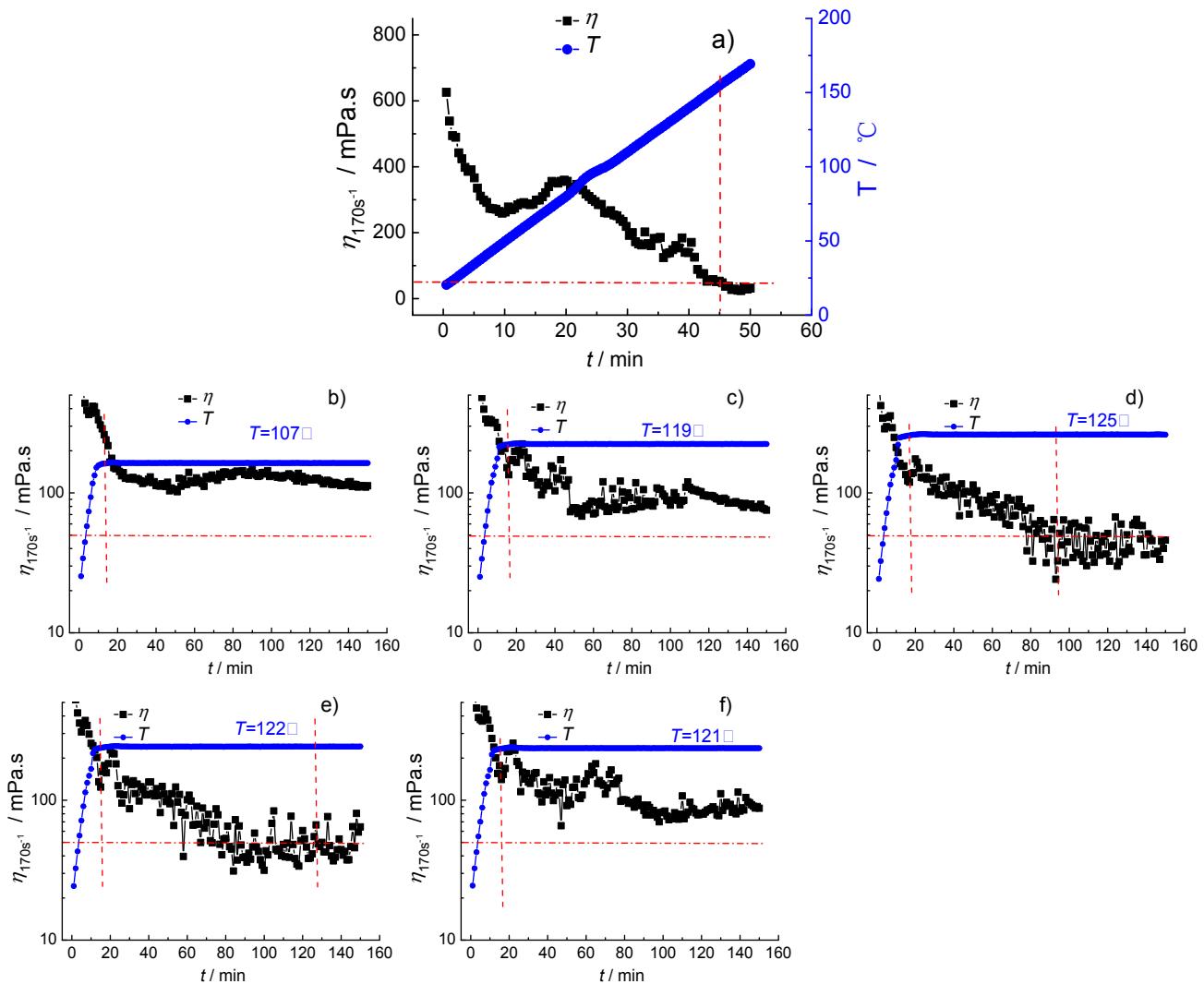


**Fig.S17** The viscosity-temperature curve(a) and viscosity-time curves of the fracturing fluid at different temperature(b-f). The fracturing fluid is prepared by 0.45wt.% HPG/1.8wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=9.

**Tab.S17** The parameters  $T_{\max}$ ,  $t(T)$  and  $T_{\max}(\eta_0, t_0)$  of the fracturing fluid. The fracturing fluid is prepared by 0.45wt.% HPG/1.8wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=9.

