Electronic Supplementary Material (ESI) for Energy & Environmental Science. This journal is © The Royal Society of Chemistry 2021

1 Advanced Manufacturing for Electrosynthesis of Fuels

2 and Chemicals from CO₂ – Supplemental Information

3	Daniel Corral ^{1,2,†} , Jeremy T. Feaster ^{3,†} , Sadaf Sobhani ⁴ , Joshua R. DeOtte ¹ , Dong Un Lee ² ,
4	Andrew A. Wong ¹ , Julie Hamilton ¹ , Victor A. Beck ⁴ , Amitava Sarkar ^{2,3,5} , Christopher Hahn ^{6,*} ,
5	Thomas F. Jaramillo ^{2,6,*} , Sarah E. Baker ^{3,*} , and Eric B. Duoss ^{1,*}
6	¹ Materials Engineering Division, Lawrence Livermore National Laboratory, Livermore,
7	CA 94550, United States
8	² SUNCAT Center for Interface Science and Catalysis, Department of Chemical
9	Engineering, Stanford University, Stanford, CA 94305, USA
10	³ Materials Science Division, Lawrence Livermore National Laboratory, Livermore, CA
11	94550, United States
12	⁴ Computational Engineering Division, Lawrence Livermore National Laboratory,
13	Livermore, CA 94550, United States
14	⁵ Total EP Research & Technology USA, LLC., Houston, TX 77002, USA
15	⁶ SUNCAT Center for Interface Science and Catalysis, SLAC National Accelerator
16	Laboratory, Menlo Park, CA 94025, USA
17	† These authors contributed equally to this work.
18	*Correspondence: chahn@slac.stanford.edu, jaramillo@stanford.edu, baker74@llnl.gov,
19	and <u>duoss1@llnl.gov</u>

20 Table of Contents

21	Experimental Methods6
22	Reactor Manufacturing6
23	System Design7
24	Electrolyte and Electrode Preparation and Characterization8
25	Electrochemical Experiments with Temperature Measurement9
26	Calculations for Cathodic Energy Efficiency10
27	Modeling of AM Electrochemical System11
28	Calculations for Product Yield14
29	Supplemental Figures15
30	Figure S1. Photograph of advanced manufactured reactor system during setup and pre-
31	electrolysis15
32	Figure S2. Simplified system design for electrochemical CO ₂ reduction experiments16
33	Figure S3. Detailed drawing of Generation 3 Reactor17
34	Figure S4. Schematic representation of the species transport in the Generation 3 reactor. 18
35	Figure S5. Schematic representation of the computational domain19
36	Figure S6. SEM micrographs of Cu-catalyst coated expanded-PTFE20
37	Figure S7. X-ray photoemission spectroscopy (XPS)21
38	Figure S8. X-ray diffraction (XRD)22
39	Figure S9. PEIS for generations of reactors23

40		Figure S10. ECSA measurement of surface area.	24
41		Figure S11. Partial current densities (PCDs) of 2-carbon products for various inlet CO_2 flo	w
42	rates.		25
43		Figure S12. Average number of electrons transferred to CO ₂ -reduced products.	26
44		Figure S13. Faradaic efficiencies and potential vs RHE as a function of geometric current	:
45	densit	y for 10 sccm	27
46		Figure S14. Partial current densities for hydrogen, single-carbon products, and $\rm CO_2R$ as a	a
47	functio	on of potential vs RHE at 10 sccm	28
48		Figure S15. Cathodic energy efficiency as function of potential vs RHE at 10 sccm.	29
49		Figure S16. Stability of performance of AM-VFR	30
50		Figure S17. Contact angle measurements	31
51		Figure S18. COMSOL model showing location of temperature probes during electrolysis	32
52		Figure S19. Ethanol concentration profiles for 10 sccm	33
53		Figure S20. Concentration profiles for species participating in homogenous reaction wit	hin
54	aqueo	us electrolyte for various current densities. (a)	34
55		Figure S21. pH profiles within aqueous electrolyte for various current densities. (a).	35
56		Figure S22. CO $_2$ concentration profile for a subset of the domain around the catalyst lay	er.
57			36
58		Figure S23. CO $_2$ concentration as a function of liquid penetration depth into the diffusio	'n
59	media	for various current densities	37

Figure S24. Simulation results for CO_2 concentration at the CL at 10 sccm as a function	of
penetration depth into the DM	38
Figure S25. CO $_2$ depletion at the inlet of the catalyst layer as a function of current dem	sity.
	39
Figure S26. Measured fraction of CO_2R current towards C_{2+} products.	40
Figure S27. Measured ratio of CO_2R to HER	41
Figure S28. Gas evolution of products over the course of the experiment	42
Figure S29. Comparison of results performed at different sites.	43
Figure S30. Comparison of literature for yield plots.	44
Figure S31. X-ray Computed Tomography (XCT) of GDE	45
Supplemental Tables	46
Table S1. Forward and backward reaction coefficient values for Equations 1 and 2.	46
Table S2. Average values at 5 sccm CO_2 flow rate	47
Table S3. Standard deviation values at 5 sccm CO_2 flow rate	47
Table S4. Average values at 10 sccm CO_2 flow rate	48
Table S5. Standard deviation values at 10 sccm CO_2 flow rate	48
Table S6. Average values at 20 sccm CO2 flow rate.	49
Table S7. Standard deviation values at 20 sccm CO_2 flow rate	49
Table S8. Average values at 40 sccm CO ₂ flow rate.	50
Table S9. Standard deviation values at 40 sccm CO $_2$ flow rate.	50

