# Electronic Supplementary Information for

# Resolving Local Reaction Environment toward an Optimized CO<sub>2</sub>-to-CO Conversion Performance

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#### Contents

- Fig. S1. Computational fluid dynamics simulation.
- Fig. S2. Residence time distribution in cathodic chamber.
- Fig. S3. DEMS signals recorded during deaeration and CO<sub>2</sub> purging.
- Fig. S4. SEM images of Ag/CFP.
- Fig. S5. On-line gas chromatography calibration.
- Fig. S6. Partial current densities as measured from H-cell electrolysis.
- Fig. S7. DEMS raw data acquired simultaneously with LSV scan.
- Fig. S8. Standard mass spectra and signal deconvolution for CO<sub>2</sub> and CO.
- Fig. S9. CO<sub>2</sub> consumption rate and ratio derived from GC and DEMS results.
- Fig. S10. Chronoamperometric DEMS results during different electrolyte switching.
- Fig. S11. Cation effect on the formation rates of H<sub>2</sub> and CO products.
- **Fig. S12.** SEM images of O<sub>2</sub> plasma bombarded Ag/CFP.
- Fig. S13. Electrochemical double layer capacitance (EDLC) measurement.
- Fig. S14. Surface components analysis by XPS.
- Fig. S15. Pre-reduction of O<sub>2</sub> plasma bombarded Ag/PTFE.
- Fig. S16. The topology effect of plasma pretreated Ag as probed by DEMS.
- Fig. S17. The topology effect of plasma pretreated Ag as probed by GC.
- Fig. S18. Kinetics analysis on CO evolution toward topology effect.
- Fig. S19. Schematic of the completed MEA electrolyzer system.
- Fig. S20. Performance map of reported MEA electrolyzers.
- Fig. S21. Anolyte cation effect on the current densities of MEA electrolyzer.
- Fig. S22. Anolyte cation effect on the FEs of MEA electrolyzer.
- Fig. S23. Characterization on cathodic flow plate and Ag/GDE before and post 100-h electrolysis.
- Table S1. Calculated surface pH and recorded CO<sub>2</sub>RR performance at given potentials.
- Table S2. Performance summary of CO<sub>2</sub>-to-CO conversion in MEA electrolyzer.

#### Computational fluid dynamics simulation on the flow field

In comparison to the dropwise electrolyte flow within traditional dual thin layer flow cell configuration, we set the catholyte flow rates effects (ranging from 1 to 128 mL min<sup>-1</sup>) on the CO<sub>2</sub> mass transport and depletion rate within our customized DEMS flow cell via a Multiphysics simulation. The Reynolds-number is determined as 53 for 1 mL min<sup>-1</sup>, 525 for 10 mL min<sup>-1</sup>, 2627 for 50 mL min<sup>-1</sup> and 6728 for 128 mL min<sup>-1</sup>, respectively. Therefore, a laminar flow model is used to trace the first 2 flow patterns and a turbulent flow is used in the latter 2 cases.



**Fig. S1** Cathodic flow field simulation of customized DEMS cell at different flow rates and CO partial currents. (a-d) CO<sub>2</sub> flow streamline. (e-h) CO<sub>2</sub> distribution as the function of  $j_{CO}$  and distance to cathode. A facile CO<sub>2</sub> mass transport is visualized at relatively large catholyte flow rate, i.e., 50 to 128 mL min<sup>-1</sup>, affordable to a large faradaic current and the relevant CO evolution reaction overriding the side reaction of H<sub>2</sub> evolution.

The residence time distribution of the catholyte was determined by a tracer method simulation in COMSOL Multiphysics v5.6 using two different boundary conditions. CO<sub>2</sub> is deployed as a tracer that diffuses at non-reaction condition,  $D_{CO2}$  is set as  $1.91 \times 10^{-9}$  m<sup>2</sup> s<sup>-1</sup>.<sup>1, 2</sup>

#### Method 1: pulse input

The initial boundary condition of inlet concentration (c) and the flow rate (u) of tracer:

$$c_o = 33 \, mM_{,u_0} = 4.3 \, m \, s^{-1} \, (128 \, mL \, min^{-1})$$

the bulk chamber and outflow of tracer:

c = 0, u = 0

the diffusion of tracer based on Fick's Law:

$$\frac{c_i}{t} + \nabla J_i + u \cdot \nabla c_i = 0_{\partial \hat{c}}$$

and

$$J_i = -D_i \nabla c_i$$

the outlet condition:

