## Supporting Information for

## Fully-Integrated Electrochemical System that Captures CO<sub>2</sub> from Flue Gas to Produce Value-Added Chemicals at Ambient Conditions

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#### S1. Experimental methods

This section describes the details of materials and chemicals used in this work, 3D printing and fabrication of the electrochemical cells used for both  $CO_2$  capture and reduction processes, and the GC and HPLC methods for quantifying the  $CO_2$  reduction products.

#### S1.1 Materials

Table S 1 shows the list of all the consumable items, their purity, and the source used in the CO<sub>2</sub> capture and reduction experiments.

Materials	Source
3D printing clear resin (RS-F2-GPCL-04)	FormLabs
KCl (99.999%)	Sigma Aldrich
KOH (>85%)	Sigma Aldrich
KHCO <sub>3</sub> (99.99%)	Sigma Aldrich
DI water (HPLC Grade)	Sigma Aldrich
Choline Hydroxide (46 wt%)	Sigma Aldrich
Ethylene Glycol (99.9%)	Renowned Trading, LLC
Carbon paper (Toray 060)	Fuel Cell Store
Cumesh	FindProLabs, Zhejiang
CO <sub>2</sub> (99.99%)	Praxair
N <sub>2</sub> (99.99%)	Praxair

Table S 1: List of chemicals and materials used for the experiments conducted in this work

#### S1.2 Fabrication of devices

The 3D models of the different parts of the MAMG CO<sub>2</sub> capture setup and CO2RR setup were designed in SolidWorks® (2018, Dassault Systems) and then 3D printed using a stereolithography (SLA) 3D printer (Form 2, Formlabs Inc., USA). A clear FLGPCL02 resin activated by a 405 nm laser was used to 3D print optically clear microfluidic devices with 150 µm of lateral and 25 µm of axial resolutions. The clear resin was chemically resistant to various solvents in a wide range of pH 0-14. The printed parts were washed with isopropyl alcohol (IPA) (90%, Sigma-Aldrich) bath for 20 mins in the Form Wash (Formlabs Inc., USA) to remove the residues of the resin from the external surface. The post-washed 3D printed device was finished by removing supports and curing for 20 minutes in the Form Cure. (Formlabs Inc., USA). The optical transparency of the 3D printed ED device was improved by wet sanding using 400 to 12000 grit pads, followed by spray painting of resin.

#### S1.3 Electrochemical CO2RR experiments

All the experiments were performed in this 3D-printed cell. The resin used is resistant to harsh chemical environments. All the experiments are performed at room temperature. The cell consists of working of volume 2 ml with a recirculating reservoir of volume 30 ml and a counter compartment of volume 6 ml separated by SnowPure Excellion I200 anion exchange membrane (AEM) of 0.33-0.35 mm dry membrane thickness. The AEM is a quaternary ammonium-based membrane and a polymeric backbone supplied in Cl<sup>-</sup> form that is ideal for the electrolyte used in

the CO2RR experiments in this work. A Pt strip was used as the counter electrode in the counter compartment. In the working compartment, an Ag/AgCl micro-reference electrode was inserted. The overall applied potential to the working electrode was determined by:

$$V_{actual} = V_{applied} + 0.205 + 0.059 \times pH \tag{1}$$

Before initiating the electrochemical measurements,  $CO_2$  was sparged into the electrolyte reservoir at 50 sccm for at least 45 mins to saturate the electrolyte with  $CO_2$ . The saturation was monitored by observing the change in the pH of the electrolyte using a Versa Star Pro pH probe. At saturation, the pH of the electrolyte was steady at 6.19. Once the steady pH was reached, the electrolyte was recirculated using chemically inert Viton tubing through a MasterFlex peristaltic pump at 20 ml/min. The  $CO_2$  sparging in the electrolyte was maintained throughout the experiment to maintain a high concentration of  $CO_2$  in the electrolyte.

