

# Supporting Information

## Room-temperature rechargeable Na-SO<sub>2</sub> batteries with gel-polymer electrolyte

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## Experimental Details

**Chemical.** The solvent of tetraethylene glycol dimethyl ether (Aladdin) is purified by a reduced pressure distillation method, then it is stored under argon with over freshly activated 4 Å molecular sieves (beads 8-12mesh, *J&K*). Poly(vinylidene fluoride-co-hexafluoropropylene) (PVDF-HFP) has an molecular weight of  $\sim 455,000$ . The fumed silica is hydrophobic and purchased from Sigma-Aldrich. Prior to utilization, the  $\text{NaClO}_4$  (anhydrous, Alfa Aesar) is dried at 120 °C in a vacuum oven for 12 hours. The preparation of 1 M  $\text{NaClO}_4$ /TEGDME electrolyte is in a glove box with argon ( $\text{H}_2\text{O}$  and  $\text{O}_2 < 0.1$  ppm). Multi-wall carbon nanotubes (MCNTs) are bought from Cnano Technology Ltd.

**Cathode fabrication.** The cathodes were prepared by blending MCNTs and polyvinylidene fluoride (PVDF) in N-methyl-2-pyrrolidone (NMP) with a mass ratio of 9 : 1. The obtained slurries were dropped onto a Ni foam ( $\phi 10$  mm) with a total loading mass of  $\sim 0.3$  mg  $\text{cm}^{-2}$ . Then, the as-prepared cathodes were dried at 120 °C for 12 hours at vacuum. The Super P cathodes were prepared vis the same method and consist of 90 wt% Super P and 10 wt% PVDF. The Super P is one traditional conductive carbon used in electrode preparation.

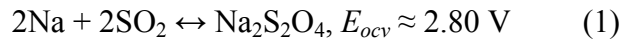
**Polymer electrolyte fabrication.** The mixture (3.0 g) of PVDF-HFP and  $\text{Al}_2\text{O}_3$  particles with a mass ratio of 4 wt% is dissolved in acetone (20 mL). This solution is heated in a beaker (50 mL) in water bath at 50 °C with vigorous stirring for 2 h. Then the solution rests for 1 h in this water bath. The resultant solution is spread on an aluminum foil by a graduated blade. The obtained polymer film is dried for 10 h at 100 °C in vacuum. After cooling down to room temperature, the film is soaked into 1 M  $\text{NaClO}_4$ /TEGDME solution for 24 h. Prior to using, the wettish film is slightly dried by a filter paper. Finally, the gel-polymer electrolyte (GPE) possesses the configuration of PVDF-HFP- $\text{Al}_2\text{O}_3$ /liquid electrolyte.

**GPE based Na-SO<sub>2</sub> battery assembly.** The GPE based Na-SO<sub>2</sub> batteries are assembled in CR2032 coin type batteries. Each battery is successively assembled by stacking a Na metal anode (ø10 mm), a piece of GPE (ø16 mm), and a MCNTs/Ni foam cathode. The cathode case is drilled 7 holes for SO<sub>2</sub> transfer. The assembled batteries are put in 200 mL glass vessels full of SO<sub>2</sub> gas. Before operation, the batteries rest for 5 h.

**Characterization.** The powder X-ray diffraction patterns are carried out on a Rigaku MiniFlex600 X-ray diffractometer (Cu *K*α radiation, λ=1.54 Å). Scanning electron microscopic images are observed in a JEOL JSM-7500F with field emission electron microscope (abstract voltage = 5 kV). Transmission electron microscope (TEM) and high-resolution TEM images are obtained on a Philips Tecnai G2F-20, whose acceleration voltage is 200 kV. The chemical composition of species is detected by energy dispersive spectrometer and X-ray photoelectron spectroscopy (Perkin Elmer PHI 1600 ESCA system). The Raman spectrum signals are collected via a Thermo-Fisher Scientific (532 nm).

**Electrochemical test.** The galvanostatic discharge/charge tests are taken on a LAND CT2001A instrument. The current density and specific capacity are based on the mass of MCNTs on the cathode. Cyclic voltammograms are carried out on a Parstat 263A workstation (AMTECT Company, USA).

**Theoretical specific energy density calculations.** The discharge reaction of Na-SO<sub>2</sub> battery can be described as equation (1):



Where  $E_{ocv}$  is the open circuit voltage (OCV) at 25 °C. The theoretical specific energy density of Na-SO<sub>2</sub> battery  $E_w$  is calculated via the following equation:

$$E_w = 26800 \times n \times E_{ocv}/M \quad (2)$$

Where  $n$  is the battery reaction electron number ( $n = 2$ ),  $M$  is the molecular weight of  $\text{Na}_2\text{S}_2\text{O}_4$  ( $174.1 \text{ g mol}^{-1}$ ).