80	Table S10. Average values for reactor generation 1-3.	51
81	Table S11. Standard deviation values for reactor generations 1-3.	51
82	Table S12. Yield Comparison with literature.	52
83	References	53
84		

86 Experimental Methods

87 Reactor Manufacturing

88 Manufacturing costs and time to create reactor components for conventional manufacturing 89 were based on estimates provided by Lawrence Livermore National Laboratory and Stanford 90 University machine shops; costs and times for advanced manufacturing were based on printer calculations. While many reactors were produced, they can be generally classified as one of three 91 generations of reactor design. The first generation was inspired by previous work in the field^{1,2} 92 and consists of three compartments: (1) cathode gas compartment, (2) catholyte compartment, and 93 (3) anolyte compartment. Each of the compartments were 15 mm thick. The second generation of 94 reactors used a similar design as the first and also contained three compartments; the major change 95 employed was to reduce the thickness of each of the compartments to 7 mm, which reduced the 96 97 distance between the cathode and anode from 30 mm to 14 mm. Both Generation 1 and 2 reactors used the system schematic shown in Figure S2a. The third generation of reactors maintained the 7 98 mm thick compartments and introduced a fourth, anolyte gas compartment to aid with gas 99 management on the anode. Generation 3 reactors used the system schematic shown in Figure S1b 100 101 for electrochemical experiments.

102 System Design

103 The reactor schematics used for all experiments is shown in Figure S2. The 3D printed reactors were assembled and sealed using silicone gaskets. The catholyte and anolyte sparging 104 105 chambers contained 15 mL each of prepared 1 M KHCO₃ electrolyte (see electrolyte preparation in the following section). The electrolytes were circulated from the chambers to their respective 106 compartments in the VFR using peristaltic pumps (Cole-Palmer) at 5 mL min⁻¹ to minimize local 107 accumulation of product. Research-grade CO₂ (Praxair, 5.0) was flown into the cathode gas 108 compartment of the reactors of Generations 1 and 2, as well as the cathode and anode gas 109 110 compartments of Generation 3 reactors; in the latter configuration, the reactant gas carried gas products from the reactor back to the sparging chambers. Gas products formed at the cathode were 111 112 delivered to an in-line gas chromatograph (SRI Instruments) for regular measurements at 15-113 minute increments; oxygen formed on the anode was sent to the exhaust. At the conclusion of each 114 experiment, the electrolyte for each chamber was collected. Liquid products formed on the cathode were analyzed by ¹H NMR (500 MHz, Avance III HD Bruker with Prodigy cryoprobe) calibrated 115 116 with a water and salt suppression standard.

117 Electrolyte and Electrode Preparation and Characterization

The electrolyte was made by bubbling CO_2 into 0.5 M K₂CO₃ solution (Alfa-Aesar, 99.998%) for 30 minutes to convert the solution to 1 M KHCO₃. Chelex® beads (Sigma-Aldrich) were then added at a ratio of 10 g for every L solution to remove any trace metal impurities from the electrolyte. The Chelex® beads are filtered out of the electrolyte prior to injection into the catholyte and anolyte chambers.

123 The cathode was fabricated by depositing Cu onto a cut piece of expanded 124 polytetrafluoroethylene (ePTFE) (Sterlitech). The ePTFE was pretreated by first performing an 125 RCA cleaning process. The ePTFE was first treated with a mixture of H₂O:HCl:H₂O₂ (5:1:1) at 126 80°C for 2 minutes, then a mixture of H₂O:NH₄OH:H₂O₂ (5:1:1) for 2 minutes. After rinsing and 127 drying, Cu was deposited onto the ePTFE via e-beam physical vapor deposition at a rate of 2 Å 128 per second to a total thickness of 275 nm. The electrode was allowed to cool for 25 minutes before 129 being removed from the chamber. The deposition thickness was confirmed using a test silicon 130 wafer and cross-sectional SEM (spell out) characterization. The catalysts were then characterized 131 via SEM (Figure S6), XPS (Figure S7), XRD (Figure S8), PEIS (Figure S9), and ECSA (Figure 132 S10).

133 Electrochemical Experiments with Temperature Measurement

For the experiments where temperature was measured, a temperature probe (Omega Engineering) was submerged within the electrolyte as close to the surface of the cathode before cell assembly. Electrolysis occurred for each current density for 10 minutes or until steady-state was reached. Real-time temperature measurements were recorded and analyzed to capture heating during electrolysis. CO_2 (99.999%, Industrial Gas) and N_2 gas (99.999%, Industrial Gas) were provided for CO_2R and HER measurements, respectively. The resistive heating of the cell is estimated through HER, as no buffer reactions occur without inlet CO_2 .