#### S1.4 Product distribution analysis for CO2RR

The CO2RR products were quantified using chromatographic techniques. The gaseous products evolved from CO2RR such as H<sub>2</sub>, CO, CH<sub>4</sub>, and C<sub>2</sub>H<sub>4</sub> are quantified using gas chromatography (GC). The liquid products such as HCOOH, C<sub>2</sub>H<sub>5</sub>OH, and C<sub>3</sub>H<sub>7</sub>OH were quantified using high-pressure liquid chromatography (HPLC).

<u>*GC*</u>: Gaseous products were quantified using an SRI 8610C GC MG#5. At the interval of 15 minutes, the gaseous products evolved were detected by passing the outlet from the electrochemical cell to the GC with argon as the carrier gas, and the product detection was done through thermal conductivity detector (TCD) and flame ionization detector (FID). The product gases in the GC were passed through two size-exclusion columns, Mol-sieve 8A and HaySep D. HaySep D efficiently separates larger molecules like C<sub>2</sub>H<sub>4</sub>. Smaller molecules like H<sub>2</sub> (from HER), CO, and CH<sub>4</sub> were separated through Mol-sieve 8A. The hydrocarbons were detected using FID, and non-hydrocarbon products were detected using TCD.

<u>HPLC</u>: The quantification of liquid products of CO<sub>2</sub> reduction was performed using High-pressure liquid chromatography (HPLC) on Agilent Infinity 1260 II HPLC with a  $300mm \times 7.5mm$  Agilent Hi-plex- H column and a refractive index detector (RID). An isocratic elution of 1mM H<sub>2</sub>SO<sub>4</sub> mobile phase was established at 0.6 mL/min. The column temperature was set to 60 °C, and the RID temperature was set to 35 °C. For each sample analysis with a total run time of 30 mins, a 10 µL sample was injected into the system through an autosampler. This operating method was developed by observing the retention times of the electrolyte and the possible CO<sub>2</sub> reduction products: HCOOH, HCHO, CH<sub>3</sub>OH, CH<sub>3</sub>COCH<sub>3</sub>, CH<sub>3</sub>COOH, C<sub>2</sub>H<sub>5</sub>OH, and C<sub>2</sub>H<sub>2</sub>O<sub>4</sub> so that none of the peaks overlap with each other in the shortest run time.

## S2. Working principle of the migration-assisted moisture-gradient CO<sub>2</sub> capture process

Figure S 1 shows a detailed schematic of the entire process.  $CO_2$  is sparged into the organic side, where it is chemisorbed by the 1.2M KOH solution in CO2BOL to form HCO<sub>3</sub><sup>-</sup>. An anion exchange membrane (AEM) separates the organic side from the aqueous, initially comprising 0.1M KOH. The separation of the organic and aqueous sides creates a moisture gradient across the AEM, which initially drives the HCO<sub>3</sub><sup>-</sup> diffusion across the AEM.



Figure S 1: A detailed schematic of MAMG process, where electrodialysis occurs across an anion exchange membrane (AEM)

On the aqueous side, the diffused  $HCO_3^-$  converts back to  $CO_2$  and  $CO_3^{2-}$  thereby reducing the pH of the alkaline aqueous medium. This moisture-gradient facilitated transfer of  $HCO_3^-$  is accelerated by establishing an electric field across the device. The carbon paper cathode on the organic side is supplied with humidified N<sub>2</sub> and acts as a gas diffusion electrode to reduce water to H<sub>2</sub> and serves as a constant source to generate OH<sup>-</sup> thereby increasing the CO<sub>2</sub> uptake. The aqueous side is anodic and attracts the  $HCO_3^-$  ions, further enhancing the rate of transfer of  $HCO_3^$ and  $CO_2$  release on the aqueous side.

The MAMG CO<sub>2</sub> capture can be implemented in a conventional electrodialysis stack as shown in Fig. S2. Here, an alternating pair of AEM and bipolar membrane (BPM) are implemented to transfer  $HCO_3^-$  from organic solution to aqueous solution selectively. There are several advantages of the electrodialysis stack as compared to the single membrane process shown in Fig. S1. For example, the O<sub>2</sub> from the anode and pure CO<sub>2</sub> in the aqueous solution is separated, and the cathodic reaction can be conducted separately without bringing the organic solution in contact with electrodes.



