

## Supporting Information

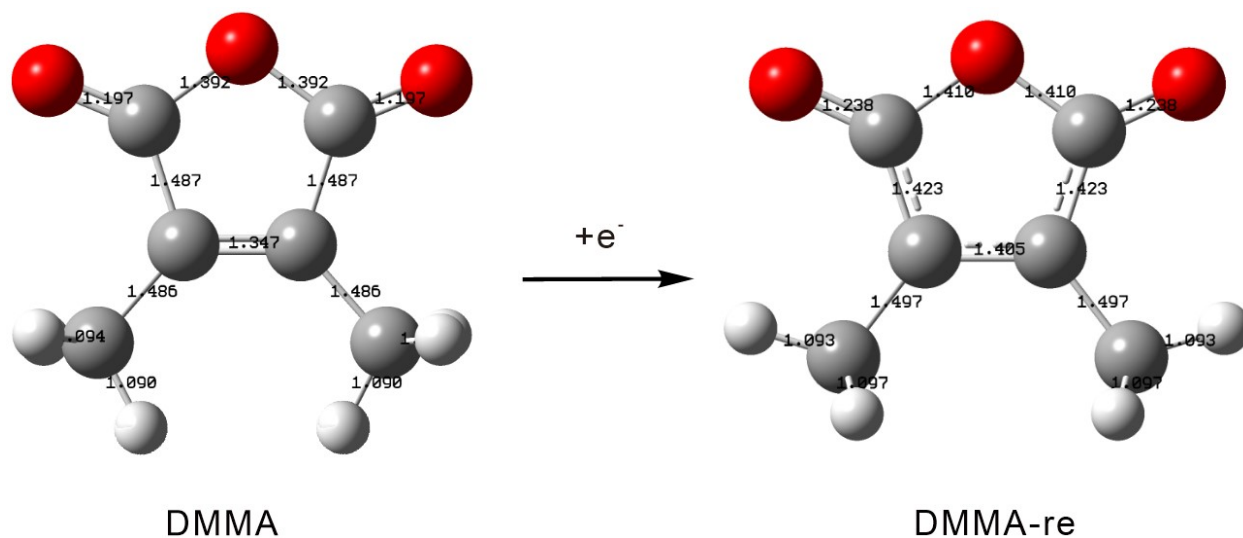
### **Enabling interfacial stability of LiCoO<sub>2</sub> batteries at ultrahigh cutoff voltage $\geq 4.65$ V with synergetic electrolyte strategy**

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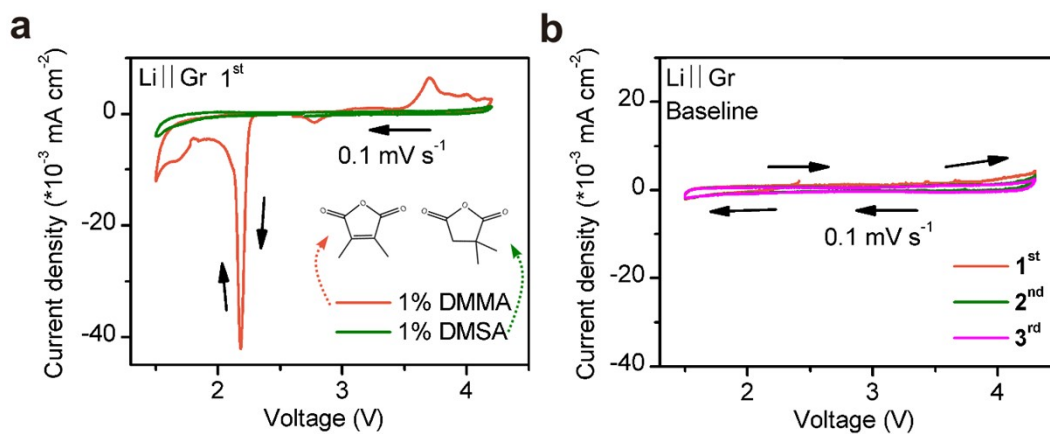
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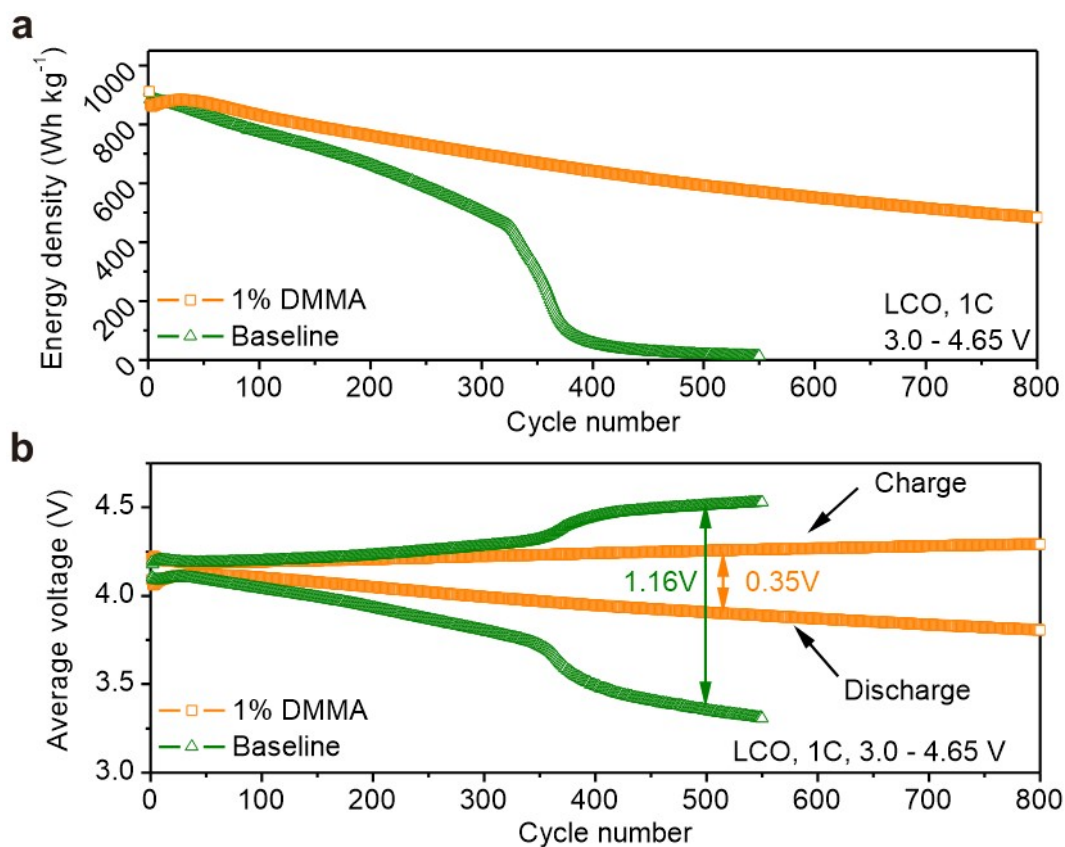
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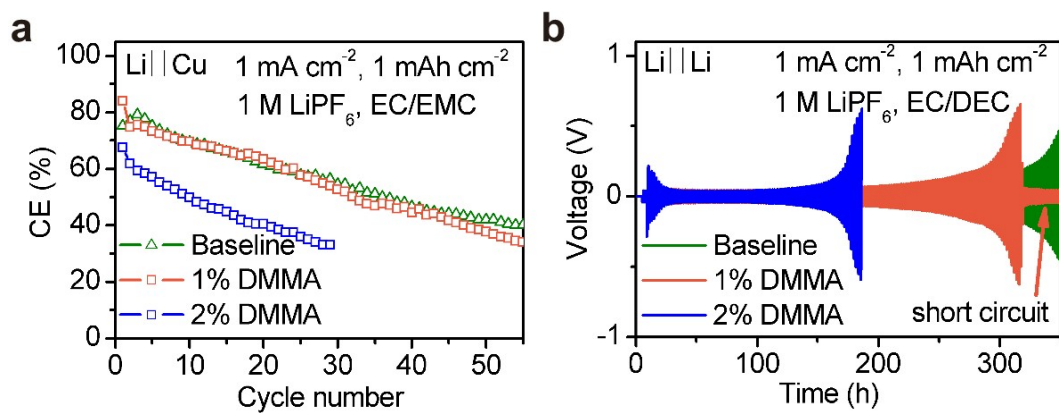
**Figure S1.** The configuration of DMMA and DMMA-re, and the change of bond length after DMMA accepts an electron. The calculation results show that the C=C double bond in DMMA is likely to be broken when DMMA accepts an electron.