141 Calculations for Cathodic Energy Efficiency

142 Cathodic energy efficiency for a CO₂-reduced product is defined as:

143
$$EE(\%) = \frac{1.23 - E_0}{1.23 - E_{applied}} * FE(\%)$$
(1)

144 Where 1.23 V represents the thermodynamic potential for the oxygen evolution reaction (OER) at

145 the anode, E_0 is the thermodynamic potential for each product, $E_{applied}$ is the applied potential vs

146 RHE, and FE (%) is the Faradaic efficiency towards that product.

147 Modeling of AM Electrochemical System

A steady-state mass-transport model is used in this work to estimate the local CO_2 concentration. The one-dimensional model accounts for homogeneous reactions occurring for four species (CO_2 , OH^- , HCO_3^- , and CO_3^{2-}), diffusion of reactants and products, and electrochemical source terms for the rate of consumption of CO_2 and production of OH^- . This model, based on previous CO_2RR studies³⁻⁶, assumes that under alkaline conditions, the two major homogenous reactions are as follows:

$$CO_2(aq) + OH^- \leftrightarrow HCO_3^- \tag{2}$$

$$HCO_{3}^{-} + OH^{-} \leftrightarrow CO_{3}^{2-} + H_{2}O \qquad (3)$$

156 The resulting governing equations are as follows:

157
$$0 = D_{eff} D_{CO_2} \frac{\partial^2 [CO_2]}{\partial x^2} - k_{1f} [CO_2] [OH^-] + k_{1r} [HCO_3^-] - R_{CO_2}$$
(4)

$$0 = D_{eff} D_{OH}^{-} \frac{\partial^2 [OH^-]}{\partial x^2} - k_{1f} [CO_2] [OH^-] + k_{1r} [HCO_3^-] - k_{2f} [HCO_3^-] [OH^-] + k_{2r} [CO_3^2^-] + R_{OH}^{-}$$
(5)

160
$$0 = D_{eff} D_{HCO_{3}} \frac{\partial^{2} [HCO_{3}]}{\partial x^{2}} - k_{1f} [CO_{2}] [OH^{-}] - k_{1r} [HCO_{3}] - k_{2f} [HCO_{3}] [OH^{-}] + k_{2r} [CO_{3}^{2}]$$

162
$$0 = D_{eff} D_{CO^2_3} - \frac{\partial^2 [CO^2_3]}{\partial x^2} + k_{2f} [HCO_3] [OH^-] - k_{2r} [CO^2_3]$$
(7)

163 where the electrochemical source terms take the following form:

$$R_{CO_2} = \frac{j}{FL} \sum_{i} \frac{FE_i n_i}{z_i} \tag{8}$$

$$R_{OH^{-}} = \frac{j}{FL} \sum_{i} \frac{FE_{i}m_{i}}{z_{i}}$$
(9)

(6)

In Equation 7 and 8, *j* represents the current density, F represents Faraday's constant, L represents the length of the catalyst layer (275 nm), n_i and m_i represent the stoichiometric coefficients for the CO₂RR and hydroxide formation products, respectively, z_i represents the number of electrons for product *i*, and FE represents the product Faradaic efficiency. Faradaic efficiencies are applied from the experimental values. The model assumes that the charge transfer reactions occur homogenously within the catalyst layer.

Dirichlet boundary conditions set to equilibrium values for all species are enforced at the exit. At the inlet, CO_2 concentration is set assuming 100% gaseous CO_2 and maximum solubility using Henry's law (34.1 mM). No-flux boundary conditions are used for all other species at the inlet. Direct simulations of the governing equations are performed using the finite volume CFD toolbox OpenFOAM second-order accuracy. Mesh convergence was confirmed, with a minimum grid resolution of 20 nm in the catalyst layer.

For modeling ethanol production in the reactor, a simplified model of the electrochemical cell comprising just the fluid dynamics and ethanol production based on experimental results were simulated in COMSOL. Ethanol was generated at the surface of the electrode at 110 nmol s⁻¹ cm⁻ and was coupled with the laminar fluid flow field through the reactor geometry to drive convective and diffusive transport.

We modeled the resistive heating in COMSOL Multiphysics using the heat transfer physics package. The heat generation across the domain was calculated as I²R, where I represents the total current and R is the resistance. We used a value of 7.458 Ω cm⁻¹ for electrolyte resistivity after accounting for losses due to membrane. Liquid and gas flows for this model were at 5 mL min⁻¹ and 10 mL min⁻¹, respectively. The coupled physics interface was used to convect heat according to the fluid flow fields designed in our AM reactor. No thermal effects from electrode resistance

SI-12

189 or homogenous reaction were included. Mesh convergence was determined by scaling the mesh190 size until peak temperature converged.

We define Da with respect to partial penetration, concentration of CO₂ at the gas-liquid
interface, and current density below:

193
$$Da_{diff} = \frac{\tau_{DMl}}{[CO_2]_0 P/j} = \frac{P/D_{CO2}}{[CO_2]_0/m}$$
(10)

where *m* is the molar consumption from reduction (m = j/nF, where *j* is the current density), *P* is the liquid penetration depth into the ePTFE substrate, D_{CO2} is the diffusivity of CO₂ in aqueous electrolyte, and $[CO_2]_0$ is the concentration of CO₂ at the gas-liquid interface. Using this equation, we perform a diffusion timescale analysis to solicit a regime diagram for transport in the GDE. Figure S22 shows that this rescaling results in all profiles collapsing onto a single curve, which identifies Da as one of the relevant non-dimensional parameters to quantify mass transport limitations to the catalyst surface.