Parameters	Experimental results	
$T_{\max}$		154.3°C
	$T=106^\circ\text{C}$	>137 min
	$T=118^\circ\text{C}$	>136 min
$t(T)$	$T=124^\circ\text{C}$	77 min
	$T=121^\circ\text{C}$	51 min
	$T=120^\circ\text{C}$	>132 min
$T_{\max}(\eta_0, t_0)$		120.5°C

2.11 0.45wt.% HPG/2.0wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=9



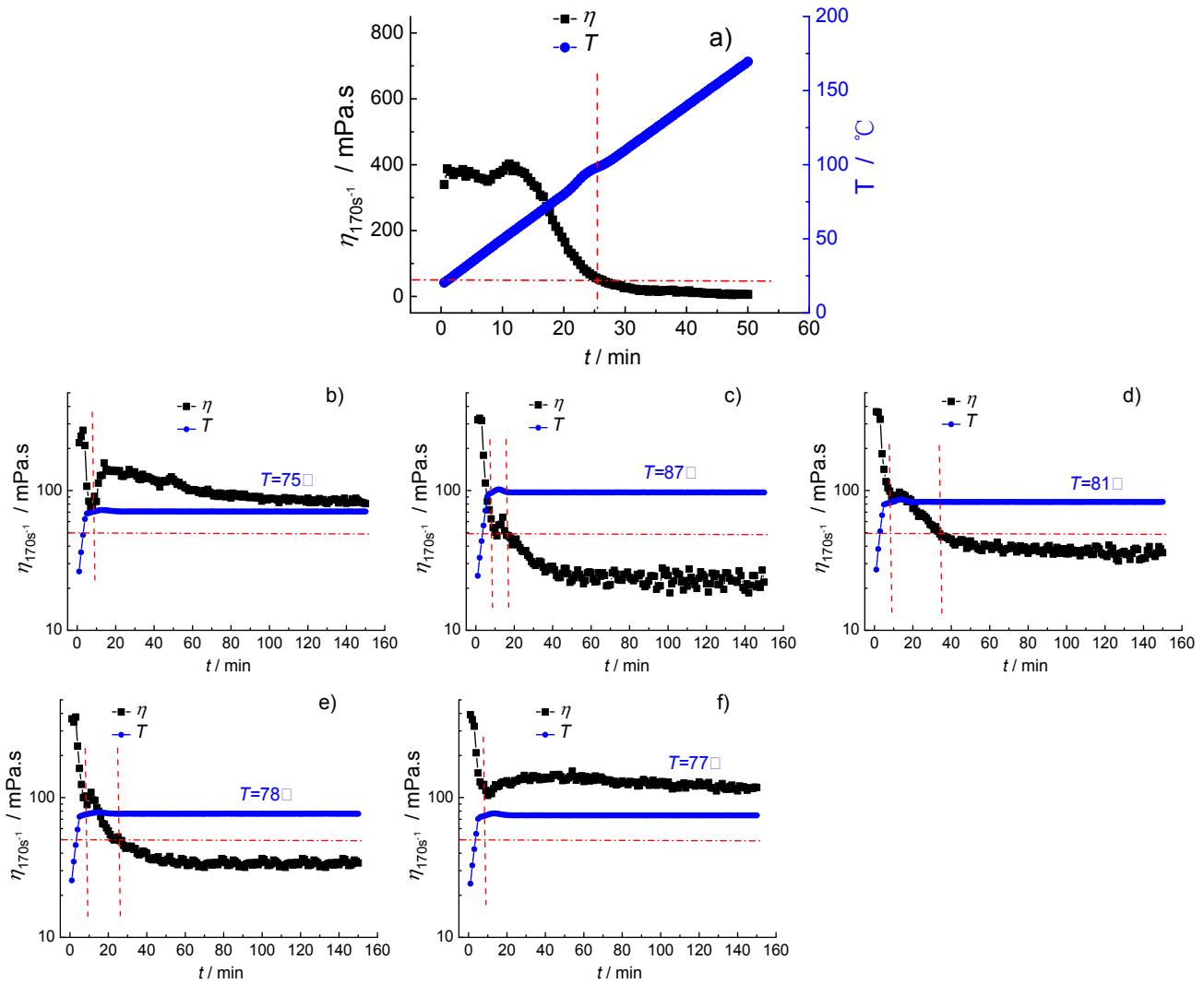
**Fig.S18** The viscosity-temperature curve(a) and viscosity-time curves of the fracturing fluid at different temperature(b-f). The fracturing fluid is prepared by 0.45wt.% HPG/2.0wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=9.