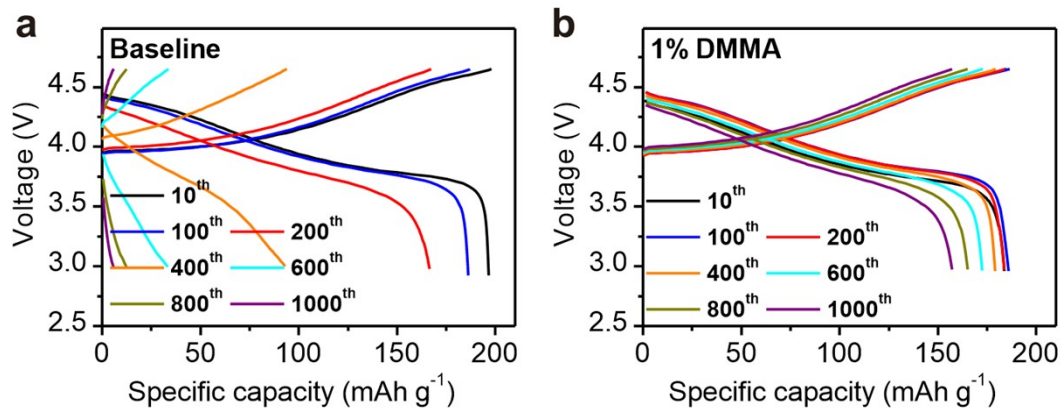
**Figure S2.** (a) Cyclic voltammograms of Li||Gr cells between 1.5-4.2 V in the DMMA and DMSA-containing electrolytes for the first cycle at a scanning sweep of  $0.1 \text{ mV s}^{-1}$  starting from negative scan. (b) Cyclic voltammograms of Li||Gr cell in the baseline electrolyte for 3 cycles at a scanning sweep of  $0.1 \text{ mV s}^{-1}$  starting from negative scan.



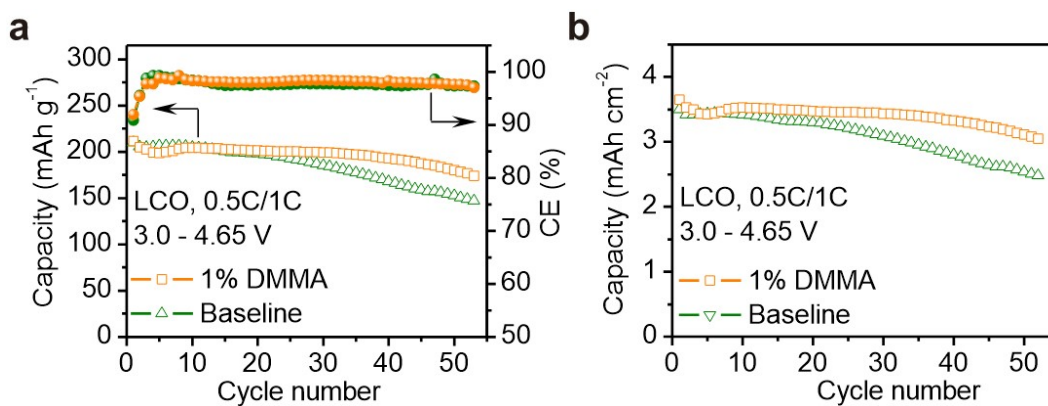
**Figure S3.** (a) Energy density of LCO cathodes in baseline and 1% DMMA-containing electrolytes at 1C at 30 °C in the voltage range of 3-4.65 V. (b) The corresponding mid-point charge and discharge voltages of LCO in baseline and 1% DMMA-containing electrolytes.



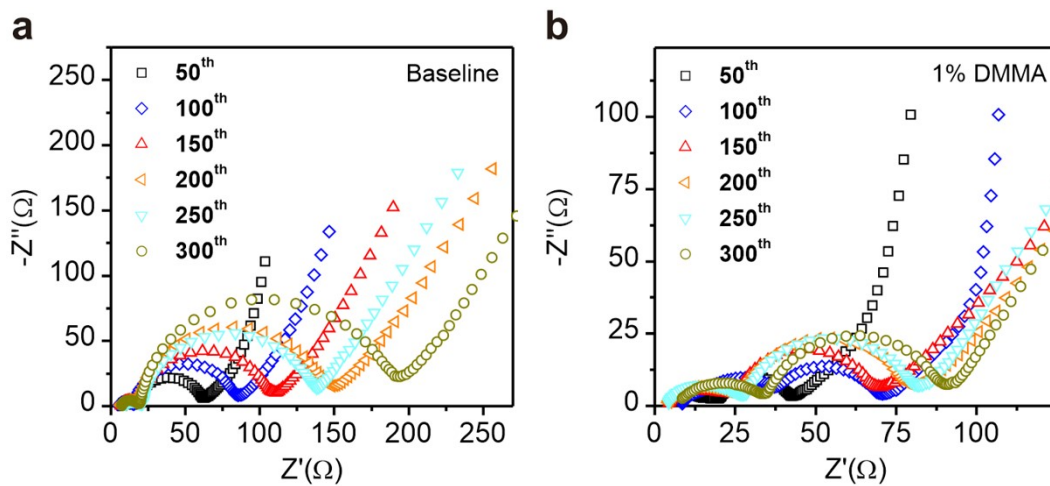
**Figure S4.** (a) Li cycling CEs tested in Li||Cu cells with baseline and DMMA-containing electrolytes at the current density of 1 mA cm<sup>-2</sup> with the deposition capacity of 1 mAh cm<sup>-2</sup>. (b) Cycling performance of symmetric Li||Li cells using baseline and DMMA-containing electrolytes at the current density of 1 mA cm<sup>-2</sup> with the deposition capacity of 1 mAh cm<sup>-2</sup>.