Figure S 2: Schematic of MAMG process implemented in an electrodialysis stack

Assessment of mass-transfer limitations in the MAMG CO<sub>2</sub> capture process: The MAMG process has four sequential processes – i) <u>Absorption of CO<sub>2</sub></u>: mass transfer of CO<sub>2</sub> from gas bubbles into the organic solution, ii) <u>Formation of HCO<sub>3</sub></u>=:reaction of absorbed CO<sub>2</sub> with OH<sup>-</sup> to produce HCO<sub>3</sub><sup>-</sup>, and iii) <u>Migration of HCO<sub>3</sub></u>=: migration of HCO<sub>3</sub><sup>-</sup> from organic to the aqueous solution, and iv) <u>Hydrolysis of HCO<sub>3</sub>=:</u> reaction of HCO<sub>3</sub><sup>-</sup> and H<sub>2</sub>O to release CO<sub>2</sub>. The acid-base reactions, such as the Formation and Hydrolysis of HCO<sub>3</sub> (process ii and iv) are usually very fast. Here the limiting process could be either Absorption of CO<sub>2</sub> or the Migration of HCO<sub>3</sub><sup>-</sup>. To identify the limiting process, we have compared the rates of CO<sub>2</sub> absorption in the organic solution (i.e., process i) with the rate of CO<sub>2</sub> migration (i.e., process iii). The rates of CO<sub>2</sub> absorption in MAMG process were obtained from previously published data.<sup>1</sup> The data for CO<sub>2</sub> removal rates (or migration rates) are already provided in Figure 6A of the main article. From the figure S3 below, it is observed that the CO<sub>2</sub> absorption rates are much higher than the rates of CO<sub>2</sub> removal from the organic solution. In other words, the rate at which CO<sub>2</sub> migrates in the form of bicarbonate ions remains lower than the CO<sub>2</sub> absorption rate. This indicates that MAMG CO<sub>2</sub> capture process is not mass transfer limited due to CO<sub>2</sub> absorption.



Figure S 3: CO<sub>2</sub> removal rate (defined as the rate of  $HCO_3^-$  transfer from organic solution to aqueous solution) of the MAMG process versus pH of the aqueous solution (see the red data lines corresponding to right y-axis). The rates of CO<sub>2</sub> gas absorption in the organic solution for different mole% of CO<sub>2</sub> in N<sub>2</sub> gas (see blue dashed lines corresponding to left y-axis). Since the CO<sub>2</sub> gas absorption rate are at least an order of magnitude higher than the CO<sub>2</sub> removal rates, the MAMG process is not mass transfer limited.

#### S3. Calculation of dissolved CO<sub>2</sub>, gaseous CO<sub>2</sub>, and total carbon balance

<u>Dissolved CO<sub>2</sub></u>: MAMG CO<sub>2</sub> capture performance was measured by observing the drop in the pH on the aqueous side due to the migration of  $HCO_3^-$  and its conversion to CO<sub>2</sub> and  $CO_3^{2^-}$ . Using the well-established aqueous equilibrium relationship of these species, the CO<sub>2</sub> concentration was calculated using pH as follows:

The equilibrium constants are obtained from these aqueous reactions:  $CO_2 + OH^- \rightleftharpoons HCO_3^- \quad (K_{1,aq} = 10^{7.63} \ l/mol)$   $CO_2 + H_2O + CO_3^{2-} \leftrightarrows 2HCO_3^- \quad (K_{2,aq} = 10^{3.88})$ (1)

Using the above relationship, the  $HCO_3^-$  and  $CO_3^{2-}$  concentrations can be expressed in terms of CO<sub>2</sub> as:

$$[HCO_3^-] = K_{1,aq} \times [CO_2][OH^-]$$
<sup>(2)</sup>

$$[CO_3^2 -] = \frac{[HCO_3^-]^2}{K_{2,aq} \times [CO_2]} = \frac{\left(K_{1,aq} \times [CO_2][OH^-]\right)^2}{K_{2,aq} \times [CO_2]} = K_{1,aq}^2 \times \frac{[CO_2][OH^-]^2}{K_{2,aq}}$$

