

Supporting Information

Next generation amino acid technology for CO₂ capture

Xingguang Xu, ^{*a, b} Matthew B. Myers, ^b Friso G. Versteeg ^{b, c}, Ethan Adam, ^b
Cameron White, ^b Emma Crooke ^b and Colin D. Wood ^{*b, d}

*Corresponding authors

^a Key Laboratory of Tectonics and Petroleum Resources, Ministry of Education, China
University of Geosciences (Wuhan), Wuhan 430074, China.

Email: xuxingguang@cug.edu.cn

^b Energy Business Unit, Commonwealth Scientific Industrial Research Organisation
(CSIRO), Kensington WA 6151, Australia.

Email: Colin.Wood@csiro.au

^c Faculty of Science and Engineering, University of Groningen, 9747 AG Groningen,
The Netherlands

^d Curtin University of Science and Technology, Curtin Oil and Gas Innovation Centre
(CUOGIC), Kensington WA 6151, Australia

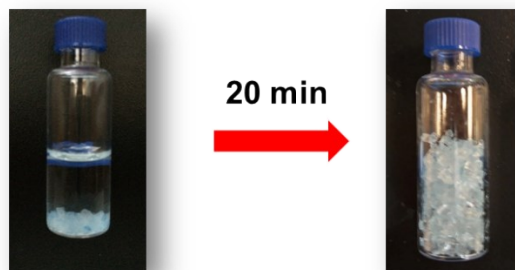


Fig. S1. Illustration of formation of PSA-LAHPs (0.2g hydrogel in 1.0 g potassium sarcosinate solution with a mass concentration of 30.0 wt.%)

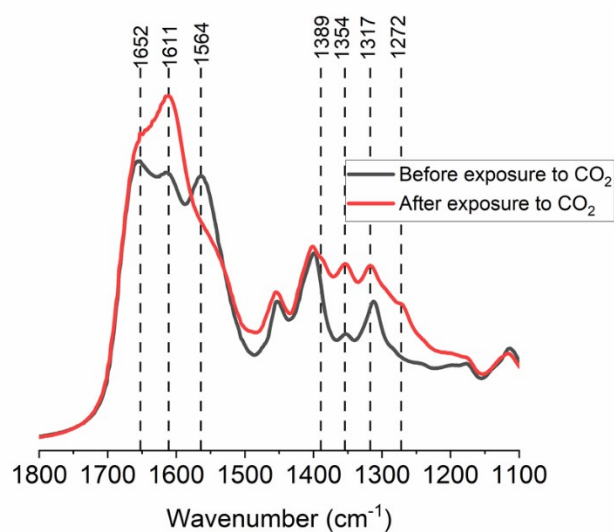


Fig. S2. FTIR spectrum of PSA-LAHPs before and after exposure to CO₂ (30.0 wt.% potassium sarcosinate)

The FTIR spectra in Fig. S2 shows clear differences before and after CO₂ exposure that provide evidence for the formation of carbamate species with a minor amount of hydrolysis leading to carbonate species upon sorption. The increase in the symmetric carbonyl bands at 1272 and 1317 cm⁻¹ is indicative of a carbonate species. The peaks at 1652 cm⁻¹ increasing and at 1564 cm⁻¹ diminishing is consistent with the formation of a carbamate species while the increase in intensity at 1636 cm⁻¹ is consistent with formation of a bicarbonate species (which could result from hydrolysis of the carbamate species with water present in the hydrogel).