**Tab.S18** The parameters  $T_{\max}$ ,  $t(T)$  and  $T_{\max}(\eta_0, t_0)$  of the fracturing fluid. The fracturing fluid is prepared by 0.45wt.% HPG/2.0wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=9.

Parameters	Experimental results	
$T_{\max}$		155.5°C
	$T=107^\circ\text{C}$	>137 min
	$T=119^\circ\text{C}$	>135 min
$t(T)$	$T=125^\circ\text{C}$	75 min
	$T=122^\circ\text{C}$	110 min
	$T=121^\circ\text{C}$	>134 min
$T_{\max}(\eta_0, t_0)$		121.5°C

### 3. Effect of pH on the temperature resistance performance of HPG/Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> fracturing fluid

#### 3.1 0.45wt.% HPG/0.8wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=7

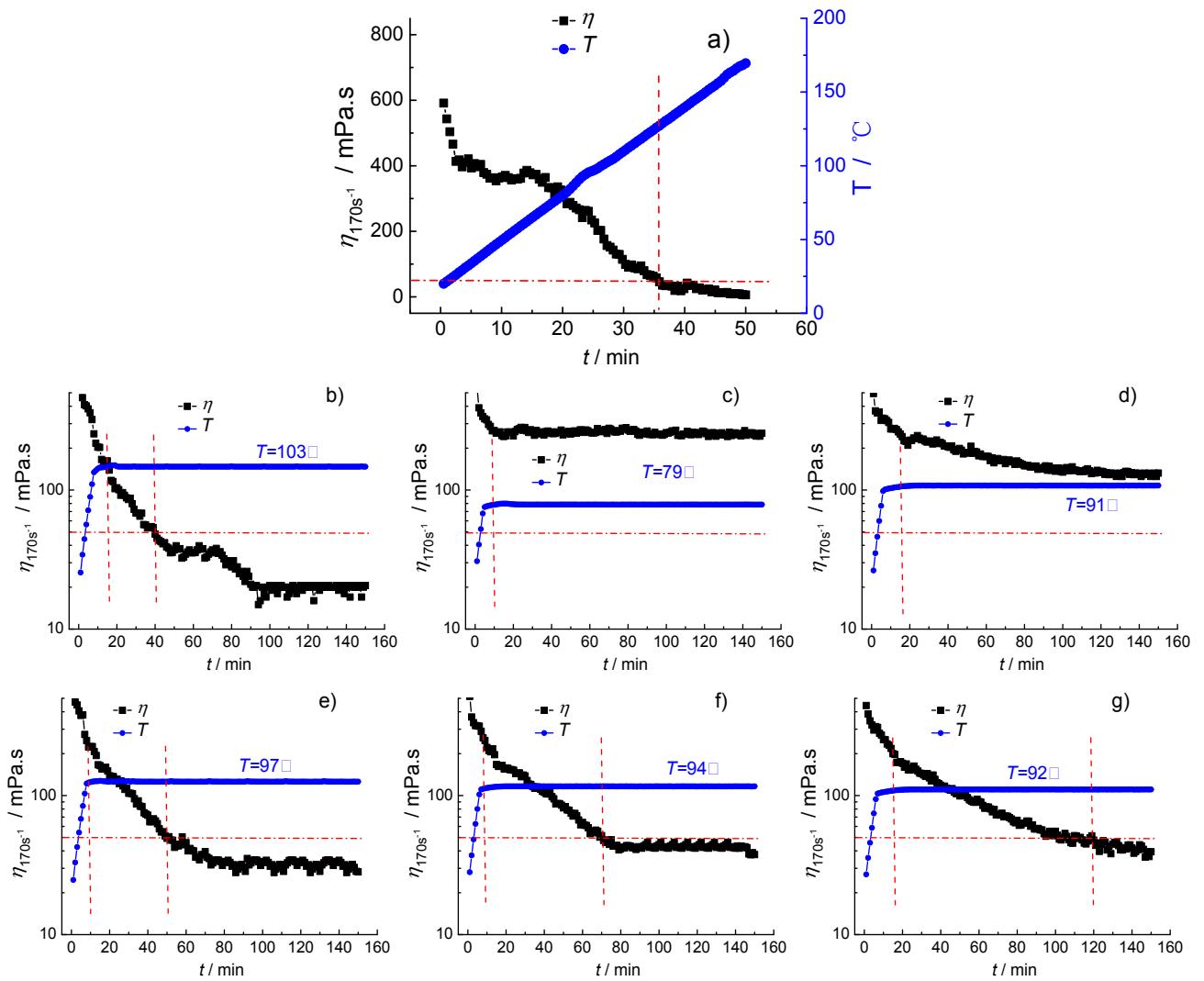


**Fig.S19** The viscosity-temperature curve(a) and viscosity-time curves of the fracturing fluid at different temperature(b-f). The fracturing fluid is prepared by 0.45wt.% HPG/0.8wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=7.