Imposing electroneutrality on the aqueous side, the total ionic balance can be written as:  $\Sigma_i z_i C_i = 0$  (3)

where  $z_i$  is the charge of the ionic species and  $C_i$  is the concentration of the species. The electroneutrality equation can be expressed in terms of the ionic species on the aqueous side as:  $[K^+] + [H^+] - [OH^-] - [Cl^-] - [HCO_3^-] - 2[CO_3^{2-}] = 0$ 

$$[K^+] + [H^+] - [OH^-] - [Cl^-] - K_{1,aq} \times [CO_2][OH^-] - 2K_{1,aq}^2 \times \frac{[CO_2][OH^-]^2}{K_{2,aq}} = 0$$
(4)

The only unknown in eq. (4) is  $[CO_2]$  as  $[K^+] = 0.775M$  and  $[Cl^-] = 0.75M$  being the spectator ions that don't participate in the equilibrium reactions,  $[H^+] = 10^{-pH}M$ , and  $[OH^-] = 10^{pH-14}M$ .

<u>Gaseous CO<sub>2</sub></u>: The concentration of the gaseous CO<sub>2</sub> was determined by Ar sweeping the headspace of the aqueous reservoir of the MAMG CO<sub>2</sub> capture system into GC. As the aqueous solution reaches saturation pH, the HCO<sub>3</sub>- migrating from the organic side to the aqueous side can no longer be held as dissolved CO<sub>2</sub> and, therefore, bubbles out as gaseous CO<sub>2</sub>. When the primary charge carrier anion in the organic side is HCO<sub>3</sub>-, the total HCO<sub>3</sub>- transferred can be given as:

$$[C] = \frac{I_m \times t}{F} \tag{5}$$

where [C] is the total carbon transferred from the organic side to the aqueous side,  $I_m$  (mA) is the migration current, t is the duration of the MAMG CO<sub>2</sub> capture experiment, and F = 96485 C/mol is Faraday's constant. Theoretically, the gaseous CO<sub>2</sub> evolved can be obtained by:

$$\left[CO_{2(g)}\right] = \left[C\right] - \left(\left[CO_{2(aq)}\right] + \left[HCO_{3}^{-}\right] + \left[CO_{3}^{2-}\right]\right)$$
(6)

where [*C*] is obtained from equation (5),  $[CO_{2(aq)}]$ ,  $[HCO_3^-]$ , and  $[CO_3^{2-}]$  are obtained from pH using equation (4). Figure S 4 shows a comparison of the theoretical and the experimental gaseous CO<sub>2</sub> evolved during the MAMG CO<sub>2</sub> capture process. It is clear from this figure that the experimental value follows closely with the theoretical value and thus, accounts for all the carbon migrating from the organic side to the aqueous side. This further supports the assumption that the pH drop in the aqueous solution is only due to the HCO<sub>3</sub><sup>-</sup> migrating and getting converted to dissolved CO<sub>2</sub>.



Figure S 4: Comparison of the theoretical gaseous CO<sub>2</sub> released from the MAMG process vs. the experimental CO<sub>2</sub> released monitored through GC.

#### S4. pH of the electrolyte at various partial pressures of CO<sub>2</sub>

The equilibrium pH of the electrolyte depends on the partial pressure of  $CO_2$  by Henry's law. Therefore, the effect of pH on CO2RR experiments was studied by varying the partial pressures of  $CO_2$  for 100 sccm of total gas sparging into the electrolyte solution. The equilibrium concentration of CO2 is related to its partial pressure as:

$$[CO_2] = H \times P_{CO_2} \tag{7}$$

where H = 33mM/atm is the Henry's constant, and  $P_{CO_2}$  is the partial pressure of CO<sub>2</sub>. The total flow rate of the sparged gas was maintained at 100 sccm, and the fraction of CO<sub>2</sub> was balanced with Ar at different pH. Table S 2 shows how varying the partial pressure of CO<sub>2</sub> affected the pH.