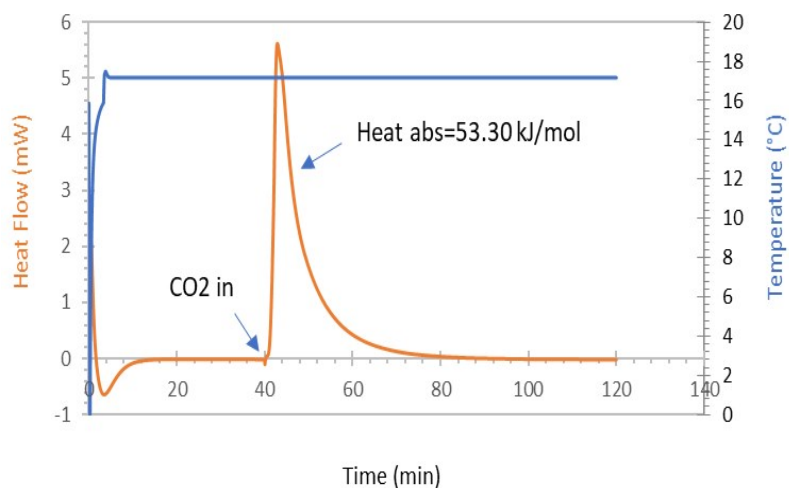


Fig. S3. DSC of PSA-LAHPs upon CO₂ absorption (potassium sarcosinate 30.0 wt.%)

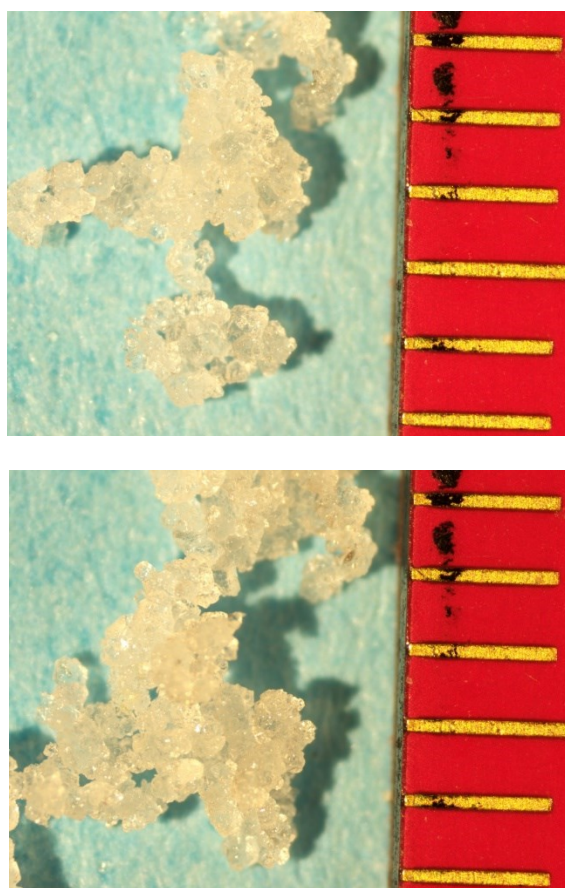


Fig. S4. Microscope images (top: before exposure to CO₂, bottom: after exposure to CO₂) of 30 wt.% potassium sarcosinate in ethylene glycol swelled in cross-linked PHEAA (2:1 liquid:solid ratio). Spacing between lines on ruler is 1 mm.