 $-nD_i \nabla c_i = 0$ 

where *n* denotes the outward pointing normal of the boundary, other boundary conditions at the outer walls include no-slip and impermeable boundary. The residence time distribution function E(t) can be monitored at the outlet, and the integrated form as the cumulative distribution function F(t)

# (Figs. S2a-2c)

#### Method 2: step input

The initial boundary condition of inlet flux:

$$-nJ_i = 33(mM)$$

Other boundary conditions are the same as **Method 1** and the outlet tracer concentration is monitored as F(t), together with the derivative E(t) as shown in Figs. S2d-2f.

The mathematical expectation, defined as the mean residence time  $(\tau)$ , is calculated as:

$$\tau = \int_{0}^{\infty} t E(t) dt$$



**Fig. S2** Simulated residence time distribution in cathodic chamber using (a-c) pulse input method and (d-f) step input method.

DEMS signal responses during gas bubbling



**Fig. S3** DEMS signals recorded during (a) the deaeration by Ar purging and (b)  $CO_2$  bubbling within 0.05 M K<sub>2</sub>CO<sub>3</sub>. O<sub>2</sub> signal of m/z=32 is monitored as the representative of deaeration process, while both signals of m/z=28 and 44 correspond to  $CO_2$  species.

# SEM images of Ag/CFP



**Fig. S4** Surface morphology characterization of sputtered Ag/CFP electrode by SEM at different magnification. Insert shows the photograph of 1×2-cm<sup>2</sup> Ag/CFP.

On-line gas chromatography calibration



Fig. S5 GC calibration curves for (a)  $H_2$  (concentrations ranging from 50.6 to 101000 ppm) and (b) CO (concentrations ranging from 20.3 to 50100 ppm). The error bars illustrate the standard deviation from at least three independent measurements.





Fig. S6 Partial current density for (a)  $H_2$  and (b) CO as derived from Ag/CFP catalyzed CO<sub>2</sub>RR within H-cell electrolyzer containing 0.1 M CO<sub>2</sub>-saturated MHCO<sub>3</sub>.

## DEMS raw data



**Fig. S7** DEMS raw data acquired simultaneously with LSV scan from -0.2 V to -1.4 V, the background baseline has been subtracted from DEMS signals toward the products quantification.

# Standard mass spectra and signal deconvolution for CO<sub>2</sub> and CO.

Pure reactant of  $CO_2$  and product of CO species were bubbled into 0.05 M  $Cs_2CO_3$  electrolyte till saturation, their standard mass spectra were recorded during electrolyte circulation and in good agreement with NIST standards.<sup>3, 4</sup>



**Fig. S8** Histogram of standard mass spectra for (a)  $CO_2$  and (b) CO. For CO product quantification, ca. 9.66% signal of m/z=44 should be subtracted from  $CO_2$  interference.

CO2 consumption rate and ratio derived from GC and DEMS results



**Fig. S9** CO<sub>2</sub> consumption rate and consumption ratio as a function of applied voltage in (a) gas-tight H-type cell deployed in online GC measurements and (b) flow cell electrolyzer deployed in DEMS measurements.

In a typical H-cell measurement, 50 sccm  $CO_2$  was fed into the cathodic chamber under stirring, leading to a hydrodynamic boundary layer thicknesses of ~50  $\mu$ m<sup>5, 6</sup> and a corresponding diffusion limited  $CO_2$  flux of ~126 nmol s<sup>-1</sup> cm<sup>-2</sup> using Fick's Law<sup>7</sup>. While for DEMS measurements, the  $CO_2$  consumption ratio can be directly visualized by tracking the mass-ion signal of 44.



Chronoamperometric DEMS results during different electrolyte switching.

**Fig. S10** Faradaic currents and relevant DEMS results as measured from 1-h chronoamperometric test within 0.1 M CO<sub>2</sub>-saturated MHCO<sub>3</sub> electrolytes at -1.1 V.