The rough theoretical specific energy density for a Na-SO<sub>2</sub> battery is around  $863 \text{ Wh kg}^{-1}$ .

The actual specific energy density calculation is based on the mass of MCNTs and discharge product. The mass of MCNT and discharge product can be calculated using the following equation:

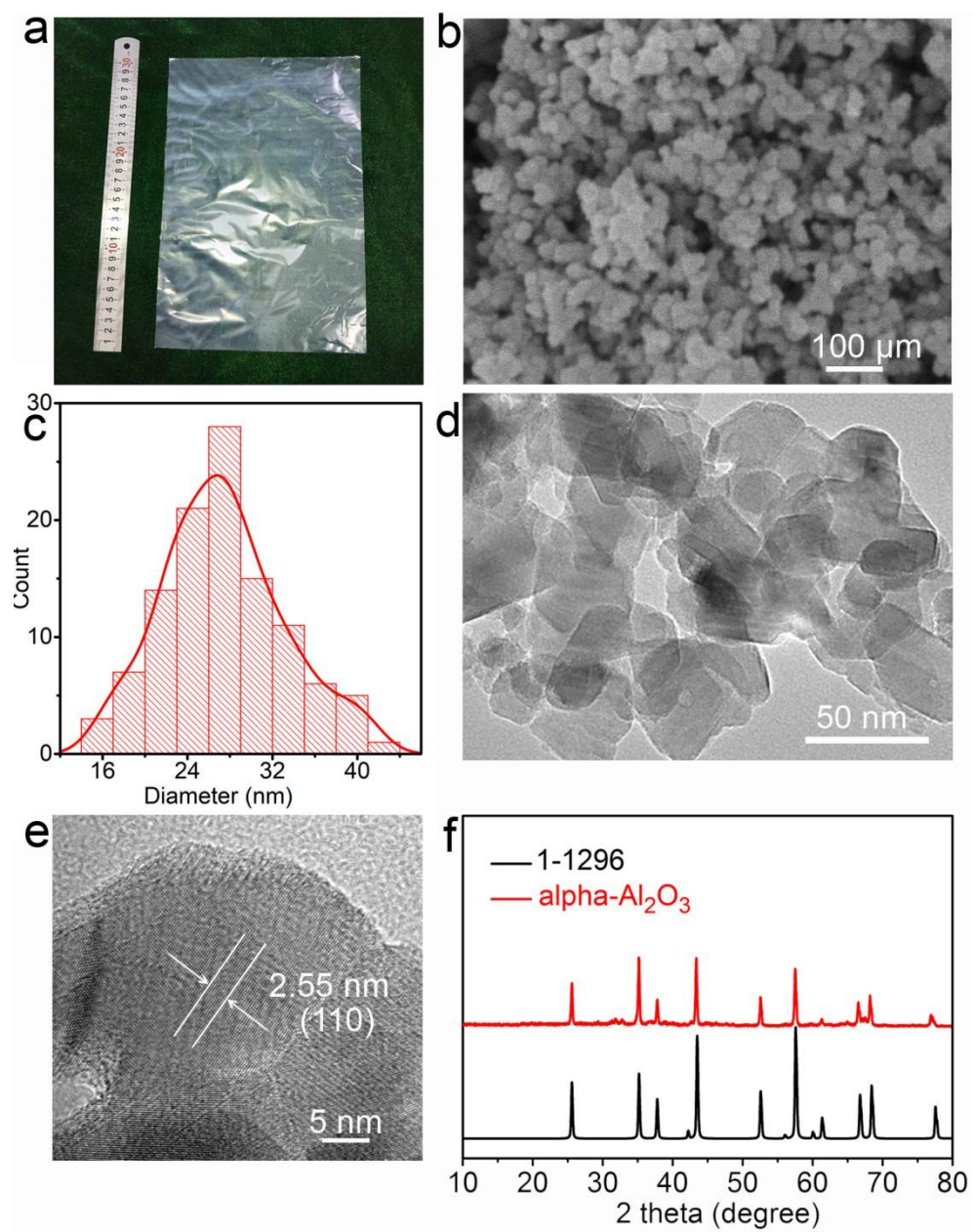
$$m = m_{MCNT} + \frac{C \times m_{MCNT}}{K} \quad (3)$$

Where  $m_{MCNT}$  ( $300 \mu\text{g cm}^{-2} \times 0.785 \text{ cm}^2$ ) is the mass of MCNT,  $C$  ( $5000 \text{ mA h g}^{-1}$ ) is the specific capacity for the active material ( $m_{MCNT}$ ) on cathode,  $K$  is the theoretical specific capacity ( $308 \text{ mA h g}^{-1}$ ) based on  $\text{Na}_2\text{S}_2\text{O}_4$ . The calculated total mass of MCNTs ( $0.236 \text{ mg}$ ) and discharge product ( $3.823 \text{ mg}$ ) is  $4.059 \text{ mg}$ .