**Figure S5.** Charge/discharge profiles of LCO cycled in (a) baseline and (b) 1% DMMA-containing electrolytes at 2C for charge and 5C for discharge in the voltage range of 3.0-4.65 V.

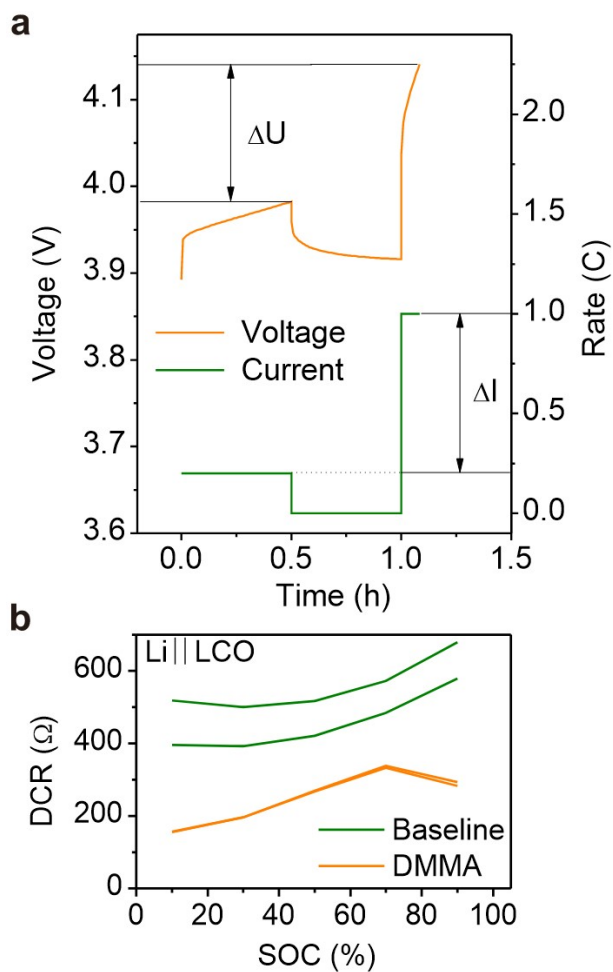


**Figure S6.** (a, b) Capacity as a function of cycle number of high-loading ( $\sim 17.3 \text{ mg cm}^{-2}$ ) LCO cathode with baseline and optimized electrolytes at 3.0-4.65 V at 0.5C charge / 1C discharge rate.

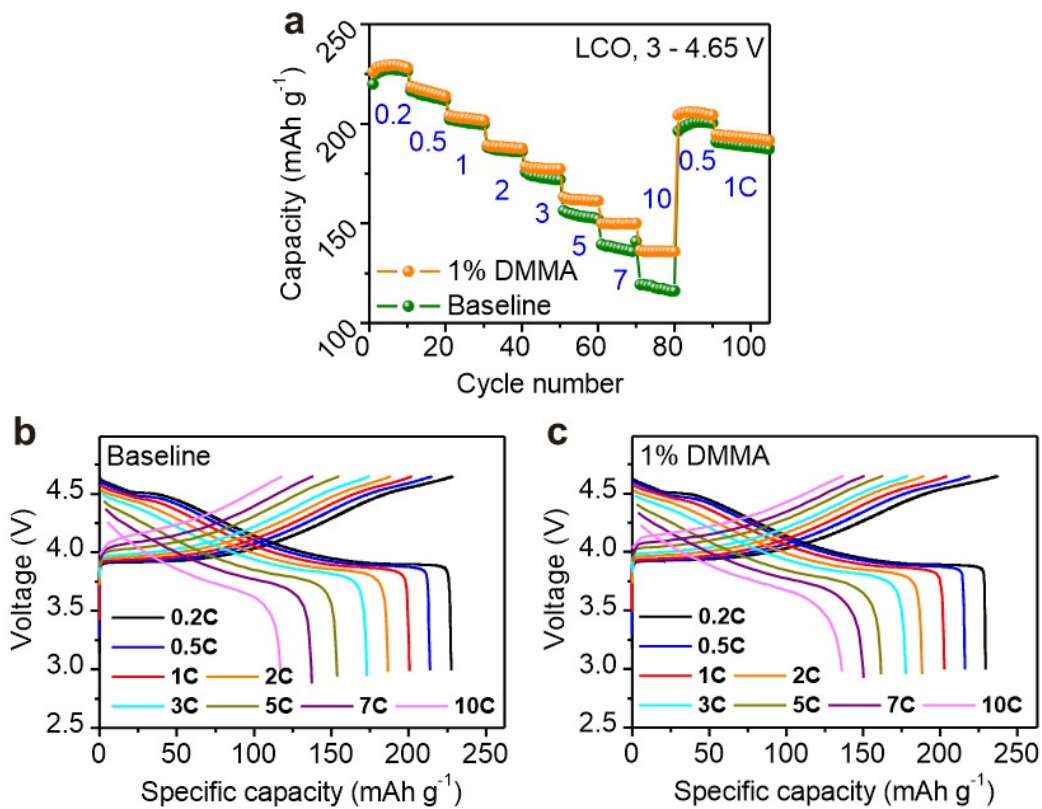


**Figure S7.** EIS spectra of LCO cycled in (a) baseline and (b) 1% DMMA-containing electrolytes at 50<sup>th</sup>, 100<sup>th</sup>, 150<sup>th</sup>, 200<sup>th</sup>, 250<sup>th</sup>, and 300<sup>th</sup> cycles at 1C and 30 °C in the voltage range of 3.0-4.65 V.