201 Calculations for Product Yield

202 Product yield is defined for an electrochemical CO_2R process as:

203
$$Yield = \frac{products \ out}{reactants \ in} = \frac{mol \ C_x H_y O_z \ produced}{mol \ CO_2 \ in}$$
(11)

Yield is an important metric that must be considered, as it encompasses activity, selectivity and conversion. It is used in similar fields as the primary metric to evaluate the reactor performance; considering the differences in catalyst composition and reaction area, local electrolyte environment, and reactor and system design, we employ it here as a quantitative metric that can be used to compare results from many reports across the field. Table S10 contains parameters used for calculation including geometric surface area, inlet CO_2 flow rate, and partial current densities to calculate yield. Calculations assumed CO_2R systems operated at room temperature.

211 Supplemental Figures



212

 $213 \quad \text{Figure S1. Photograph of advanced manufactured reactor system during setup and pre-electrolysis.}$



Figure S2. Simplified system design for electrochemical CO_2 reduction experiments. (a) System design for Ceneration 3 experiments. Blue arrows indicate the catholyte flow direction, red arrows indicate the anolyte flow direction, and orange arrows indicate the gas flow direction. Gas chromatography (GC) samples are measured in real-time with the experiment. Electrolyte samples for NMR were recovered at the

219 conclusion of each experiment.







223 224 Figure S4. Schematic representation of the species transport in the Generation 3 reactor.



226 Figure S5. Schematic representation of the computational domain. Aqueous CO₂ is introduced at the domain inlet.

227 The length of the penetration depth into the ePTFE is set by the distance between the domain inlet x=0.





229 230 Figure S6. SEM micrographs of Cu-catalyst coated expanded-PTFE. (a) Pristine as-deposited copper catalyst and pore morphology. (b) Pristine catalyst with focus on PTFE-support nodes. (c) Pristine catalysts with nano-cracks along

231 support filaments. Extensive mechanical deformation can extend cracking distribution. (d) Post-experiment catalyst,

232 233 highlighting catalyst coarsening in situ. (e) Post-experiment catalyst with focus on micro-cracks that can form due to

extensive mechanical deformation during handling.



Figure S7. X-ray photoemission spectroscopy (XPS). (a) XPS of cleaned ePTFE. (b) XPS of Cu-deposited ePTFE. No metals
 were detected on the ePTFE after cleaning, and only Cu was observed on the electrode surface after deposition.



Figure S8. X-ray diffraction (XRD). XRD of ePTFE substrate and Cu-deposited ePTFE. Cu(111), Cu(200), and Cu(220)
 peaks were detected; no other facets were observed after deposition.



Figure S9. PEIS for generations of reactors. (a) Potentiostatic EIS for the half-cell (cathode to reference electrode) for all three generations of reactors. (b) Potentiostatic EIS for the full-cell (cathode to anode) for all three generations of reactors.



243

Figure S10. ECSA measurement of surface area. Capacitance of Cu electrodes measured by cyclic voltammetry from 0.0 V to -0.1 V vs RHE.









253 254

Figure S13. Faradaic efficiencies and potential vs RHE as a function of geometric current density for 10 sccm.

255 256 257 FE for products formed is represented on the left axis; potential vs the reference hydrogen electrode (RHE) is represented on the right axis.





258259 Figure S14. Partial of260 vs RHE at 10 sccm. Figure S14. Partial current densities for hydrogen, single-carbon products, and CO₂R as a function of potential



Figure S15. Cathodic energy efficiency as function of potential vs RHE at 10 sccm.



Figure S16. Stability of performance of AM-VFR. High selectivity (~55%) for C_2H_4 was maintained for over 18 hours at 143 mA cm⁻². Furthermore, selectivity to HER remained around 10% for the duration of the experiment.

266 Selectivity to CO and CH₄ also decreased to almost zero over the 18-hour experiment.



267 268 269 270 Figure S17. Contact angle measurements. Images of contact angle measurements for ethanol/water mixtures on bulk PTFE.



272 Figure S18. COMSOL model showing location of temperature probes during electrolysis.



273

Figure S19. Ethanol concentration profiles for 10 sccm CO_2 flow rate and 5 mL/min electrolyte flow rate for (a) 71 mA cm⁻² (b) 214 mA cm⁻² (c) 357 mA cm⁻² (d) 500 mA cm⁻².



Figure S20. Concentration profiles for species participating in homogenous reaction within aqueous electrolyte for various current densities. (a) CO_2 . (b) OH^- . (c) CO_3^{-2-} . (d) HCO_3^{-2-} .



280 Figure S21. pH profiles within aqueous electrolyte for various current densities. (a). 0-4 μm. (b) 0-100 μm.





to the maximum penetration depth studied (10 µm) demonstrating complete depletion of the CO₂ before reaching the

285 catalyst layer (x=0) for current densities above 100 mA/cm².





Figure S23. CO₂ concentration as a function of liquid penetration depth into the diffusion media for various
 current densities.



291 Figure S24. Simulation results for CO₂ concentration at the CL at 10 sccm as a function of penetration depth

292 into the DM. These results collapse when the data is represented as a function of Da, and non-dimensional CO2. This 293 294 identifies that the effects of current density and liquid penetration on the local CO2 at the CL can be predicted by the

Da number.



Figure S25. CO₂ depletion at the inlet of the catalyst layer as a function of current density. Depth of penetration at which CO₂ reaching the catalyst is zero.



Figure S26. Measured fraction of CO₂R current towards C₂₊ products. System shows high selectivity towards





302 Figure S27. Measured ratio of CO_2R to HER. Top shows the ratio as a function of current density (a) and 303 corresponding potential (b). Peak occurs in tight potential window between -0.94 and -0.97 V vs RHE.