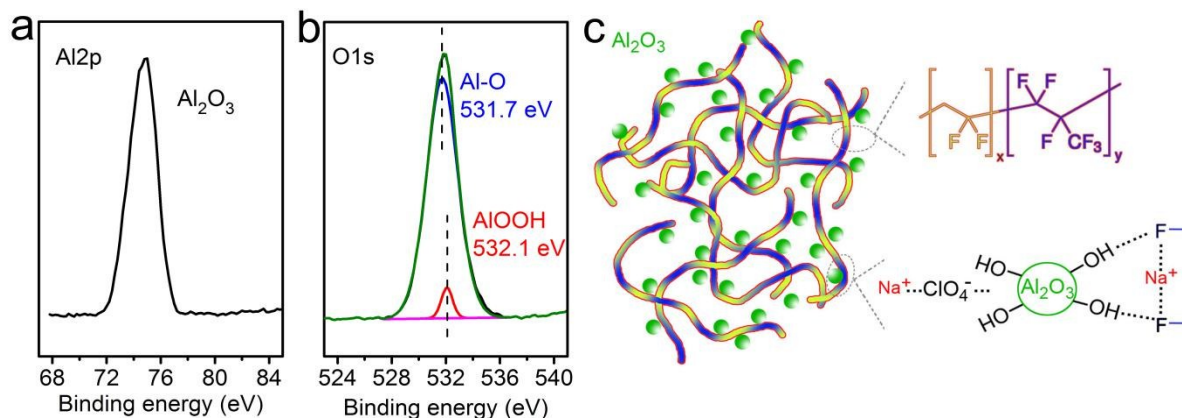
The practical energy density is obtained by the following equation:

$$E = \frac{C \times m_{MCNT}}{m} \times V \quad (4)$$

Where  $V$  ( $2.63 \text{ V}$ ) is the average discharge voltage of GPE based Na-SO<sub>2</sub> batteries.  $E = 763 \text{ Wh Kg}^{-1}$ .

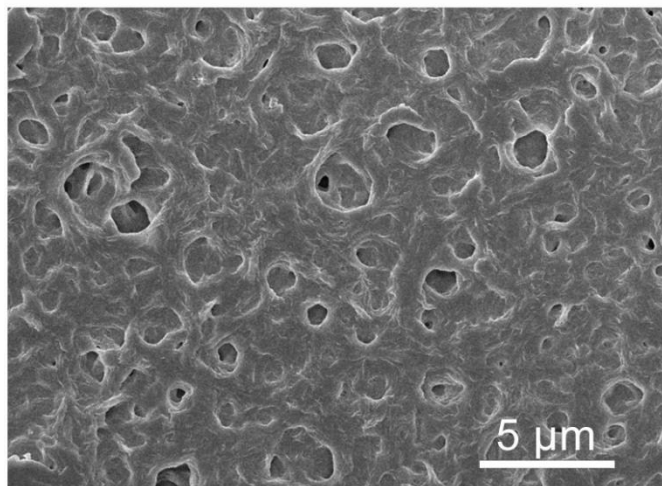


**Fig. S1** (a) A photo graph of GPE matrix. (b) A SEM image and (c) a size distribution of  $\text{Al}_2\text{O}_3$  fillers. (d) TEM and (e) HRTEM images of nanosized  $\text{Al}_2\text{O}_3$  with an average diameter of 28~30 nm. (f) XRD of the nanosized  $\alpha$ - $\text{Al}_2\text{O}_3$ .