**Tab.S19** The parameters  $T_{\max}$ ,  $t(T)$  and  $T_{\max}(\eta_0, t_0)$  of the fracturing fluid. The fracturing fluid is prepared by 0.45wt.% HPG/0.8wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=7.

Parameters	Experimental results	
$T_{\max}$		98.7 °C
$T$	$T=75$ °C	>141 min
$t(T)$	$T=87$ °C	8 min
	$T=81$ °C	25 min
	$T=78$ °C	17 min
	$T=77$ °C	>141 min
$T_{\max}(\eta_0, t_0)$		77.5 °C

### 3.2 0.45wt.% HPG/0.8wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=8

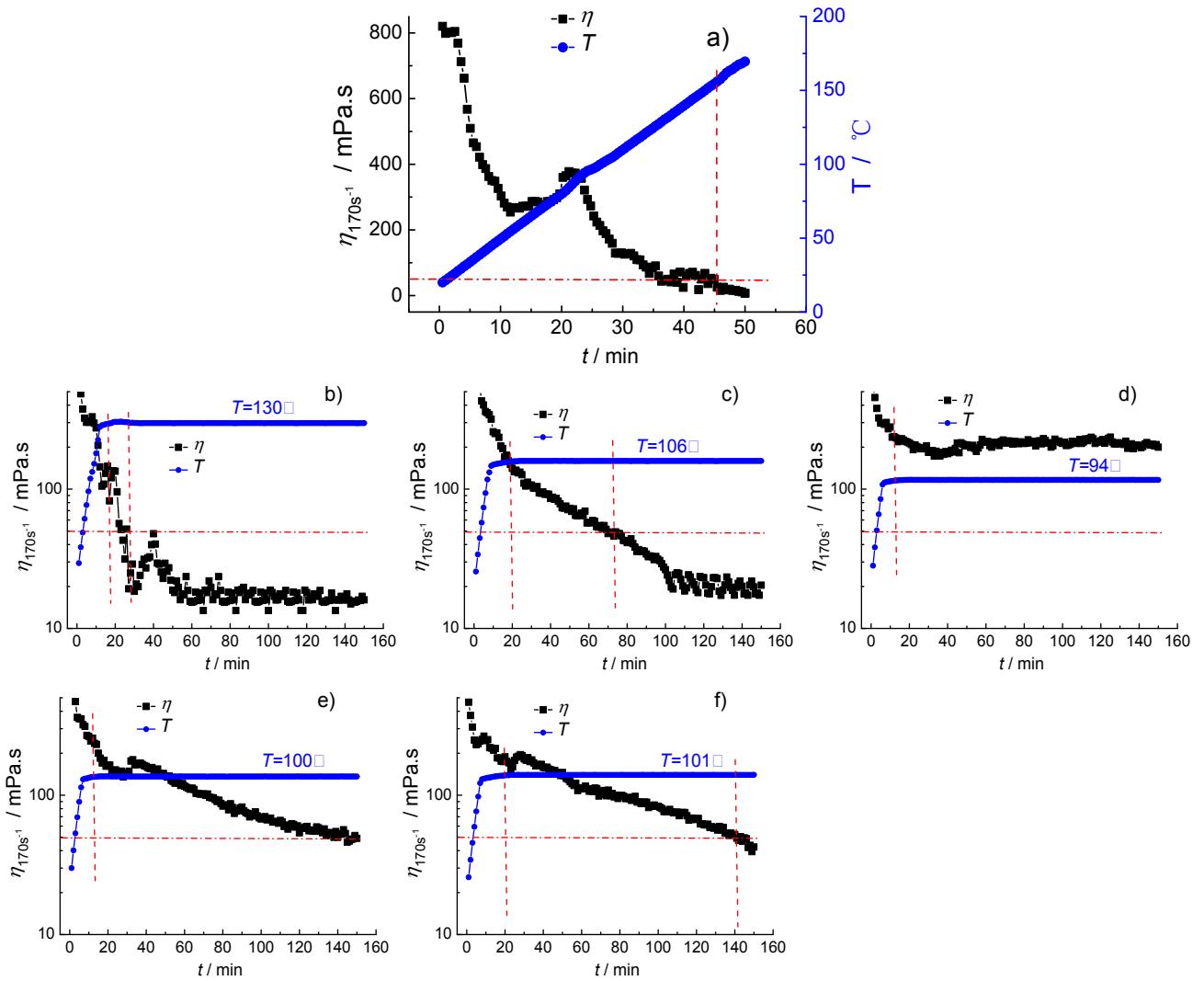


**Fig.S20** The viscosity-temperature curve(a) and viscosity-time curves of the fracturing fluid at different temperature(b-g). The fracturing fluid is prepared by 0.45wt.% HPG/0.8wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=8.

**Tab.S20** The parameters  $T_{\max}$ ,  $t(T)$  and  $T_{\max}(\eta_0, t_0)$  of the fracturing fluid. The fracturing fluid is prepared by 0.45wt.% HPG/0.8wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=8.

Parameters	Experimental results
$T_{\max}$	127.3 °C
$T = 103$ °C	17 min
$T = 79$ °C	>140 min
$t(T)$	
$T = 91$ °C	>133 min
$T = 97$ °C	43 min
$T = 94$ °C	59 min
$T = 92$ °C	103 min
$T_{\max}(\eta_0, t_0)$	91.5 °C