рН	P <sub>CO2</sub>	CO <sub>2</sub> flow rate (sccm)	Ar flow rate (sccm)
6.2	1	100	0
7.2	0.1	10	90
8.2	0.01	1	99
9.2	0.001	0.1	99.9

Table S 2: Data showing the flow rate of CO<sub>2</sub> used to maintain constant pH to study CO2RR at different pH.

#### S5. Rate of CO<sub>2</sub> addition as a function of pH

While working with a pseudo-integrated process of CO2RR and the controlled addition of CO<sub>2</sub>, we identified that sparging pure CO<sub>2</sub> at various flow rates into the electrolyte affects the rate at which the CO<sub>2</sub> is dissolved in the solution. The pH saturation at higher flow rates like 20 sccm is faster compared to slower flow rates like 5 sccm. The rate of CO<sub>2</sub> addition is also dependent on

the pH of the electrolyte as it nears saturation. Initially, when the CO<sub>2</sub> concentration is negligible in the electrolyte, the rate of CO<sub>2</sub> addition is constant and is virtually independent of the pH. However, the slope of the rate changes as the saturation pH approaches. This behavior is important to visualize as it indicates the rate at which CO<sub>2</sub> is added to the solution near saturation pH for varying flow rates. Subsequently, this information is also helpful in calculating the net CO<sub>2</sub> removal rate from the pseudo-integrated CO2RR with a controlled CO<sub>2</sub> addition process. Figure S 5 shows this cross-plot visualization between the CO<sub>2</sub> addition rate and pH from the data obtained for pH vs. time and CO<sub>2</sub> addition rate vs. time in the controlled CO<sub>2</sub> addition experiments.



Figure S 5: A cross-plot of the CO2 addition rate determined in the manuscript vs. pH

S6. Physical map of an integrated system with MAMG CO<sub>2</sub> capture and electrochemical CO2RR



Figure S 6: A physical picture of the integrated system with MAMG CO<sub>2</sub> capture and electrochemical CO2RR

# S7. Stability of Large-Scale Integrated Setup with MAMG CO<sub>2</sub> capture and Electrochemical CO2RR

To demonstrate the robustness the integrated setup was run with an Electrodialysis (ED) unit and a CO2RR unit. The ED unit comprised of alternating membranes of Anion exchange membrane and Bipolar membranes. Electrode rinse solution was aqueous 1M KOH solution. A constant migration current (I<sub>m</sub>) of 600mA was employed to power the ED unit. Additional details of the working of MAMG CO<sub>2</sub> capture with ED unit can be found in our previous work<sup>1, 2</sup>. The aqueous electrolyte solution comprised of 0.75M KCl and 0.025M KHCO<sub>3</sub> pre-equilibrated with CO<sub>2</sub> at a pH of 7.0. Organic side consisted of a KOH saturated solution of ethylene glycol and choline hydroxide acting as the organic CO<sub>2</sub> binding organic liquid (CO2BOL). A simulated flue gas of 10% CO<sub>2</sub> and 90% N<sub>2</sub> was sparged in the CO2BOL reservoir. The CO2RR experiments were conducted in a 3D printed electrochemical cell with a 3D Cu mesh as the cathode and a Nickel foam as anode. A Fumasep FBM-PK membrane in reverse bias mode separated the working and the counter compartment of the electrochemical cell. The anolyte for the CO2RR unit was aqueous 3M KOH solution. A chronopotentiometry experiment for CO2RR was run in an oscillation mode at reduction current density (Ired) of 200mA/cm<sup>2</sup> and oxidation current density (Ioxd) of 2mA/cm<sup>2</sup> with a switching time (t<sub>switch</sub>) of 2 seconds. Additional details about the oscillation experiments can be found in our previous work<sup>3</sup> Product gases were collected in a gas bag (30 min at 25 sccm) using Ar as the carrier gas and resultant products were quantified using a gas chromatograph (GC, SRI8610C).

### References

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