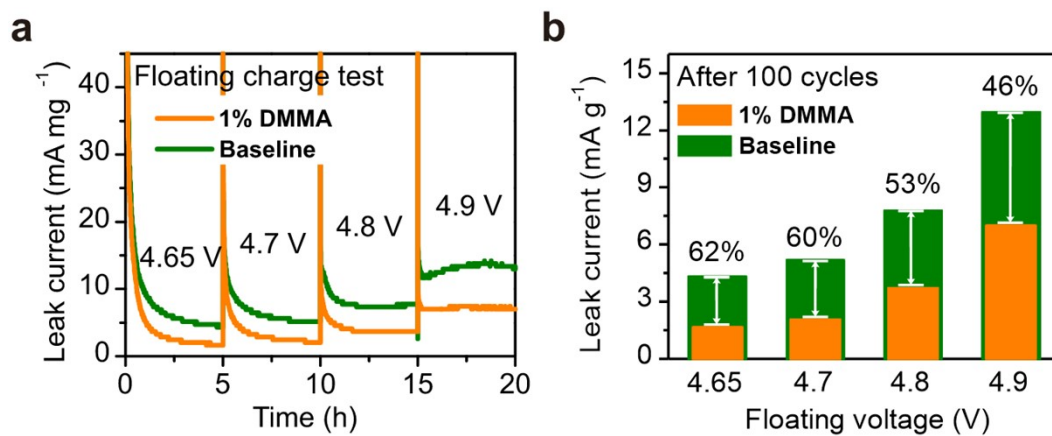




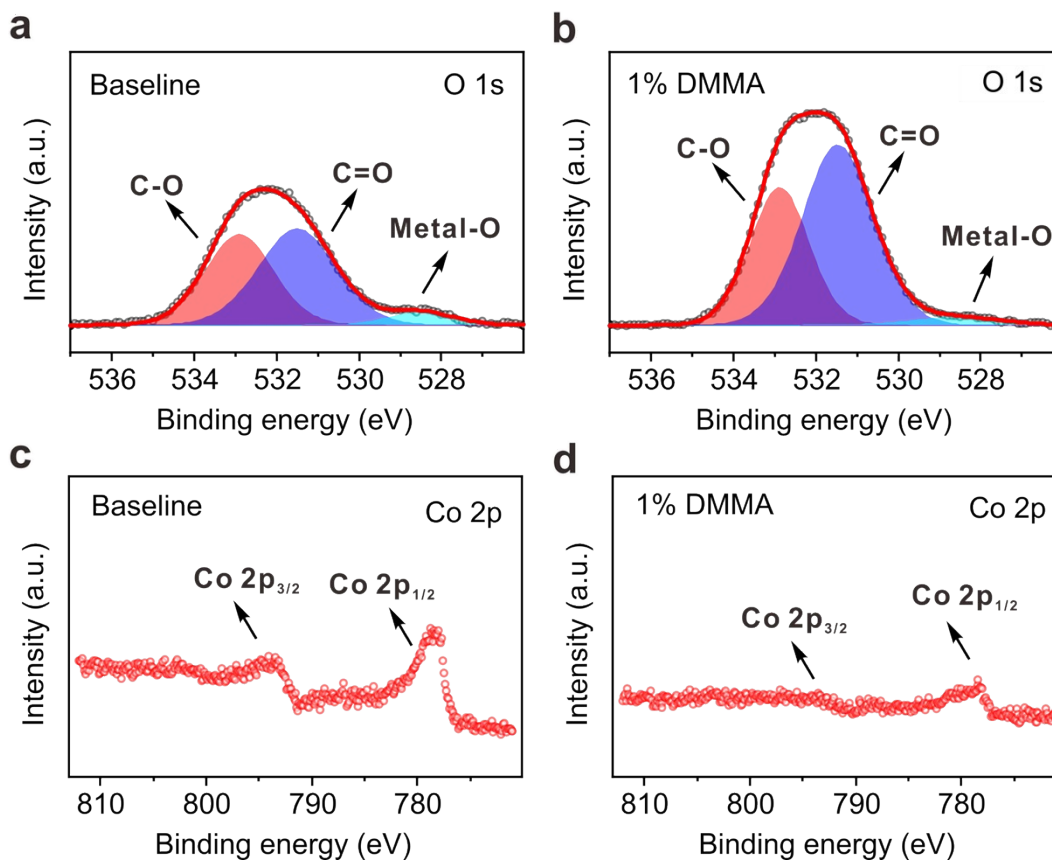
**Figure S8.** (a) Illustration of procedure used for DCR measurement.  $R = \Delta U/\Delta I$ , where  $\Delta U$  is the voltage change in different charge current densities, and the  $\Delta I$  is the difference between 0.2C and 1C (1C = 200 mA g<sup>-1</sup>). (b) DCR values of LCO operated in baseline and 1% DMMA-containing electrolytes at different states of charge (SOCs) after 200 cycles.



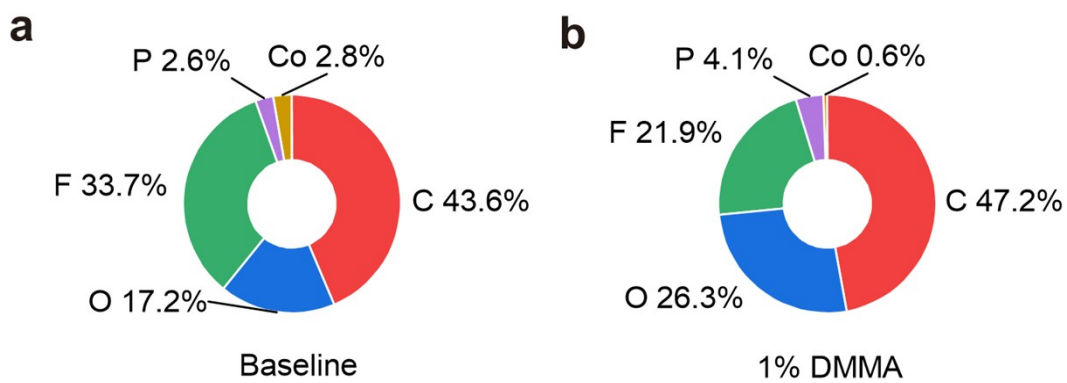
**Figure S9.** (a) Rate performance of LCO with baseline and 1% DMMA-containing electrolytes at 0.2, 0.5, 1, 2, 3, 5, 7, and 10C in the voltage range of 3.0-4.65 V. (b, c) The corresponding charge/discharge curves in (b) baseline and (c) 1% DMMA-containing electrolytes.