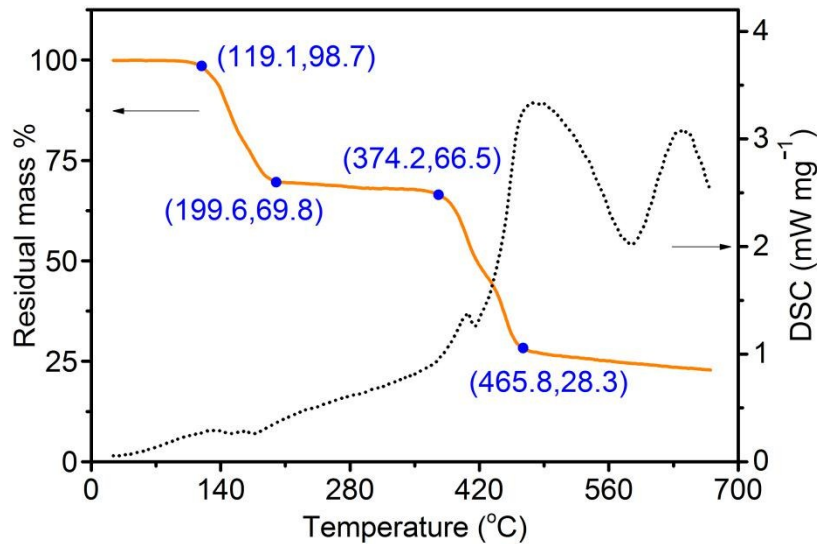


**Fig. S2** XPS and Na-ion transporting mechanism. (a) XPS of Al2p in Al<sub>2</sub>O<sub>3</sub>. (b) XPS of O1s in Al<sub>2</sub>O<sub>3</sub>. (c) Na-ion transporting mechanism of the composite polymer electrolyte of PVDF-HFP-Al<sub>2</sub>O<sub>3</sub>/NaClO<sub>4</sub>-NaI-tetraglyme.

According to previous reports, the -OH groups on the Al<sub>2</sub>O<sub>3</sub> fillers' surface belong to the Lewis acid groups and may quite likely compete with the Lewis-acid Li<sup>+</sup> for the formation of complexes with the polymer chains, as well as with the anions (ClO<sub>4</sub><sup>-</sup>) of the added LiClO<sub>4</sub> salt in the polymer electrolyte.<sup>1,2</sup> These interactions could increase the ionic conductivity of polymer electrolyte. Now that the NaClO<sub>4</sub> is similar to LiClO<sub>4</sub>, the -OH groups on the surface of Al<sub>2</sub>O<sub>3</sub> fillers also would compete with the cations (Na<sup>+</sup>) and anions (ClO<sub>4</sub><sup>-</sup>) from the added NaClO<sub>4</sub> salt in our polymer electrolyte.



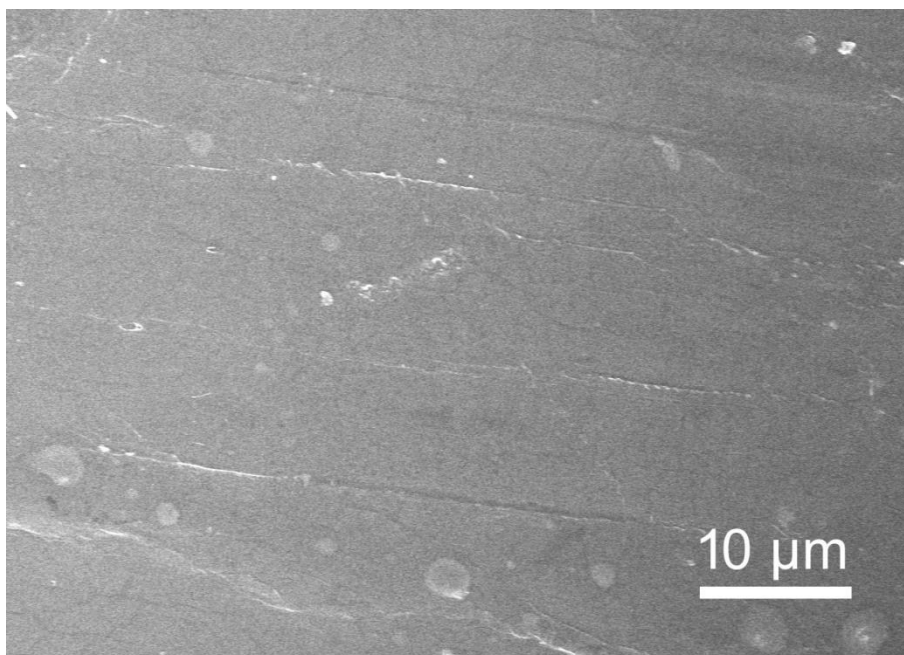
**Fig. S3** A SEM image of the GPE before soaking in LE.