### 3.3 0.45wt.% HPG/0.8wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=10

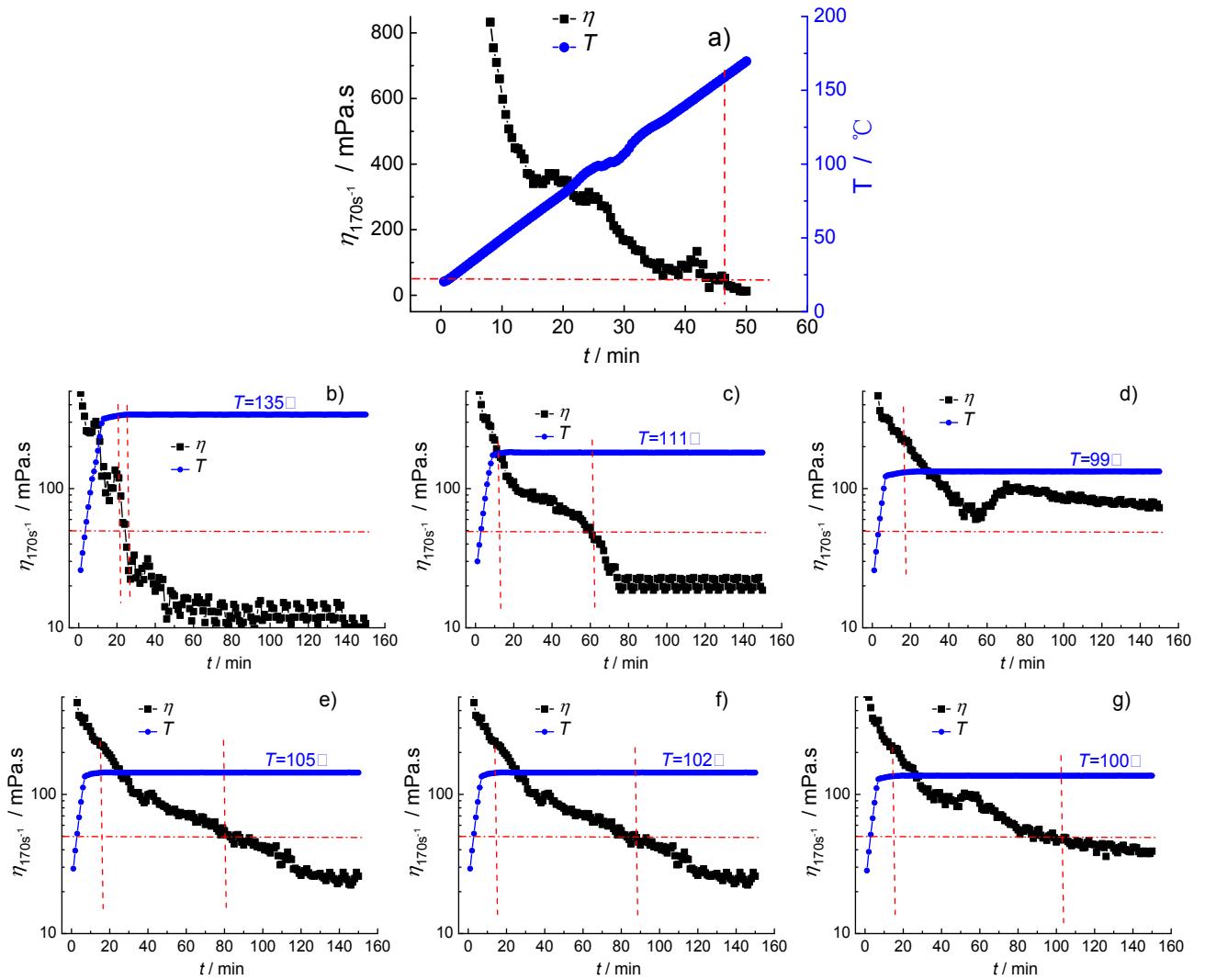


**Fig.S21** The viscosity-temperature curve(a) and viscosity-time curves of the fracturing fluid at different temperature(b-f). The fracturing fluid is prepared by 0.45wt.% HPG/0.8wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=10.

**Tab.S21** The parameters  $T_{\max}$ ,  $t(T)$  and  $T_{\max}(\eta_0, t_0)$  of the fracturing fluid. The fracturing fluid is prepared by 0.45wt.% HPG/0.8wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=10.

Parameters	Experimental results	
$T_{\max}$		154.1 °C
$T=130^\circ\text{C}$		7 min
$T=106^\circ\text{C}$		51 min
$t(T)$	$T=94^\circ\text{C}$	>135 min
	$T=100^\circ\text{C}$	>133 min
	$T=101^\circ\text{C}$	120 min
$T_{\max}(\eta_0, t_0)$		101 °C