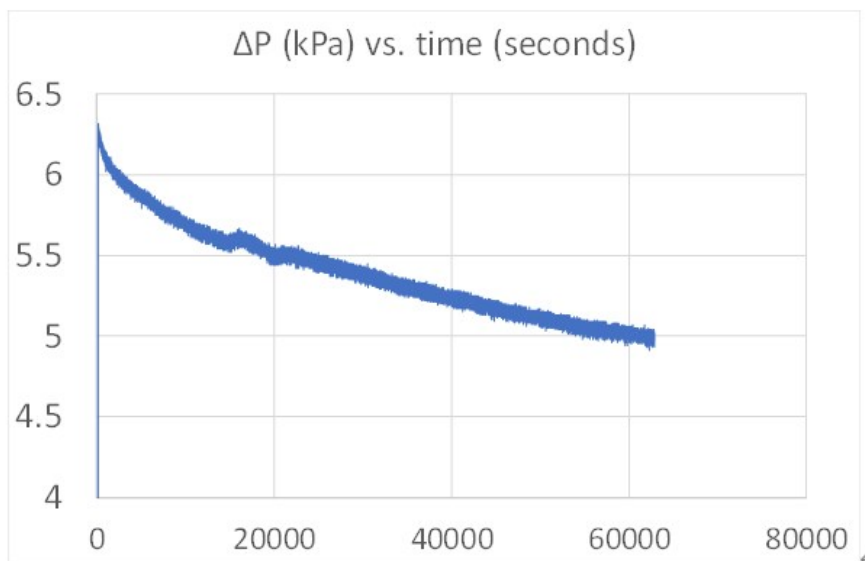


Fig. S5. Pressure differential data (as determined by Licor Li-840a analyzers) for 30 wt.% potassium sarcosinate in ethylene glycol swelled in cross-linked PHEAA (2:1 liquid:solid ratio). The column is 10 cm in length and has an ID of 10.22 mm (resulting in a cross-sectional area of 0.82 cm²). The air flow rate is 500 std. cm³/min and the viscosity of air is approximately 0.018 cP under these conditions.

Table S1. IR peak assignments of CO₂ absorption by PSA-LAHPs (potassium sarcosinate 30.0 wt.%)

1652	Asymmetric carbonyl bands of -OCO ₂ ⁻ ₁
1611	-NH bending vibration ²
1564	-NH stretching ^{3, 4}
1389	Symmetric carbonyl bands of -OCO ₂ ⁻ ₄
1354	C-O stretch (from carbonate/bicarbonate) ⁵
1317	NH ₃ ⁺ deformation, symmetric carbonyl bands of -OCO ₂ ⁻ _{1, 6, 7}
1272	Symmetric carbonyl bands of -OCO ₂ ⁻ ₁

Table S2. Variation in uptake with 30 wt.% potassium sarcosinate swelled in cross-linked PHEAA hydrogel

Trial #	Pure CO ₂ uptake (wt. %)
1	4.29
2	3.52
3	3.92
4	3.59
5	3.58
6	3.55
7	3.53
8	3.57
9	3.54
10	3.53
11	3.55

Table S3. CO₂ uptakes of LAHPs and some of the existing absorbents/adsorbents

No.	Material	Method	CO ₂ uptake (mg/g)			Reference
			Pure CO ₂	15.0 vol.% CO ₂	Air	
1	LAHPs	Chemical absorption	72.9	62.8	42.4	This work
2	K ₂ CO ₃ solution (30.0 wt. %)	Chemical absorption	39.6			8
3	MEA solution (30.0 wt. %)	Chemical absorption	103.1			9
4	TEA solution (30.0 wt. %)	Chemical absorption	54.7			9
5	ppg[Tf2N] (ionic liquid)	Physical absorption	96.3			10
6	Jeffamine /nano-silica	Chemical adsorption	78.3			11
7	TEPA /meso-silica	Chemical adsorption	154.1			12
8	[Mg ₂ (dobdc)] (MOFs)	Chemical adsorption	236.5			13
9	β-Zeolite	Physical adsorption	53.2			14
10	TEA solution	Chemical		50.8		15

	(30.0 wt. %)	absorption				
11	PEI /MCM-41	Chemical absorption		89.1		16
12	2N-APS /SBA-15	Chemical absorption		60.4		17
13	mmen-CuBTTr (MOFs)	Chemical adsorption		105.6		18
14	[NH ₂ emim][BF ₄] (Ionic liquid)	Physical absorption		61.3		19
15	PEI /fumed silica	Chemical absorption			73.0	20
16	HAS polymer brush	Chemical adsorption			74.8	21
17	PET /dolomite	Chemical absorption			22.3	22
18	Al-PEI 35	Chemical absorption			45.3	23
19	Mg ₂ (dobpdc) (MOFs)	Chemical adsorption			93.5	24
20	PAA /MCF	Chemical adsorption			37.8	25

Notes and references

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