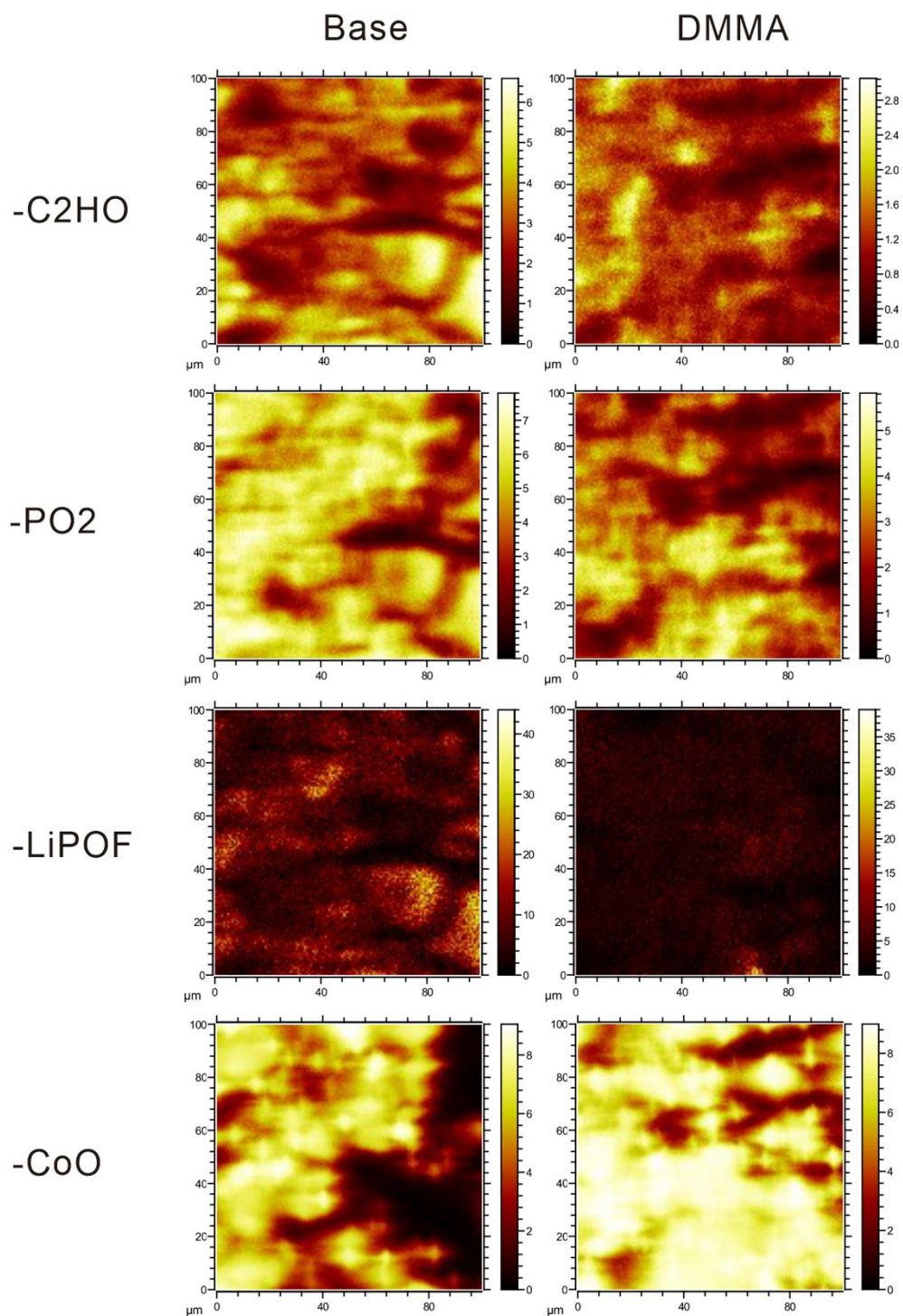
**Figure S10.** (a, b) Amperometry (floating charge) test of LCO batteries at 4.65, 4.7, 4.8 and 4.9 V at 45 °C after 100 cycles in the voltage range of 3.0-4.65 V.



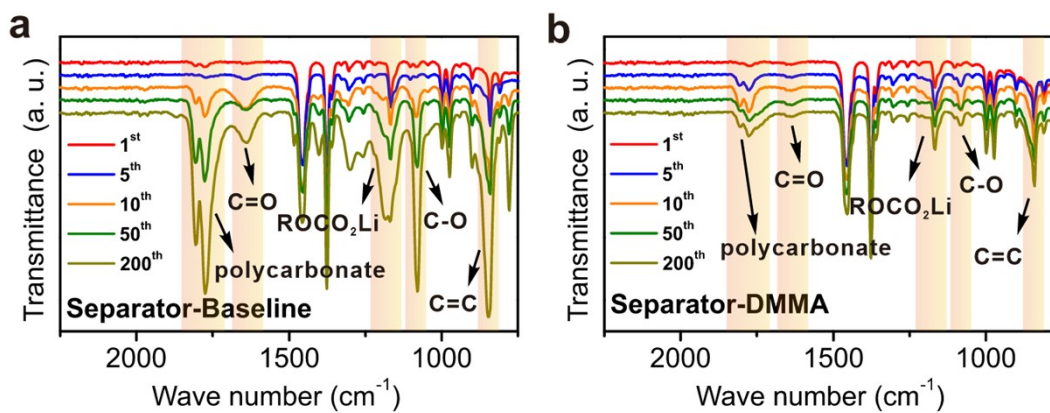
**Figure S11.** O 1s XPS spectra of LCO surface after cycling for 200 cycles in (a) baseline and (b) 1% DMMA-containing electrolytes. (c, d) Co 2p XPS spectra of LCO cathodes after cycling for 200 cycles in (c) baseline and (d) 1% DMMA-containing electrolytes.



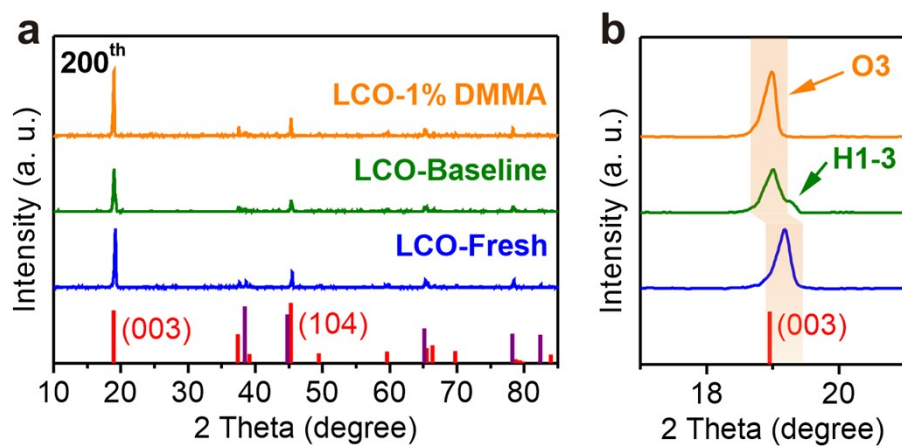
**Figure S12.** The comparison of element percentage of CEI film at LCO surface after cycling (at 1C and cutoff 4.65 V for 200 cycles) in (a) baseline and (b) 1% DMMA-containing electrolytes obtained from XPS results.



**Figure S13.** The comparison of element percentage of CEI film at LCO surface after cycling (at 1C and cutoff 4.65 V for 200 cycles) in (a) baseline and (b) 1% DMMA-containing electrolytes obtained from XPS results.

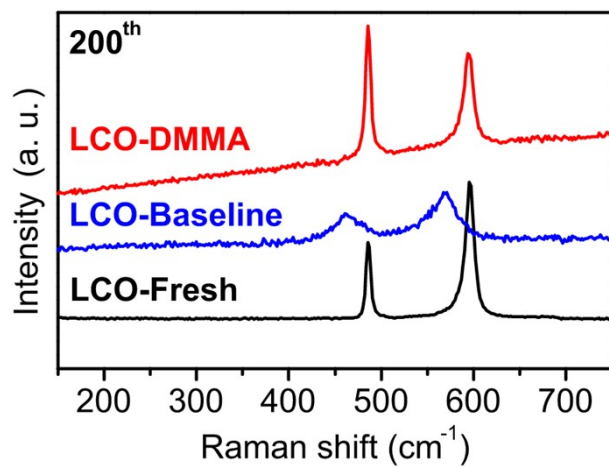


**Figure S14.** FTIR spectra of separators disassembled from LCO batteries cycled in (a) baseline and (b) optimized electrolytes.