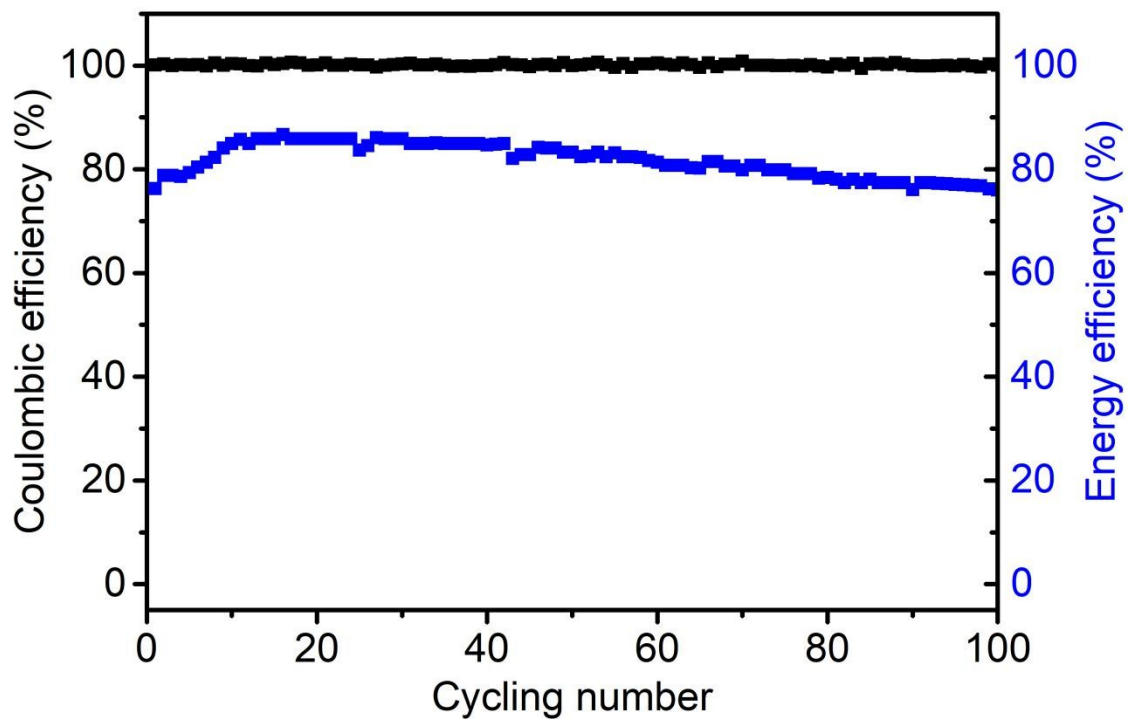
**Fig. S4** Thermal gravity analysis and DSC curves of GPE.

According to the thermal gravity analysis (TGA) and differential scanning calorimetry (DSC), the GPE of PVDF-HFP- $\text{Al}_2\text{O}_3/\text{NaClO}_4\text{-NaI}$ -tetraglyme experienced two mass loss processes during temperature ranges of 119.1 °C to 199.6 °C and 374.2 °C to 465.8 °C. Two temperature ranges correspond to the evaporation of TEGDME and decomposition of PVDF-HFP, respectively. After TEGDME volatilization at 199.6 °C, the residual mass is 69.8%, suggesting that only 30.2% of the GPE is liquid electrolyte.