307 308 (b) 200 mA. (c) 300 mA. (d) 400 mA. (e) 500 mA. (f) 600 mA. Evolution of products is consistent throughout the

experiments. Gas injections at 5 minutes were not included in Faradaic efficiency averages for gaseous products due

309 to hydrogen increase.



311 Figure S29. Comparison of results performed at different sites. Experiments performed at a workstation at Stanford

- 312 313 University (red) and Lawrence Livermore National Laboratory (blue) show similar results, indicating that the
- performance of these reactors is reproducible and consistent.





316 (b) % ethanol yield as a function of inlet CO_2 flow rate. Data is colored to represent VFRs with bulk alkaline pH^{1,7–20}, 317 bulk neutral pH^{3,16,21,22}, and MEA^{13,23} groupings. Point shapes represent catalyst layer composition class: Cu/Cu_x, Cu

318 modified with a non-metal additive, and Cu-based bimetallics.



319
320 Figure S31. X-ray Computed Tomography (XCT) of GDE. See full .mp4 video attached for 360° rotating view of 321 the substrate.

322 Supplemental Tables

Reaction Coefficient	Value
(1) k_{f}	$5.93 \times 10^3 M^{-1} s^{-1}$
(1) k_r	$1.34 \times 10^{-4} s^{-1}$
(2) ^k f	$1.00 \times 10^8 M^{-1} s^{-1}$
(2) ^k r	$2.15 \times 10^4 s^{-1}$

323 Table S1. Forward and backward reaction coefficient values for Equations 1 and 2.

	Averages												
E (V vs RHE)	J (mA cm ⁻²)	Ethylene	Ethanol	Propanol	Acetate	Acetaldehyde	Formate	Carbon Monoxide	Methane	Hydrogen			
-1.091	500.000	9.278	14.593	0.000	3.741	0.225	0.220	0.442	7.631	47.587			
-1.011	357.143	27.294	28.509	0.523	3.841	0.249	0.302	1.843	3.334	43.049			
-1.003	214.286	47.587	28.326	2.814	2.601	0.223	1.081	4.392	1.014	15.398			
-0.911	71.429	42.249	17.681	4.317	1.481	0.000	2.886	10.169	6.215	17.130			

Table S2. Average values at 5 sccm CO₂ flow rate.

	Standard Deviations												
E (V vs RHE)	J (mA cm ⁻²)	Ethylene	Ethanol	Propanol	Acetate	Acetaldehyde	Formate	Carbon Monoxide	Methane	Hydrogen			
0.054	-	0.473	1.201	0.000	0.834	0.319	0.171	0.087	0.667	4.062			
0.012	-	3.578	6.051	0.065	0.752	0.062	0.089	0.541	1.138	0.456			
0.003	-	1.837	0.876	1.453	0.420	0.052	0.424	2.234	0.516	3.196			
0.012	-	1.026	9.278	0.781	0.330	0.000	0.361	0.908	4.600	1.578			

327 328

Table S3. Standard deviation values at 5 sccm $\rm CO_2$ flow rate.

	Averages												
E (V vs RHE)	J (mA cm ⁻²)	Ethylene	Ethanol	Propanol	Acetate	Acetaldehyde	Formate	Carbon Monoxide	Methane	Hydrogen			
-1.051	500.00	20.365	24.130	0.372	4.950	0.179	0.306	0.784	6.493	43.219			
-1.049	428.57	30.397	29.980	0.937	4.870	0.339	0.428	1.714	2.976	30.975			
-1.005	357.14	39.620	33.952	1.609	3.576	0.190	0.538	2.124	1.249	20.597			
-0.962	285.71	45.910	32.347	3.360	2.190	0.300	0.697	4.516	0.267	7.953			
-0.955	214.29	50.693	29.094	4.128	1.307	0.333	1.199	4.989	0.368	6.225			
-0.947	142.86	50.040	24.464	5.482	1.179	0.403	2.713	7.436	1.080	7.551			
-0.922	71.43	33.201	15.418	5.066	1.253	0.285	5.480	10.791	7.902	14.571			
-0.871	35.71	17.328	5.492	2.823	1.127	0.112	9.021	16.903	6.458	34.371			

Table S4. Average values at 10 sccm CO₂ flow rate.

	Standard Deviations												
E (V vs RHE)	J (mA cm ⁻²)	Ethylene	Ethanol	Propanol	Acetate	Acetaldehyde	Formate	Carbon Monoxide	Methane	Hydrogen			
0.013	-	1.568	3.943	0.078	1.111	0.069	0.101	0.187	2.100	7.598			
0.021	-	2.699	0.721	0.142	0.281	0.111	0.061	0.118	0.809	4.084			
0.013	-	4.804	2.250	0.438	0.569	0.086	0.053	0.697	0.297	5.516			
0.006	-	3.070	0.561	0.196	0.039	0.079	0.078	0.753	0.032	0.661			
0.004	-	0.751	2.733	0.762	0.364	0.110	0.121	1.144	0.085	0.840			
0.015	-	1.529	2.844	0.298	0.381	0.111	1.084	1.365	0.385	1.762			
0.008	-	2.085	1.926	0.153	0.977	0.076	1.022	2.730	0.400	1.704			
0.006	-	5.173	2.786	1.559	0.935	0.193	6.730	1.114	0.997	0.530			

Table S5. Standard deviation values at 10 sccm CO₂ flow rate.