E vs. RHE	Cation	$j (mA cm^{-2})$	Surface pH*	CO FE (%)	Depleted CO <sub>2</sub>
	Na <sup>+</sup>	-2.34	7.80	11.6	-1.9%
-0.8 V					
	$K^+$	-2.27	7.79	27.4	-3.7%
	$Cs^+$	-2.55	7.83	47.4	-4.3%

Table S1. Calculated surface pH and recorded CO<sub>2</sub>RR performance at given potentials.

\* The surface pH was estimated assuming a hydrodynamic boundary layer thickness of  $\sim$ 30 µm in DEMS flow cell and a bicarbonate concentration of 0.1 M.<sup>1,8</sup>





Fig. S11 Partial current densities for  $H_2$  and CO products as a function of the electrolyte metal cation, the data are derived from (a) online GC and (b) DEMS measurements, respectively. Notably, the DEMS results are recorded on a same Ag/PTFE electrode upon different electrolyte switching, ensuring a more accurate comparison.

SEM images of O<sub>2</sub> plasma bombarded Ag/CFP.



Fig. S12 Surface morphology characterization of  $O_2$  plasma bombarded Ag/CFP electrode by SEM at different magnification. Insert shows the photograph of 1×2-cm<sup>2</sup> Ag/CFP after 150-s plasma treatment, for which the color changes from silvery (Fig. S4) to dark grey.

Surface roughness assessment by electrochemical double layer capacitance (EDLC) measurement.



**Fig. S13** Electrochemical double layer capacitance measurements and relevant surface roughness assessment for (a-c) Ag/PTFE and (d-f) Ag/CFP electrodes before and post 150-s  $O_2$  plasma bombardment. Cyclic voltammetry was performed in the non-reaction potential window at a series of increasing scan rates from 20, 40, 60, 80, 100 to 120 mV s<sup>-1</sup> to determine the EDLCs.



**Fig. S14** Core-level XPS spectra on (a) Ag 3d region and (b) O 1s region for the pristine (blue line) and post O<sub>2</sub> plasma treated (green line) Ag/PTFE electrode.

Pre-reduction of O<sub>2</sub> plasma bombarded Ag/PTFE.



**Fig. S15** Pre-reduction of Ag/PTFE electrode subject to 150-s  $O_2$  plasma pre-treatment. (a) *i-t* curve recorded during the pre-reduction process at -0.54 V vs. RHE in 0.1 M CO<sub>2</sub>-saturated NaHCO<sub>3</sub>, (b) relevant Nyquist plots recorded at open circuit potentials with the frequency ranging from 0.1 Hz to 200 kHz.





Fig. S16 Comparative DEMS results on electrochemical  $CO_2RR$  performance recorded over pristine Ag/PTFE and that after  $O_2$  plasma treatment.





Fig. S17 Comparative on-line GC results on electrochemical  $CO_2RR$  performance recorded over pristine Ag/CFP and that post  $O_2$  plasma treatment.

Tafel slope on Ag electrode before and after 150-s O<sub>2</sub> plasma pre-treatment.



**Fig. S18** Tafel plots for (a) Ag/CFP and (B) Ag/PTFE electrodes with or without 150-s O<sub>2</sub> plasma pre-treatment.

In a typical H-cell measurement with GC quantification, a similar Tafel slope of  $\sim 150 \text{ mV} \text{ dec}^{-1}$  between the two electrodes is observed, which is probably due to the large potential window from - 0.42 to -0.72 V vs. RHE that beyond kinetic-controlled regime<sup>9</sup>. In contrast, a much denser data points with higher time resolution (or potential resolution) are recorded during DEMS measurement, which could ensure a more accurate evaluation on the reaction kinetics.

Schematic of the completed MEA electrolyzer system.



**Fig. S19** Schematic of the completed MEA electrolyzer system, the details of MEA configuration are depicted in Fig. 5a and Methods section of main text. At anode side, the anolyte flow rate was set as  $1.8 \text{ mL min}^{-1}$  and controlled by a peristaltic pump, while only humidified CO<sub>2</sub> was fed to cathode side without catholyte circulation. To avoid the overestimation of Faradaic efficiency from CO<sub>2</sub> crossover and consumption, an upstream rotameter is used for roughly control the cathodic CO<sub>2</sub> flow rate and the effluent is delivered into the GC for quantitative analysis at a rate of 100 sccm as monitored by a Alicat mass flow controller. In a typical operation, the effluent pressure could be maintained below ~15.1 psi.