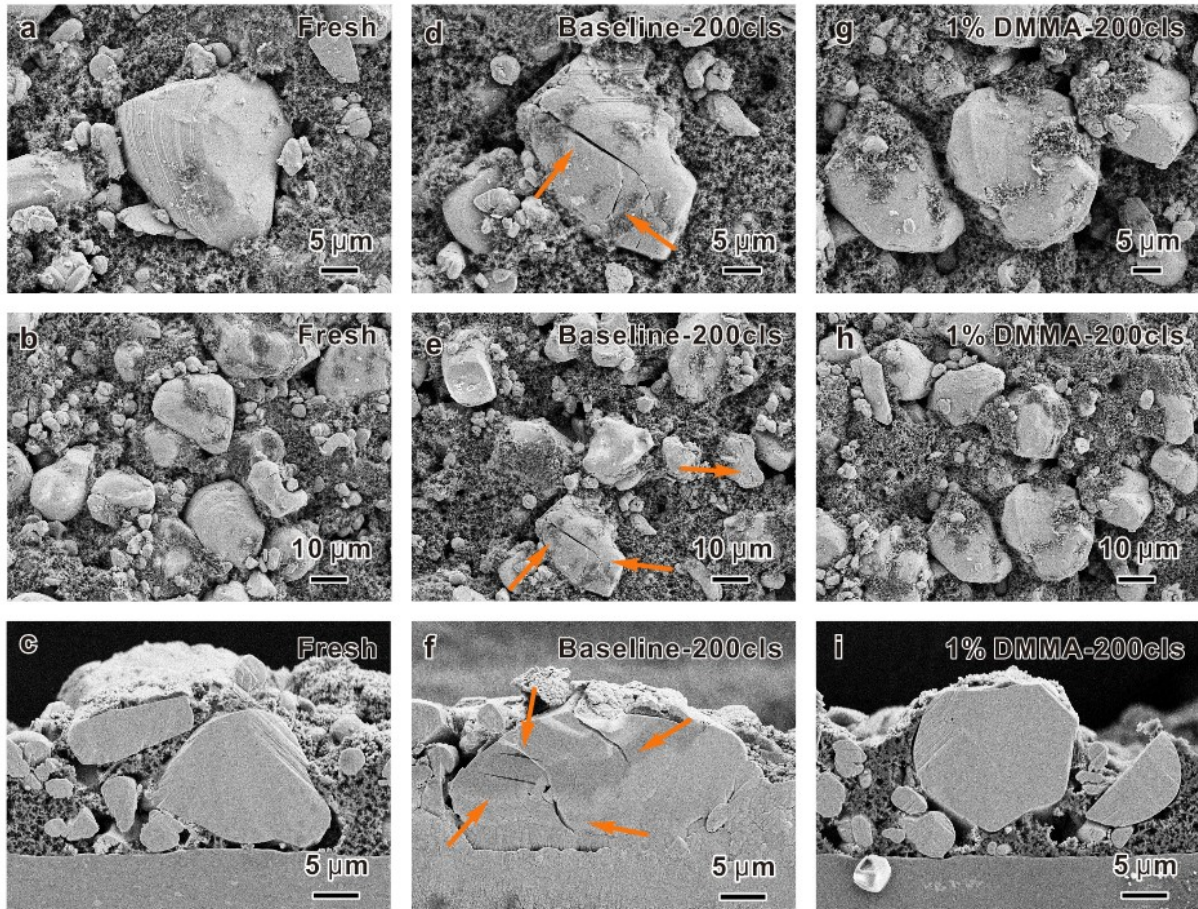


**Figure S15.** XRD patterns of fresh LCO and the LCO cycled in baseline and 1% DMMA-containing electrolytes at 1C and cutoff 4.65 V (discharge state at 200<sup>th</sup> cycle).

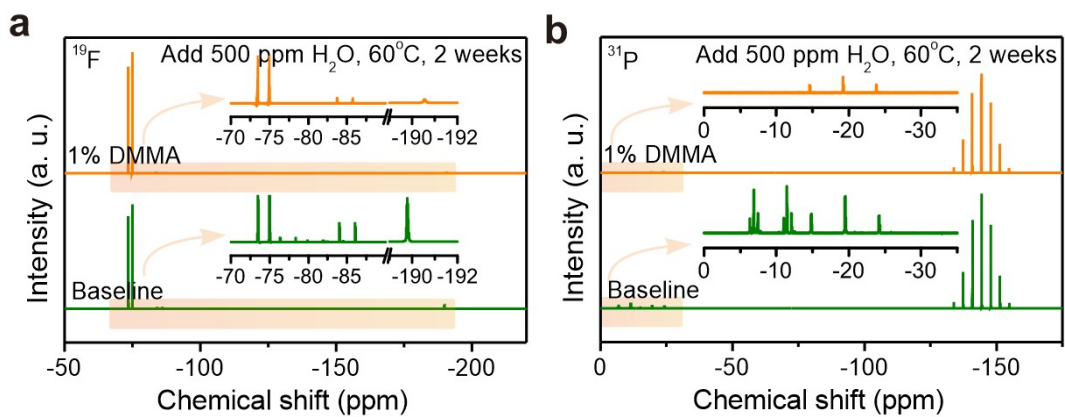




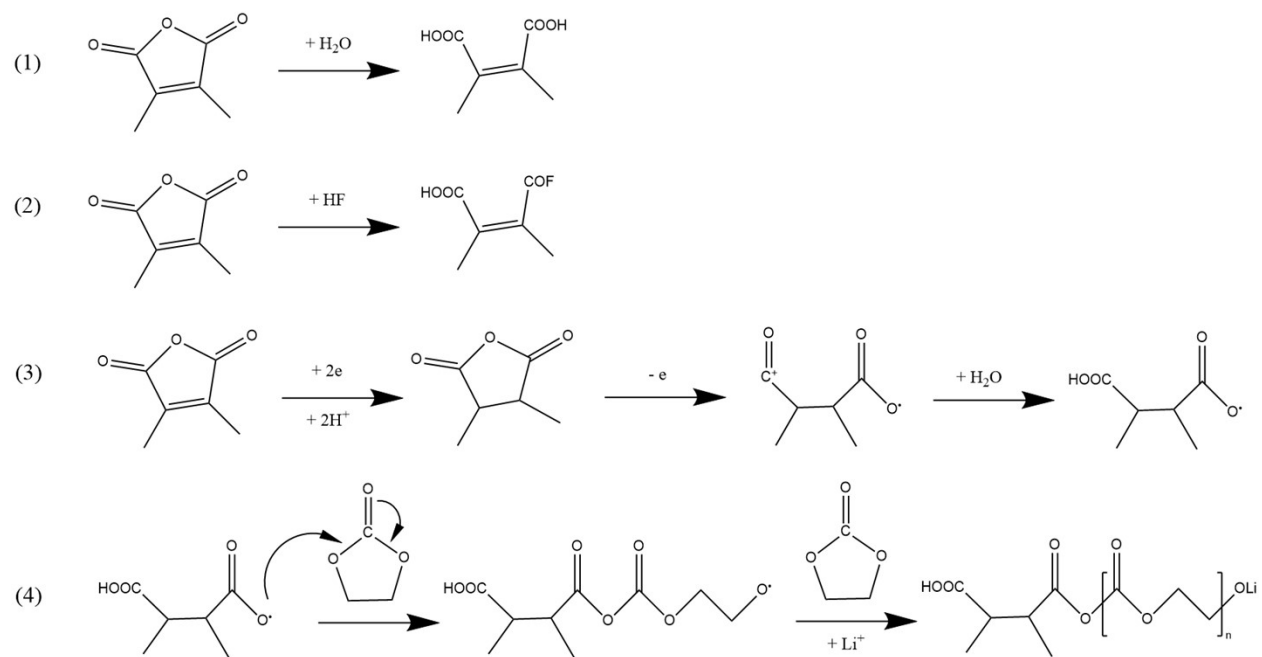
**Figure S16.** Raman spectra of fresh LCO and the LCO cycled in (a) baseline and (b) 1% DMMA-containing electrolytes at 1C and 30 °C in the voltage range of 3.0-4.65 V.