	Averages													
E (V vs RHE)	J (mA cm ⁻²)	Ethylene	Ethanol	Propanol	Acetate	Acetaldehyde	Formate	Carbon Monoxide	Methane	Hydrogen				
-1.061	500.000	25.506	21.625	0.368	4.138	0.218	0.240	0.925	4.297	36.389				
-0.974	357.143	46.413	29.939	2.142	2.698	0.352	0.387	2.704	0.398	10.493				
-0.976	214.286	49.862	29.154	3.298	1.944	0.130	0.922	3.182	0.610	7.320				
-0.921	71.429	35.257	14.304	4.501	1.159	0.000	3.207	12.523	8.453	15.869				

335 336

Table S6. Average values at 20 sccm CO₂ flow rate.

		Standard Deviations											
	E (V vs RHE)	J (mA cm ⁻²)	Ethylene	Ethanol	Propanol	Acetate	Acetaldehyde	Formate	Carbon Monoxide	Methane	Hydrogen		
	0.005	-	0.155	0.303	0.026	0.097	0.019	0.008	0.129	0.138	0.726		
	0.003	-	3.598	4.355	0.505	0.458	0.085	0.086	0.149	0.070	0.005		
	0.038	-	3.426	9.165	0.578	1.111	0.183	0.112	1.048	0.068	3.238		
337	0.002	-	2.588	1.514	1.101	0.106	0.000	0.147	0.413	1.652	2.984		

338

Table S7. Standard deviation values at 20 sccm CO₂ flow rate.

	Averages													
E (V vs RHE)	J (mA cm ⁻²)	Ethylene	Ethanol	Propanol	Acetate	Acetaldehyde	Formate	Carbon Monoxide	Methane	Hydrogen				
-1.070	500.000	31.068	21.971	0.488	3.239	0.253	0.233	1.012	3.103	31.582				
-0.992	357.143	47.940	29.101	2.012	2.618	0.077	0.439	2.463	0.519	11.608				
-0.989	214.286	47.078	31.334	3.832	2.601	0.478	1.362	2.540	0.718	8.021				
-0.927	71.429	32.315	19.194	4.891	1.866	0.107	5.185	9.628	9.016	18.200				

Table S8. Average values at 40 sccm CO₂ flow rate.

	Standard Deviations													
	E (V vs RHE)	J (mA cm ⁻²)	Ethylene	Ethanol	Propanol	Acetate	Acetaldehyde	Formate	Carbon Monoxide	Methane	Hydrogen			
	0.009	-	2.637	1.615	0.035	1.185	0.076	0.035	0.018	0.832	2.383			
	0.025	-	2.450	4.249	0.798	0.850	0.109	0.146	1.078	0.396	3.145			
	0.029	-	5.507	9.406	0.590	0.907	0.299	0.273	0.708	0.216	1.755			
2	0.000	-	0.137	4.055	0.032	0.664	0.151	1.475	1.524	1.890	0.582			

344

Table S9. Standard deviation values at 40 sccm CO₂ flow rate.

Averages													
Generation	Average WE/RE Resistance (Ω)	E (V vs RHE)	J _{max} (mA cm ⁻²)	J (mA cm ⁻²)	Ethylene	Ethanol	Propanol	Acetate	Acetaldehyde	Formate	Carbon Monoxide	Methane	Hydrogen
1	7.595	-0.961	266.00	214.00	39.072	23.816	2.627	1.883	0.000	1 .113	3.638	0.772	6.733
2	5.229	-1.002	298.00	214.00	35.523	25.204	1.789	2.088	0.000	0.994	1.055	1.185	12.526
3	3.494	-0.956	>500.00	214.00	50.536	29.944	4.456	1.228	0.362	1.200	5.254	0.371	5.827

Table S10. Average values for reactor generation 1-3.

	Standard Deviations													
Generation	Average WE/RE Resistance (Ω)	E (V vs RHE)	J _{max} (mA cm ⁻²)	J (mA cm ⁻²)	Ethylene	Ethanol	Propanol	Acetate	Acetaldehyde	Formate	Carbon Monoxide	Methane	Hydrogen	
1	0.463	0.014	-	-	1.725	0.118	0.520	0.353	0.000	0.208	0.671	0.796	1.623	
2	0.195	0.005	-	-	2.047	3.359	0.185	0.299	0.000	0.273	0.179	0.188	0.141	
3	0.212	0.004	-	-	0.835	2.619	0.476	0.403	0.115	0.149	1.242	0.103	0.333	

Table S11. Standard deviation values for reactor generations 1-3.