### 3.4 0.45wt.% HPG/0.8wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=11

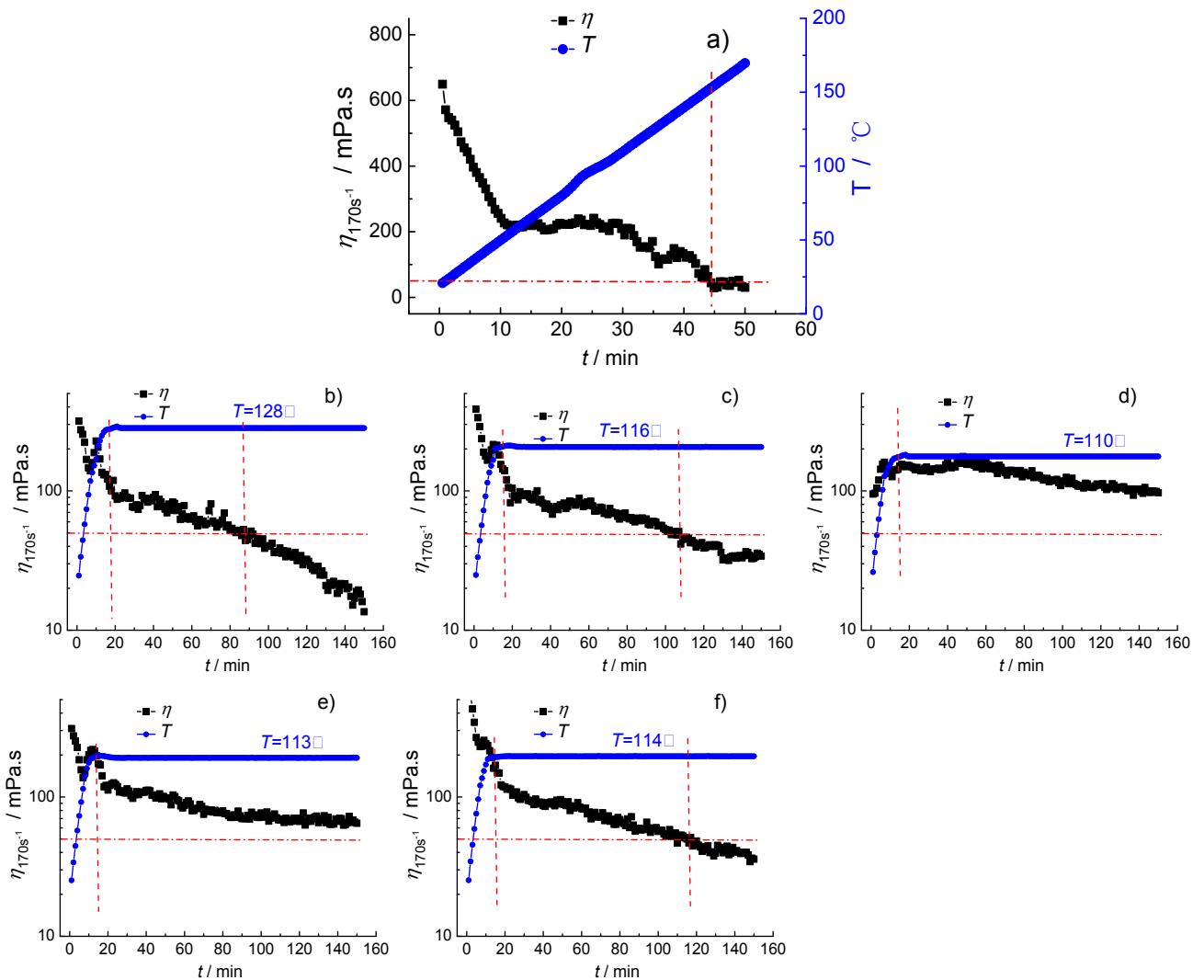


**Fig.S22** The viscosity-temperature curve(a) and viscosity-time curves of the fracturing fluid at different temperature(b-g). The fracturing fluid is prepared by 0.45wt.% HPG/0.8wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=11.

**Tab.S22** The parameters  $T_{\max}$ ,  $t(T)$  and  $T_{\max}(\eta_0, t_0)$  of the fracturing fluid. The fracturing fluid is prepared by 0.45wt.% HPG/0.8wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=11.

Parameters	Experimental results												
$T_{\max}$	159.3 °C												
$t(T)$	<table> <tr> <td><math>T=135\text{ }^{\circ}\text{C}</math></td><td>3 min</td></tr> <tr> <td><math>T=111\text{ }^{\circ}\text{C}</math></td><td>48 min</td></tr> <tr> <td><math>T=99\text{ }^{\circ}\text{C}</math></td><td>&gt;132 min</td></tr> <tr> <td><math>T=105\text{ }^{\circ}\text{C}</math></td><td>63 min</td></tr> <tr> <td><math>T=102\text{ }^{\circ}\text{C}</math></td><td>73 min</td></tr> <tr> <td><math>T=100\text{ }^{\circ}\text{C}</math></td><td>88 min</td></tr> </table>	$T=135\text{ }^{\circ}\text{C}$	3 min	$T=111\text{ }^{\circ}\text{C}$	48 min	$T=99\text{ }^{\circ}\text{C}$	>132 min	$T=105\text{ }^{\circ}\text{C}$	63 min	$T=102\text{ }^{\circ}\text{C}$	73 min	$T=100\text{ }^{\circ}\text{C}$	88 min
$T=135\text{ }^{\circ}\text{C}$	3 min												
$T=111\text{ }^{\circ}\text{C}$	48 min												
$T=99\text{ }^{\circ}\text{C}$	>132 min												
$T=105\text{ }^{\circ}\text{C}$	63 min												
$T=102\text{ }^{\circ}\text{C}$	73 min												
$T=100\text{ }^{\circ}\text{C}$	88 min												
$T_{\max}(\eta_0, t_0)$	99.5 °C												