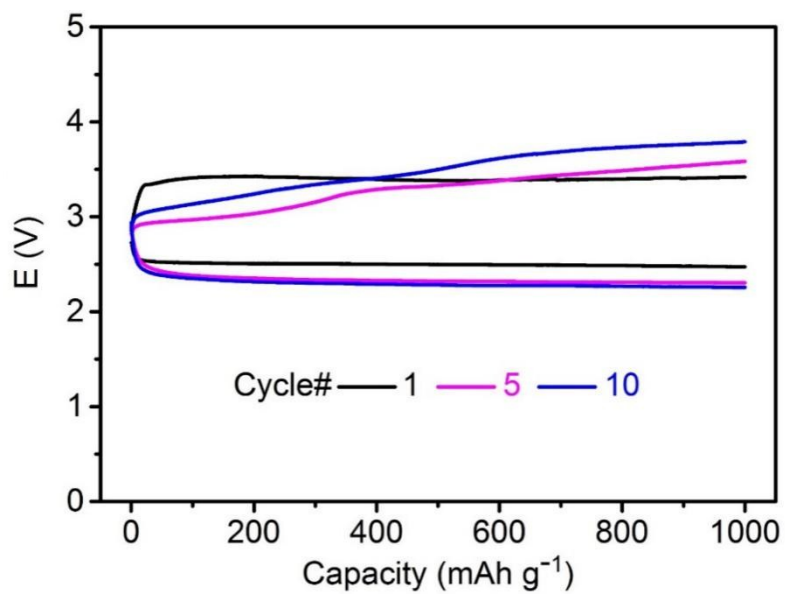


**Fig. S5** A SEM image of the pristine Na anode.

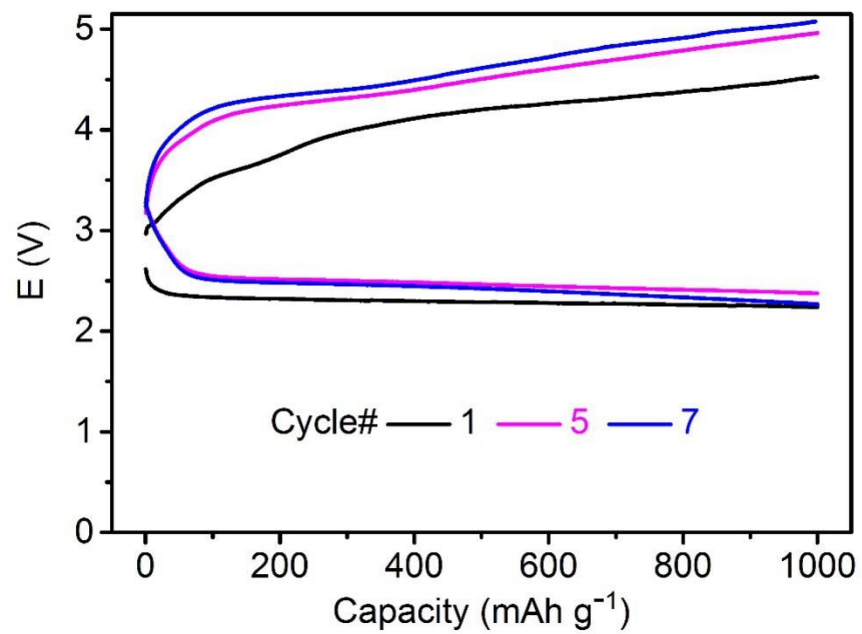


**Fig. S6** Coulombic efficiencies and the energy efficiencies of GPE-based Na-SO<sub>2</sub> batteries as a function of cycle number. Rate: 200 mA g<sup>-1</sup>. The fixed capacity is 1000 mA h g<sup>-1</sup>.

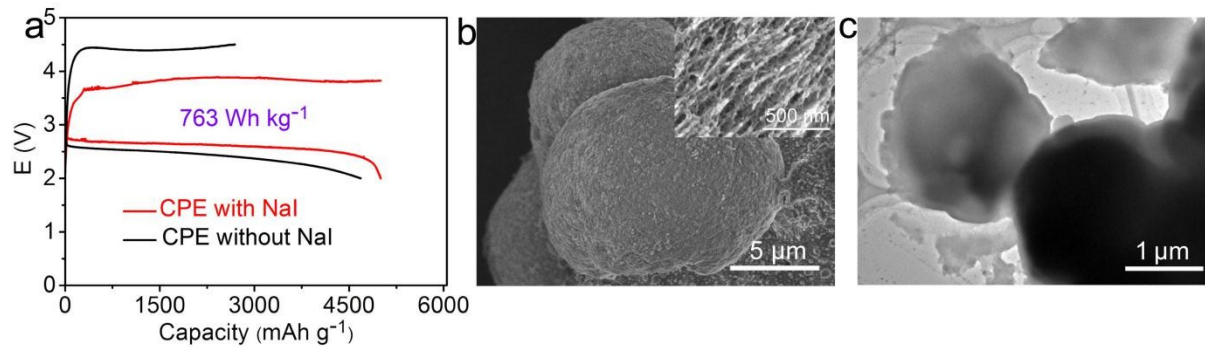
During the cycling process, nearly 100% Coulombic efficiencies were obtained. The energy efficiency increased from 76.3% to 85.0% in the first 10 cycles and kept stable in the following 40 cycles at between 83.3% and 86.0%, and gradually decreased in the last 50 cycles from 82.4% to 76.0%.



**Fig. S7** Discharge/charge profiles of GPE based Na-SO<sub>2</sub> batteries without NaI addition. Rate: 100 mA g<sup>-1</sup>.



**Fig. S8** Discharge/charge profiles of the GPE based Na-SO<sub>2</sub> batteries without NaI addition. Rate: 200 mA g<sup>-1</sup>.



**Fig. S9** Full discharge/charge profiles and corresponding SEM images. (a) Full discharge/charge profiles at 200 mA g<sup>-1</sup>. (b) SEM images of a discharged cathode with a capacity of 5000 mA h g<sup>-1</sup>. The inset SEM image is a detailed view. (c) TEM image of the discharge product.