	Activity		Stability					
Catalysts	CO FE (%)	Volt age (V)	<i>j</i> (mA cm <sup>-2</sup> )	<i>j</i> (mA cm <sup>-2</sup> )	CO FE (%)	Operation Hours	References	
Ag	92	3	150	500	> 80	100		
	76	4	867				I IIIS WORK	
Ag <sup>10</sup>	90	3.5	720	450	90%	200	Nat. Energy <b>6</b> , 439-448 (2021).	
Ag-NP <sup>11</sup>	93.5	3.8	230	160	90%	18	ACS Energy Lett. 6, 809-815 (2021).	
	77.4	4.2	440					
e-Ag coral <sup>12</sup>	90	3.5	350	100	>70	30	Nano Energy <b>76</b> (2020).	
Ag-NP <sup>13</sup>	80	2.7	200	-	-	-	ACS Energy Lett. 5, 1612- 1618 (2020).	
Ag-NP <sup>14</sup>	85	3.4	740	500	80	100	<i>Energy Environ. Sci.</i> <b>13</b> , (2020).	
Ag <sup>15</sup>	96.7	3	200	200	97	10	<i>J. CO</i> <sup>2</sup> <i>Util.</i> <b>31</b> , 244-250, (2019).	
	90	3.2	420					
Ag <sup>16</sup>	98	3.3	200	-	-	-	ACS Appl. Mater. Interfaces 11, 41281-41288, (2019).	
Ag-NP <sup>17</sup>	95	3	300	200	65	8	ACS Energy Lett. 4, 1770- 1777, (2019).	
Ag <sup>18</sup>	80	4.7	300	300	60%	1200	Nat. Catal. 1, 32-39 (2018).	
Ag <sup>19</sup>	98	3	200	200	98	4000	J. Electrochem. Soc. 165, (2018).	
Ag <sup>20</sup>	98	3	150	50	95	4380	<i>Energy Technol.</i> <b>5</b> , 929-936, (2017).	
$Pd/C^{21}$	98	3.2	200	100	98	40	<i>Sci. China Chem.</i> <b>63</b> , 1711- 1715, (2020).	
Ni-NCB <sup>22</sup>	~100	2.7	130	100	~100	20	Joule <b>3</b> , 265-278, (2019).	
Au <sup>23</sup>	90	3	500	100	95	100	<i>Energy Environ. Sci.</i> <b>12</b> , 2455-2462, (2019).	
CoPc <sup>23</sup>	90	2.8	200	-	-	-		
Ni–NG <sup>24</sup>	90	2.8	50	50	90	8	Energy Environ. Sci. 11, 893-903, (2018).	

 Table S2 Performance summary on CO<sub>2</sub>-to-CO conversion in reported MEA electrolyzers.





Fig. S20 Performance map of CO<sub>2</sub>-to-CO conversion in reported MEA electrolyzers.

Anolyte effect on MEA electrolyzer performance



Fig. S21 Performance comparison by circulating different analytes in the MEA electrolyzer. The molar concentration of  $Cs_2CO_3$ , KOH and CsOH are fixed at 0.01 M for comparison. Similar to those in DEMS flow cell and H-cell tests, a more facile CO evolution kinetics is observed with CsOH analyte even in this anion exchange membrane reactor, which is probably due to the inevitable cation cross-over through the membrane.<sup>10</sup>



Fig. S22 Histogram of determined FEs for CO (red) and  $H_2$  (blue) within different analytes. (a) Milli-Q water, (b) 10 mM Cs<sub>2</sub>CO<sub>3</sub>, (c) 10 mM KOH and (d) 10 mM CsOH.



Characterizations on cathodic flow plate and Ag/GDE before and post 100-h electrolysis.

**Fig. S23** Topology characterization of cathodic flow plate and Ag/GDE in MEA electrolyzer. Photos of flow panel and gas diffusion electrode taken (a) before electrolysis and (b) post 100-h continuous operation, relevant MicroCT topographic characterizations are shown in panel (c) and (d), respectively. No salt precipitation was observed neither within the flow panel nor within the gas diffusion electrode after the long-term operation.

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