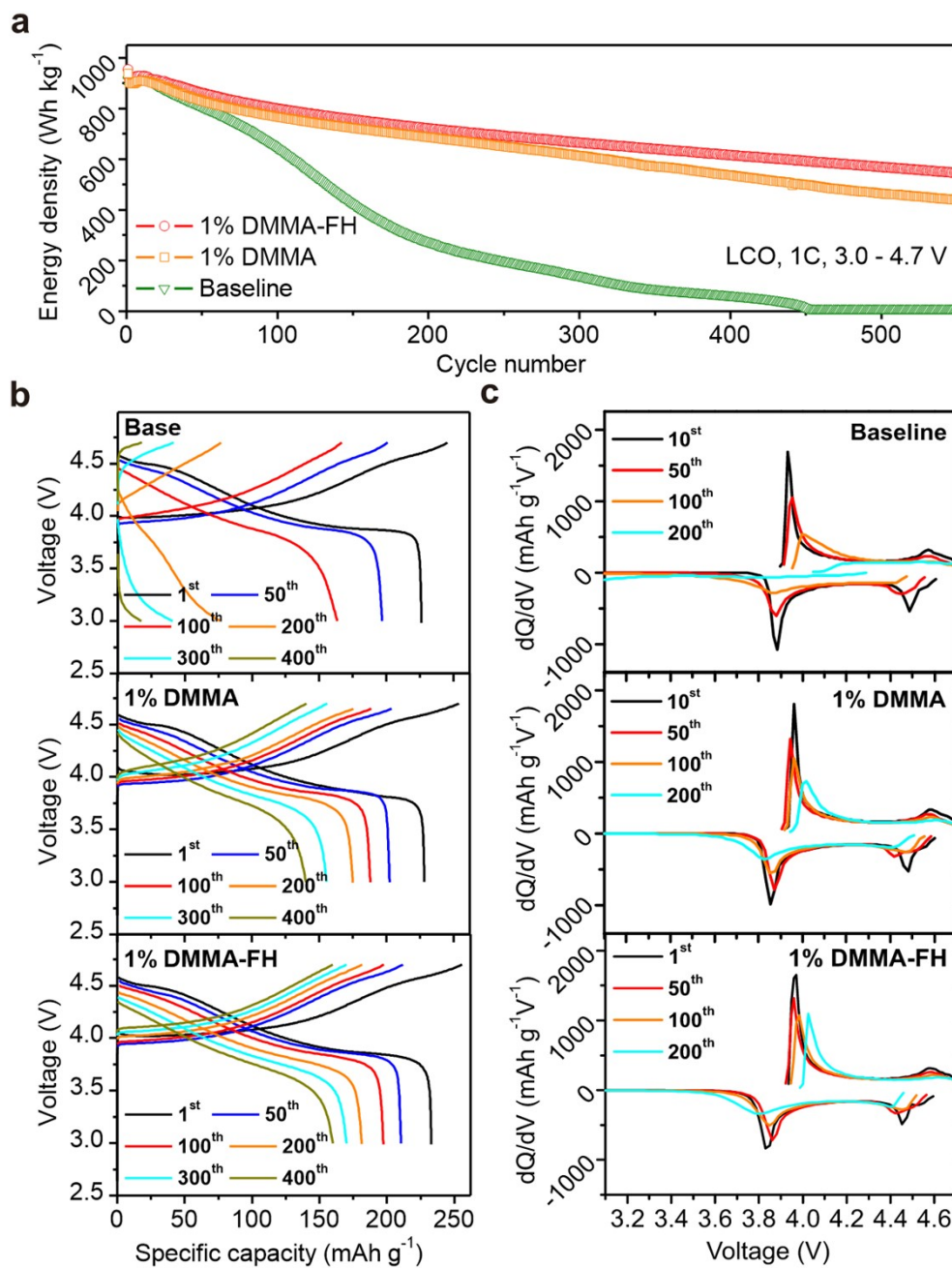
**Figure S17.** SEM images of the surface and cross-sectional morphologies of (a-c) fresh LCO cathode, and the LCO cathodes cycled at 1C and cutoff 4.65 V for 200 cycles in (d-f) baseline and (g-i) optimized electrolytes at different regions.



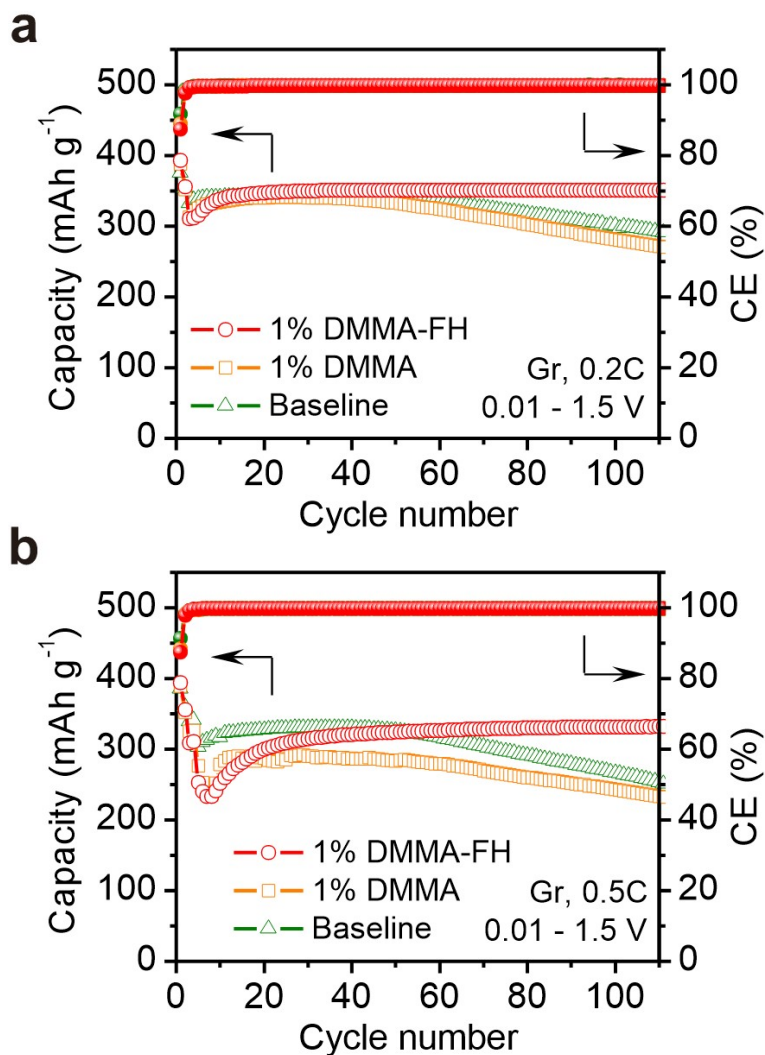
**Figure S18.** NMR spectra of (a)  $^{19}\text{F}$  and (b)  $^{31}\text{P}$  of baseline and 1% DMMA-containing electrolytes added with 500 ppm H<sub>2</sub>O and stored at 60 °C for 2 weeks.