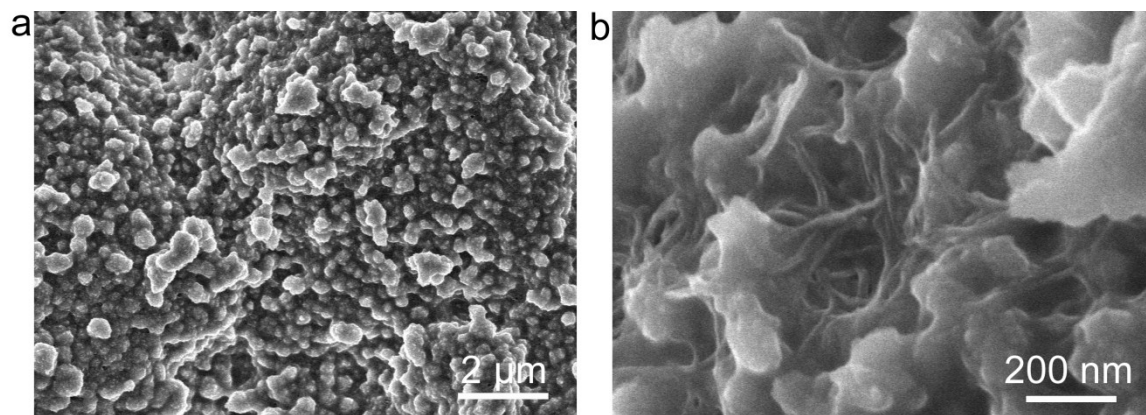
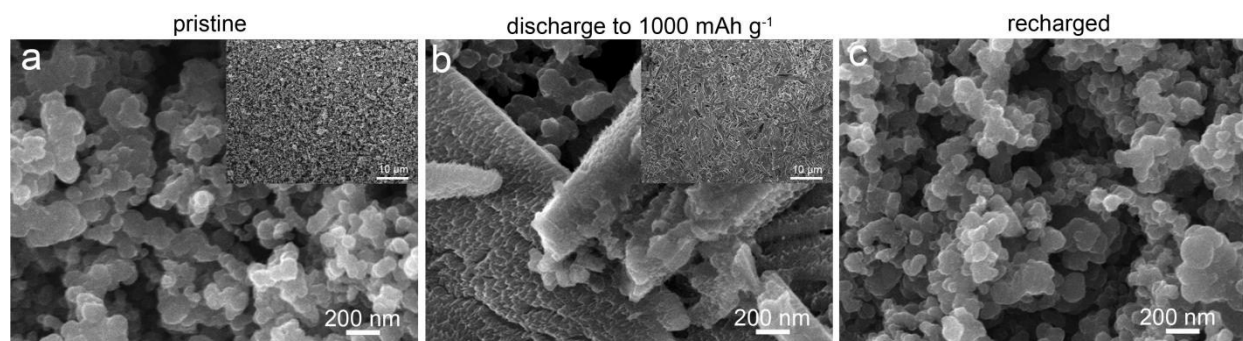
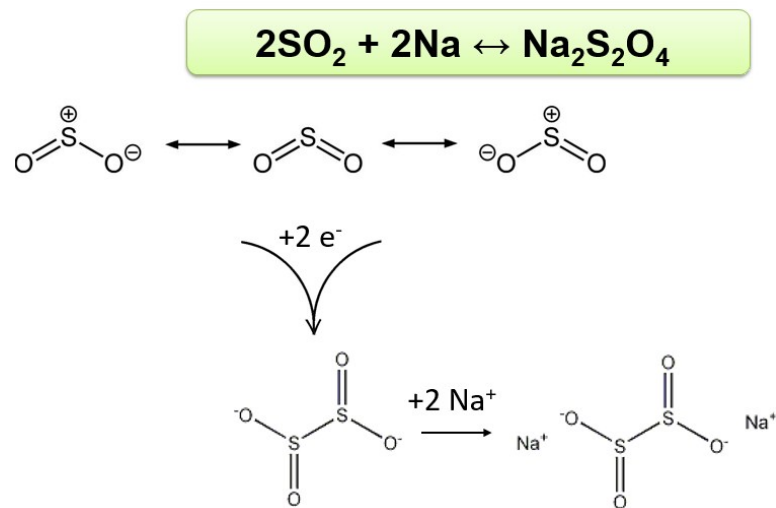