3.5 0.45wt.% HPG/0.8wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=12

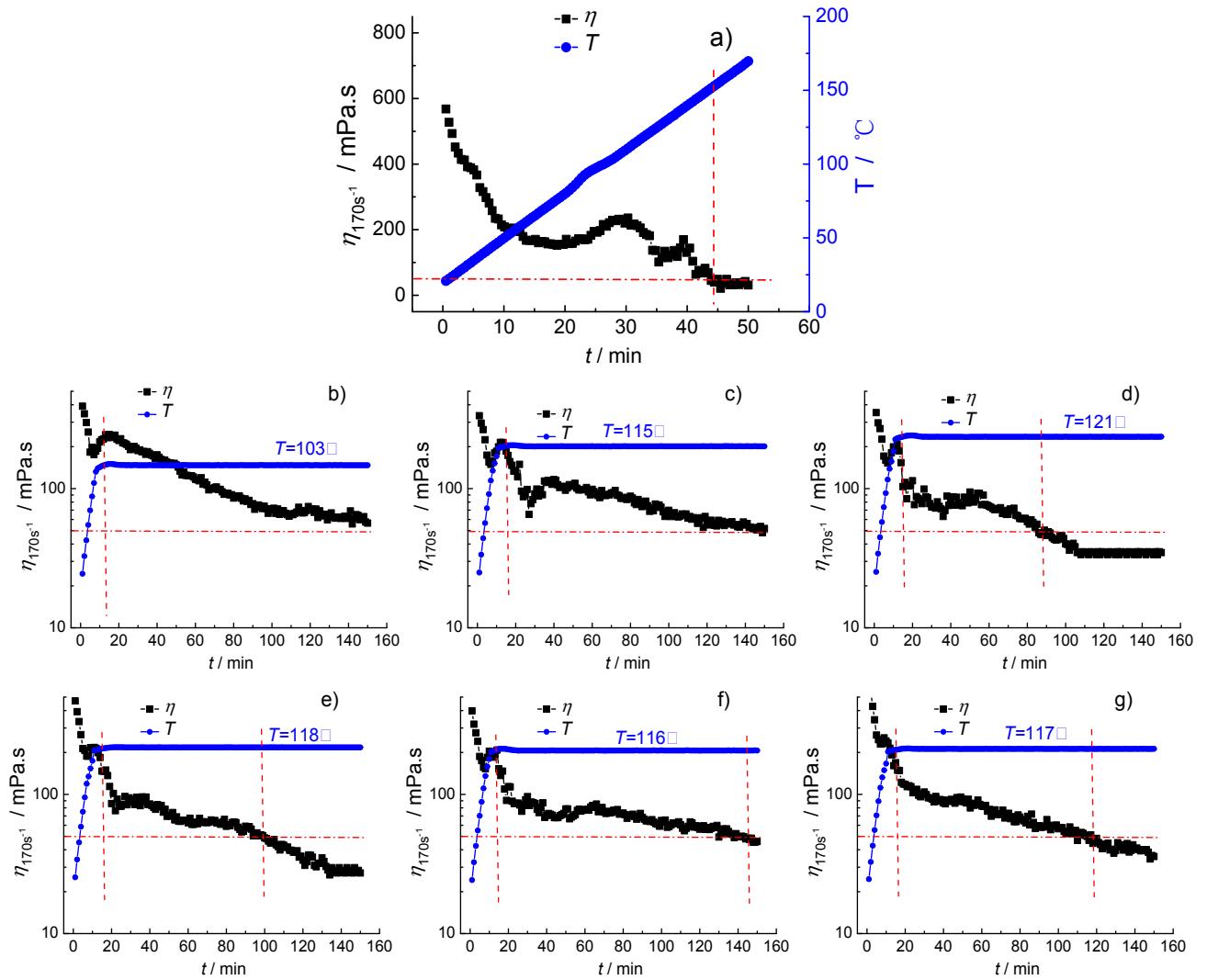


**Fig.S23** The viscosity-temperature curve(a) and viscosity-time curves of the fracturing fluid at different temperature(b-f). The fracturing fluid is prepared by 0.45wt.% HPG/0.8wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=12.

**Tab.S23** The parameters  $T_{\max}$ ,  $t(T)$  and  $T_{\max}(\eta_0, t_0)$  of the fracturing fluid. The fracturing fluid is prepared by 0.45wt.% HPG/0.8wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=12.

Parameters	Experimental results	
$T_{\max}$		152.3 °C
$T=128$ °C		69 min
$T=116$ °C		91 min
$t(T)$	$T=110$ °C	>136 min
	$T=113$ °C	>136 min
	$T=114$ °C	100 min
$T_{\max}(\eta_0, t_0)$		113.5 °C

### 3.6 0.45wt.% HPG/0.8wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=13



**Fig.S24** The viscosity-temperature curve(a) and viscosity-time curves of the fracturing fluid at different temperature(b-g). The fracturing fluid is prepared by 0.45wt.% HPG/0.8wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=13.

**Tab.S24** The parameters  $T_{\max}$ ,  $t(T)$  and  $T_{\max}(\eta_0, t_0)$  of the fracturing fluid. The fracturing fluid is prepared by 0.45wt.% HPG/0.8wt.% Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub> cross-linked at pH=13.

Parameters	Experimental results
$T_{\max}$	150.8 °C
$T=103$ °C	>138 min
$T=115$ °C	>137 min
$t(T)$	
$T=121$ °C	72 min
$T=118$ °C	83 min
$T=116$ °C	134 min
$T=117$ °C	99 min
$T_{\max}(\eta_0, t_0)$	116.5 °C