Supplementary Information For

Suppressing Vanadium Crossover Using Sulfonated Aromatic Ion Exchange Membranes for High Performance Flow Batteries

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Supplementary Information Contents

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Figure S1. Synthesis of functionalized polymer electrolytes with different side chain structures. Compound **1**: $ICF_2CF_2OCF_2CF_2SO_3Na$. Related to the polymer Synthesis and characterization section in the main test.



Figure S2. ¹H NMR spectra (CDCl₃) of synthesized polymers: BP-TA (blue) and BP-Ar-I (red). BP-TA δ (ppm) = 7.57 (d, 4H), 7.36 (d, 4H), 2.8 (t, 2H), 2.43 (m, 2H), 1.52 (m, 2H), 1.37 (m, 2H), 1.24 (m, 2H); BP-Arl δ (ppm) = 7.57 (d, 4H), 7.49 (d, 2H), 7.39 (d, 4H), 6.60 (d, 2H), 3.82 (t, 2H), 2.47 (m, 2H), 1.71 (m, 2H), 1.47 (m, 2H), 1.31 (m, 2H). Related to the polymer Synthesis and characterization section in the main test.



Figure S3. ¹⁹F NMR spectra of synthesized polymers: Compound **1** (D₂O solvent, blue) and BP-Ar-I (DMSO-*d*₆, red). Compound **1**, δ (ppm) = -68.38 (t, 2F), -83.17 (t, 2F), -86.31 (t, 2F), -118.46 (t, 2F); BP-ArI, δ (ppm) = -64.57 (s, 3F, -CF₃), -82.25 (t, 2F), -87.08 (t, 2F), -111.82 (t, 2F), -117.92 (t, 2F). Related to the polymer Synthesis and characterization section in the main test.



Figure S4. Charge-discharge curves for BP-ArF4, BP-ArSA, BP-SA, and BPN1 at current density of 40 mA/cm².



Figure S5. Comparison of VRFB cycle stability of BP-ArF4 membrane with Nafion 212 and 117 at 100 mA/cm².



Figure S6. Chemical stability test results show increase of V⁴⁺ ions concentration with time of electrolyte (0.1 M V⁵⁺ in 4.0 M H₂SO₄) solutions containing IEMs at room temperature. We also compare our biphenyl-based sulfonated membranes with another hydrocarbon PEM, BPSH-60. Related to the VRFB performance section in the main test.



Figure S7. Optimized structures of $VO(SO_4)(H_2O)_4$. Related to the SAXS and DFT studies: selective ion transport mechanism section in the main test.



Figure S8. Optimized structures of BP-ArF4 --- vanadium ion complexes. Related to the SAXS and DFT studies: selective ion transport mechanism section in the main test.



(a) comp1-BP-ArSA

(b) comp2-BP-ArSA

Figure S9. Optimized structures of BP-ArSA --- vanadium ion complexes. Related to the SAXS and DFT studies: selective ion transport mechanism section in the main test.



Figure S10. Optimized structures of BP-SA --- vanadium ion complexes. Related to the SAXS and DFT studies: selective ion transport mechanism section in the main test.



Figure S11. Optimized structures of *Nafion* --- vanadium ion complexes. Related to the SAXS and DFT studies: selective ion transport mechanism section in the main test.



Figure S12. Arrhenius plot of the temperature dependence of vanadium permeability for: **a.** Nafion 117, **b.** Nafion212, and **c.** BP-ArF4. Related to the SAXS and DFT studies: selective ion transport mechanism section in the main test.

Complexes	Binding Energy (kcal/mol)					
	00.0					
comp1-BP-ArF4	23.9					
comp2- <i>BP-ArF4</i>	22.6					
comp3- <i>BP-ArF4</i>	33.8					
comp4-BP-ArF4	26.3					
comp1-BP-ArSA	14.2					
comp2-BP-ArSA	20.5					
comp1-BP-SA	21.4					
comp2-BP-SA	19.0					
comp1-Nafion	13.7					
comp2-Nafion	21.0					

Table S1. Binding energy between the vanadium ion/BP-ArF4 and vanadium ion/Nafion. Related to the SAXS and DFT studies: selective ion transport mechanism section in the main test.

Table S2. Activation energy of Nafion 117, Nafion 212 and BP-ArF4 obtained by measuring vanadium ion permeability at different temperature. Related to the SAXS and DFT studies: selective ion transport mechanism section in the main test.