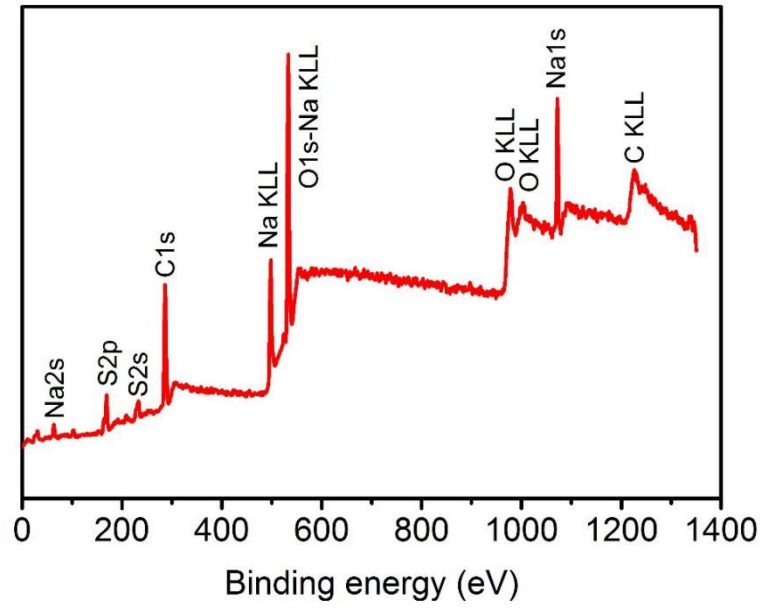
Fig. S10 SEM images of discharge products beneath large spherical products with 5000 mA h g<sup>-1</sup>.



**Fig. S11** SEM images of a super P cathode at different states. (a) Pristine state. (b) Discharged state with a capacity of 1000 mAh g<sup>-1</sup>. (c) Recharged state.

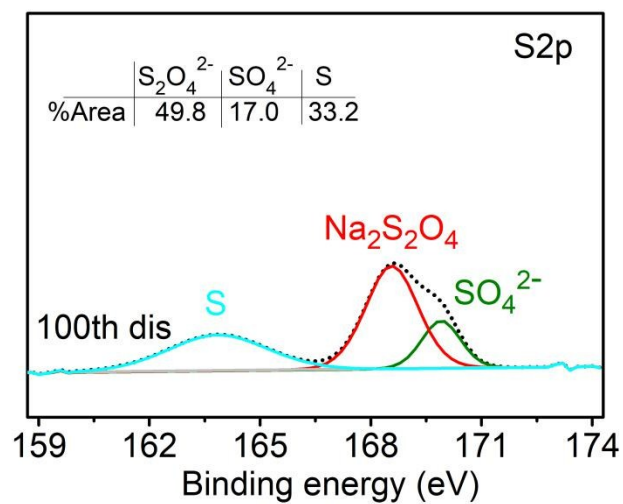


**Fig. S12** A possible reaction mechanism of  $\text{Na}_2\text{S}_2\text{O}_4$  formation.

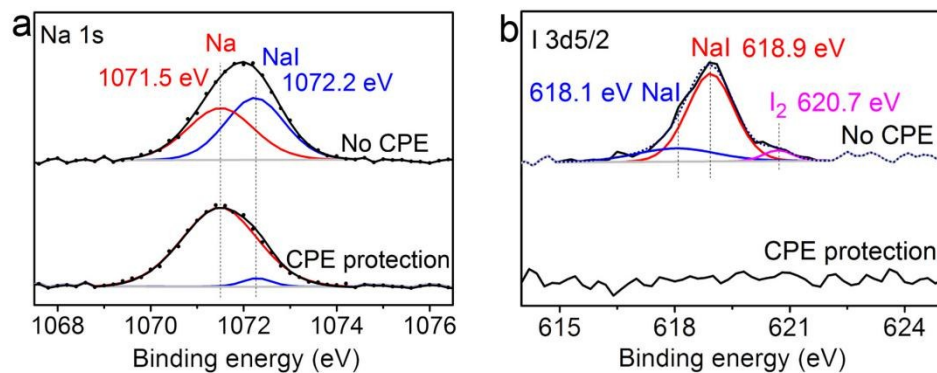


**Fig. S13** Overall XPS spectra of the discharge products.





**Fig. S14** S2p XPS of the 100th discharged cathode. The ratio between  $\text{Na}_2\text{SO}_4$  and  $\text{Na}_2\text{S}_2\text{O}_4$  after the 100th discharge is around 1 : 2.9.



**Fig. S15** XPS of Na anodes with and without a GPE protection, (a) Na 1s, (b) I 3d5/2. The Na anodes are tested after charging in batteries for 5 h at 50 mA g<sup>-1</sup>.

Table S1 The content of each S-containing species in discharge products

	Na <sub>2</sub> S <sub>2</sub> O <sub>4</sub>	SO <sub>4</sub> <sup>2-</sup>	S
1st discharge	56.2%	14.8%	29.0%
2nd discharge	53.8%	15.7%	30.6%

## REFERENCES

1. F. Croce, R. Curini, A. Martinelli, L. Persi, F. Ronci, B. Scrosati and R. Caminiti, *J. Phys. Chem. B*, 1999, **103**, 10632–10638.
2. F. Croce, L. Persi, B. Scrosati, F. Serraino-Fiory, E. Plichta, M.A. Hendrickson, *Electrochim. Acta*, 2001, **46**, 2457–2461.