		Partial Current Density (mA cm ⁻²)		Molar Product	ion Rate (mmol/hr)	Yield (mo	ol product/mol CO ₂)			
Letter	CO ₂ Flow Rate (sccm)	A _{geo} (cm ²)	Electrolyte	C ₂ H ₄	C₂H₅OH	C ₂ H ₄	C₂H₅OH	C ₂ H ₄	C₂H₅OH	Reference
а	5	1.4	1M KHCO ₃	101.97	60.7	0.444	0.264	3.67%	2.18%	This work
b	5	1.4	1M KHCO ₃	97.48	101.82	0.424	0.443	3.51%	3.66%	This work
с	10	1.4	1M KHCO ₃	141.50	121.26	0.616	0.528	2.54%	2.18%	This work
d	10	1.4	1M KHCO ₃	130.27	128.49	0.567	0.559	2.34%	2.31%	This work
е	7	2	1M KOH	150	48	0.933	0.298	5.51%	1.76%	Ma et al. (2016)
f	20	1	1M KOH	84	100	0.261	0.311	0.54%	0.64%	Zhuang et al. (2018)
g	50	1	3.5M KOH + 5M KI	473	60	1.471	0.187	1.22%	0.15%	Dinh et al. (2018)
h	7	2.5	1M KOH	96.9	71.4	0.753	0.555	4.45%	3.28%	Hoang et al. (2017)
i	20	1	10M KOH	144	0	0.448	0.000	0.92%	0.00%	Wang et al. (2019)
j	7	0.785	1M KOH	180	75	0.439	0.183	2.59%	1.08%	Hoang et al. (2018)
k	10	1	1M KOH	252.1	108.4	0.784	0.337	3.24%	1.39%	Lv et al. (2018)
1	50	1	7М КОН	348.4	41.6	1.083	0.129	0.90%	0.11%	Wang et al. (2020)
m	50	1	7М КОН	930	336.5	2.892	1.046	2.39%	0.86%	Arquer et al. (2020)
n	50	1	1M KOH	135.8	128	0.422	0.398	0.35%	0.33%	Luo et al. (2019)
0	50	1	1M KOH	87.5	94	0.272	0.292	0.22%	0.24%	Li et al. (2019)
р	50	1	1M KOH	75	153	0.233	0.476	0.19%	0.39%	Wang et al. (2020)
q	24	1	2M KOH	130	92	0.404	0.286	0.70%	0.49%	Yang et al. (2020)
r	20	1	0.75M KOH	1043	240	3.243	0.746	6.70%	1.54%	Ma et al. (2020)
0	50	1	1M KHCO ₃	75	108	0.233	0.336	0.19%	0.28%	Li et al. (2019)
s	25	2	1M KHCO ₃	205	110	1.275	0.684	2.11%	1.13%	Tan et al. (2020)
s	5	2	1M KHCO ₃	74	34	0.460	0.211	3.80%	1.75%	Tan et al. (2020)
t	50	1	1M KHCO ₃	230	32	0.715	0.099	0.59%	0.08%	Li et al. (2020)
u	15	2	1M KHCO ₃	135	45	0.840	0.280	2.31%	0.77%	Ma et al. (2020)
1	50	1	0.15M KHCO3	195		0.606	0.000	0.50%	0.00%	Wang et al. (2020)
v	80	5	0.1M KHCO3	100	32	1.555	0.497	0.80%	0.26%	Garbardo et al. (2019)

351Table S12. Yield Comparison with literature. Data is colored to represent VFRs with bulk alkaline $pH^{1,7-19}$, bulk neutral $pH^{3,16,21,22}$, and MEA^{13,23} groupings.352Point shapes represent catalyst layer composition class: Cu/Cu_x, Cu modified with a non-metal additive, and Cu-based bimetallics.

353 **References**

- Dinh, C.-T., Burdyny, T., Kibria, M.G., Seifitokaldani, A., Gabardo, C.M., de Arquer, F.P.G.,
 Kiani, A., Edwards, J.P., De Luna, P., Bushuyev, O.S., et al. (2018). CO2 electroreduction to
 ethylene via hydroxide-mediated copper catalysis at an abrupt interface. Science *360*, 783–
 787.
- Ma, S., Luo, R., Moniri, S., Lan, Y., and Kenis, P.J.A. (2014). Efficient Electrochemical Flow
 System with Improved Anode for the Conversion of CO2 to CO. J. Electrochem. Soc. *161*,
 F1124–F1131.
- 361 3. Tan, Y.C., Lee, K.B., Song, H., and Oh, J. (2020). Modulating Local CO2 Concentration as a
 362 General Strategy for Enhancing C- C Coupling in CO2 Electroreduction. Joule.
- Weng, L.-C., Bell, A.T., and Weber, A.Z. (2018). Modeling gas-diffusion electrodes for CO 2
 reduction. Phys. Chem. Chem. Phys. 20, 16973–16984.
- 365 5. Weng, L.-C., Bell, A.T., and Weber, A.Z. (2019). Towards membrane-electrode assembly
 366 systems for CO 2 reduction: a modeling study. Energy Environ. Sci.
- Morales-Guio, C.G., Cave, E.R., Nitopi, S.A., Feaster, J.T., Wang, L., Kuhl, K.P., Jackson, A.,
 Johnson, N.C., Abram, D.N., Hatsukade, T., et al. (2018). Improved CO 2 reduction activity
 towards C 2+ alcohols on a tandem gold on copper electrocatalyst. Nat. Catal. 1, 764–771.
- 370 7. Ma, S., Sadakiyo, M., Luo, R., Heima, M., Yamauchi, M., and Kenis, P.J. (2016). One-step
 371 electrosynthesis of ethylene and ethanol from CO2 in an alkaline electrolyzer. J. Power
 372 Sources 301, 219–228.
- Zhuang, T.-T., Liang, Z.-Q., Seifitokaldani, A., Li, Y., De Luna, P., Burdyny, T., Che, F.,
 Meng, F., Min, Y., Quintero-Bermudez, R., et al. (2018). Steering post-C–C coupling
 selectivity enables high efficiency electroreduction of carbon dioxide to multi-carbon alcohols.
 Nat. Catal. *1*, 421–428.
- Hoang, T.T., Ma, S., Gold, J.I., Kenis, P.J., and Gewirth, A.A. (2017). Nanoporous copper
 films by additive-controlled electrodeposition: CO2 reduction catalysis. ACS Catal. 7, 3313–
 3321.
- Wang, Y., Shen, H., Livi, K.J., Raciti, D., Zong, H., Gregg, J., Onadeko, M., Wan, Y.,
 Watson, A., and Wang, C. (2019). Copper Nanocubes for CO2 Reduction in Gas Diffusion
 Electrodes. Nano Lett. 19, 8461–8468.
- 11. Hoang, T.T., Verma, S., Ma, S., Fister, T.T., Timoshenko, J., Frenkel, A.I., Kenis, P.J., and
 Gewirth, A.A. (2018). Nanoporous Copper–Silver Alloys by Additive-Controlled
 Electrodeposition for the Selective Electroreduction of CO2 to Ethylene and Ethanol. J. Am.
 Chem. Soc. 140, 5791–5797.