Membrane	Activation Energy (kcal/mol)
Nafion 117	4.53
Nafion 212	5.40
BP-ArF4	9.14

Samples	<mark>Type of</mark> membrane	VO ²⁺ Permeability (×10 ⁻⁷ cm ² /min)	Resistivity (Ω⋅cm)	Ref.
S-Radel	PEM	2.1	46.79	1
SPEEK	PEM	11-12	59-61	2
SPTKK	PEM	~1.8	73.5	3
SPTK	PEM	~0.7	95.2	3
SPAES	PEM	~1.6	~70-80	4
SPBI30	PEM	0.17	86	5
BPSH60	PEM	210	8.3	6
N115	PEM	33	39.4	7
XL100	PEM	25.7	86.1	8
SPFEK	PEM	9.85	58.82	9
Nafion117	PEM	37	16.9	10
Nafion212	PEM	41	13.5	6
BP-ArF4	PEM	10	17.36	This work
QA-PFE	AEM	~0	~200	11
QPPAE-2/1	AEM	~0	154	12
QPPP-2	AEM	0.09	400	13
QPEK-C- TMA+	AEM	4.8	179	14
C6QPSF	AEM	0.5	63	15
PAEK-API	AEM	1.31	250	16
QDAPP	AEM	1.8	108	17
PSF-TMA	AEM	0.26	250	18
PyPPEKK	AEM	0.684	143	19

Table S3. Comparison of VO²⁺ permeability and resistivity of membranes reported from literatures. Related to the breaking the trade-off limitations in IEMs section in the main test.

Sample	Туре	CE (%)	VE (%)	EE (%)	Curren density (mA/cm	t / ²)	Self- discha -rge time (hour)	Capacity retention/ Cycle #	Capacity decay rate (per cycle)/Current density (mA/cm ²)	Thick -ness (µm)	Vanadium sulfate/H ₂ SO ₄ concentra -tion	Ref.
Nafion	PEM	91.7	92.3	84.7	50		80	N/A	N/A	127	1.5M/3M	20
115												
Nafion	PEM	92	86	79	80		40	N/A	N/A	60	1.5M/3M	21
212												
SPPEK	PEM	98.8	75.5	74.6	60		N/A	N/A	N/A	20	1.5M/3M	1
SPEEK4	PEM	98.5	88.8	87.5	50		170	N/A	N/A	90	1.5M/3M	20
0												
SPEEK5	PEM	97.3	86.3	84.0	50		N/A	N/A	N/A	85	1.5M/3M	20
0												
SPEEK6	PEM	96.1	87.6	84.2	50		N/A	N/A	N/A	90	1.5M/3M	20
0												
S-	PEM	89.5	92.2	82.6	20		N/A	~60%/	0.4%/20	172	1M/2M	22
PAEK-								100				
40												
Nafion	PEM	90	94	84.6	40		30	~50%/	0.25/80	175	1.5M/2M	23
117								200				
0005												24
SPSF-	PEM	94.9	94.0	89.2	50		29	N/A	N/A	76	1.5M/3M	24
62	DEM	00	00.0	00.4	10		440	70.00//	0.040/400	74		25
SPI-50	PEM	96	93.8	90.1	40		110	/8.2%/	0.218/160	71	1.5101/2101	20
		400	05	0.5		~~						5
SPBI-30	PEM	~100	~85	~85		80	384	54.95%/	0.09%/100	35	1.5M/3M	0
		~100	~88	~88		60		500				
		99.4	86.4	85.9	80							
BP-ArF4	PEM	99.2	89.5	88.8	60		209.5	84%/ 200	0.08%/100	88	1.6M/4M	This
		98.6	93.2	91.9	40							work
		97.3	96.4	93.9	20							
QA-PFE	AEM	~100	~78	~78	40		N/A	N/A	N/A	~50	1M/2.5M	11
QPPAE-	AEM	99.3	88.9	88.4	50		N/A	70%/	0.08%/50	N/A	1.65M/3	12
2/1								500			М	
AIEM	AEM	95.6	78.5	75.1	40		~300	N/A	N/A	43	1.5M/2.5	26
											М	
QPPP-2	AEM	~99	~87	~87	80		N/A	92%/30	0.26%/80	~35	1.65M/3	13
											М	
QPEK-	AEM	~99	~81	~80	30		N/A	N/A	N/A	40	1.5M/3M	14
C-TMA+												07
QAPPE	AEM	98.4	83.8	82.5	40		N/A	N/A	N/A	~40	1.5M/3M	27
K												00
DF-a2	AEM	98.5	84.6	83.3	50		35	N/A	N/A	~300	1.5M/3M	28

Table S4. Comparison of VRFB efficiencies, self-discharge time, and capacity retention/decay rate with PEMs and AEMs reported from literatures. Related to the breaking the trade-off limitations in IEMs section in the main test.

QS-	AEM	98	91.5	89.7	50	N/A	70%/80	0.375%/N/A	~40	1.5M/3M	15
AIEM											
PAEK-	AEM	96.4	86.5	83.4	60	N/A	84%/100	0.16%/40	~130	1.5M/3M	16
API											
QDAPP	AEM	99	85	85	200	N/A	94%/20	0.3%/N/A	N/A	1.7M/5M	17
PyPPEK	AEM	98.4	90.3	88.9	40	N/A	N/A	N/A	45	1.5M/3M	19
К											

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