- 12. Lv, J.-J., Jouny, M., Luc, W., Zhu, W., Zhu, J.-J., and Jiao, F. (2018). A highly porous copper
 electrocatalyst for carbon dioxide reduction. Adv. Mater. *30*, 1803111.
- 389 13. Wang, Y., Wang, Z., Dinh, C.-T., Li, J., Ozden, A., Kibria, M.G., Seifitokaldani, A., Tan, C.390 S., Gabardo, C.M., Luo, M., et al. (2020). Catalyst synthesis under CO 2 electroreduction
 391 favours faceting and promotes renewable fuels electrosynthesis. Nat. Catal. *3*, 98–106.
- 14. de Arquer, F.P.G., Dinh, C.-T., Ozden, A., Wicks, J., McCallum, C., Kirmani, A.R., Nam,
 D.-H., Gabardo, C., Seifitokaldani, A., Wang, X., et al. (2020). CO2 electrolysis to
 multicarbon products at activities greater than 1 A cm- 2. Science *367*, 661–666.
- 15. Luo, M., Wang, Z., Li, Y.C., Li, J., Li, F., Lum, Y., Nam, D.-H., Chen, B., Wicks, J., Xu, A.,
 et al. (2019). Hydroxide promotes carbon dioxide electroreduction to ethanol on copper via
 tuning of adsorbed hydrogen. Nat. Commun. *10*, 1–7.
- 16. Li, Y.C., Wang, Z., Yuan, T., Nam, D.-H., Luo, M., Wicks, J., Chen, B., Li, J., Li, F., Garcia
 de Arquer, F.P., et al. (2019). Binding site diversity promotes CO2 electroreduction to ethanol.
 J. Am. Chem. Soc.
- 401 17. Wang, X., Wang, Z., García de Arquer, F.P., Dinh, C.-T., Ozden, A., Li, Y.C., Nam, D.-H.,
 402 Li, J., Liu, Y.-S., Wicks, J., et al. (2020). Efficient electrically powered CO2-to-ethanol via
 403 suppression of deoxygenation. Nat. Energy 5, 478–486.
- 404 18. Yang, P.-P., Zhang, X.-L., Gao, F.-Y., Zheng, Y.-R., Niu, Z.-Z., Yu, X., Liu, R., Wu, Z.-Z.,
 405 Qin, S., Chi, L.-P., et al. (2020). Protecting Copper Oxidation State via Intermediate
 406 Confinement for Selective CO 2 Electroreduction to C 2+ Fuels. J. Am. Chem. Soc. 142, 6400–
 407 6408.
- 408 19. Ma, W., Xie, S., Liu, T., Fan, Q., Ye, J., Sun, F., Jiang, Z., Zhang, Q., Cheng, J., and Wang,
 409 Y. (2020). Electrocatalytic reduction of CO2 to ethylene and ethanol through hydrogen410 assisted C–C coupling over fluorine-modified copper. Nat. Catal. *3*, 478–487.
- 20. Perry, S.C., Gateman, S.M., Malpass-Evans, R., McKeown, N., Wegener, M., Nazarovs, P.,
 Mauzeroll, J., Wang, L., and Ponce de León, C. (2020). Polymers with intrinsic microporosity
 (PIMs) for targeted CO2 reduction to ethylene. Chemosphere *248*, 125993.
- 414 21. Ma, M., Clark, E.L., Therkildsen, K.T., Dalsgaard, S., Chorkendorff, I., and Seger, B. (2020).
 415 Insights into the carbon balance for CO 2 electroreduction on Cu using gas diffusion electrode
 416 reactor designs. Energy Environ. Sci. 13, 977–985.
- 417 22. Li, F., Thevenon, A., Rosas-Hernández, A., Wang, Z., Li, Y., Gabardo, C.M., Ozden, A.,
 418 Dinh, C.T., Li, J., Wang, Y., et al. (2020). Molecular tuning of CO 2-to-ethylene conversion.
 419 Nature 577, 509–513.
- 420 23. Gabardo, C.M., O'Brien, C.P., Edwards, J.P., McCallum, C., Xu, Y., Dinh, C.-T., Li, J.,
 421 Sargent, E.H., and Sinton, D. (2019). Continuous carbon dioxide electroreduction to
 422 concentrated multi-carbon products using a membrane electrode assembly. Joule *3*, 2777–
 423 2791.