**Figure S19.** The possible reaction mechanisms of DMMA additive.



**Figure S20.** (a) Energy density as a function of cycle number of LCO with baseline, optimized (adding 1% DMMA) and upgraded (adding 1% DMMA, 5% FEC, and 1% HTCN) electrolytes at 3.0-4.7 V at 1C. (b) The corresponding charge/discharge curves and (c) dQ/dV profiles at selected cycles in the different electrolytes.



**Figure S21.** Cycling performance of Li||Gr half batteries with baseline, optimized (adding 1% DMMA) and upgraded (adding 1% DMMA, 5% FEC, and 1% HTCN) electrolytes at (a) 0.2C and (b) 0.5C in the voltage range of 0.01-1.5 V.

**Table S1.** Comparison of electrochemical performance of the electrolyte additives and recipes reported for high-voltage LCO batteries.

Electrolyte additives and recipes	Capacity retention (%)	Voltage range (V)	Areal loading (mg cm <sup>-2</sup> )	Current rate or density (C or mA g <sup>-1</sup> )	Ref.
5-Acetylthiophene-2-carbonitrile	91 (200 <sup>th</sup> )	3-4.5	2.3–2.6	180	1
Di(methylsulfonyl)ethane	66.5 (100 <sup>th</sup> )	3-4.5	15.4	1C	2
Tris(2-cyanoethyl)borate	78.2 (200 <sup>th</sup> )	2.75-4.5	2	180	3
Dihydro-1,3,2-dioxathiol[1,3,2]dioxathiole 2,2,5,5-tetraoxide	77.7 (250 <sup>th</sup> )	3.0-4.5	1.86	0.7C	4
Aluminum isopropoxide	78.1 (200 <sup>th</sup> )	3-4.6	5	200	5
Fluoroethylene carbonate (FEC) and 1,3,6-hexanetricarbonitrile (HTCN)	75 (300 <sup>th</sup> )	3-4.6	6	200	6
Triisopropanolamine cyclic borate	82.2 (200 <sup>th</sup> ) <b>85.2 (100<sup>th</sup>)</b>	3-4.6 <b>3-4.65</b>	2-3 2-3	200 200	7
2,4,6-Tris(4-fluorophenyl)boroxin	84.6 (200 <sup>th</sup> ) <b>65.8 (200<sup>th</sup>)</b> <b>74 (85<sup>th</sup>)</b>	3-4.6 <b>3-4.65</b> <b>3-4.7</b>	2-3 2-3 2-3	200 200 200	8
4-Methylmorpholine-	83.5 (200 <sup>th</sup> )	3-4.6	2-3	200	9

2,6-dione	<b>72.3 (200<sup>th</sup>)</b>	<b>3-4.65</b>	2-3	200	
	<b>55.4 (200<sup>th</sup>)</b>	<b>3-4.7</b>	2-3	200	
KSeCN	55.2 (750 <sup>th</sup> )	3-4.6	3	200	10
Potassium (4-methylsulfonylphenyl) trifluoroborate	<b>70.3 (300<sup>th</sup>)</b>	<b>3-4.65</b>	3	200	11
Vinylene carbonate and KBF <sub>4</sub>	91.9 (300 <sup>th</sup> )	3-4.6	~5	274	12
1M LiFSI, in N,N-dimethyltrifluoromethanesulfonamide	89 (200 <sup>th</sup> )	3-4.55	~13	150	13
	85 (100 <sup>th</sup> )	3-4.6	~13	150	
1 M LiPF <sub>6</sub> in FEC/FEMC/TTE +2 wt% TMSB	74.8 (300 <sup>th</sup> )	3-4.6	~18	137	14
0.3 M LiDFOB + 0.2 M LiBF <sub>4</sub> in DEC/FEC/FB	85.6 (120 <sup>th</sup> )	3-4.6	20.4	49	15
<b>2,3-Dimethylmaleic anhydride (DMMA)</b>	<b>70.7 (500<sup>th</sup>)</b>	<b>3-4.65</b>	~3	<b>200</b>	<b>This work</b>
	<b>69.4 (400<sup>th</sup>)</b>	<b>3-4.65</b>	~8	<b>200</b>	
	<b>69.6 (300<sup>th</sup>)</b>	<b>3-4.7</b>	~3	<b>200</b>	
<b>1M LiPF<sub>6</sub>, in EC/EMC, + 1% DMMA, 5% FEC, and 1% HTCN</b>	<b>75.9 (300<sup>th</sup>)</b>	<b>3-4.7</b>	~3	<b>200</b>	<b>This work</b>

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**Table S2.** Comparison of electrochemical performance of this research with the modified LCO at the cutoff voltage over 4.6 V.

Modified LCO	Capacity retention (%)	Voltage range (V)	Areal loading (mg cm <sup>-2</sup> )	Current rate or density (C or mA g <sup>-1</sup> )	Ref.
Al, Ti-bulk doped and Mg-surface doped LCO	78 (300 <sup>th</sup> )	3-4.6	~1.5	70	16
Ti, Mg, Al co-doped LCO	86 (100 <sup>th</sup> )	3-4.6	--	137	17
Mg-pillared LCO	84 (100 <sup>th</sup> )	3-4.6	~3	270	18
MgF <sub>2</sub> -doped LCO	92 (100 <sup>th</sup> )	3-4.6	~3	270	19
Al, F co-doped LCO	86.9 (200 <sup>th</sup> )	3-4.6	~3	100	20
Al, F, Mg gradient co-doped LCO	80.9 (500 <sup>th</sup> )	3-4.6	~3	137	21
Ni, P co-doped LCO	92.6 (100 <sup>th</sup> )	3-4.6	4.2-4.6	137	22
Li <sub>2</sub> SO <sub>4</sub> /Li <sub>x</sub> Co <sub>2</sub> O <sub>4</sub> coated and trace S-doped LCO	88 (100 <sup>th</sup> )	2.8-4.6	2	280	23
Li, Al, F-modified LCO	91 (200 <sup>th</sup> )	3-4.6	~12.6	27.4	24
AlPO <sub>4</sub> and Li <sub>3</sub> PO <sub>4</sub> co-coated LCO	88.6 (200 <sup>th</sup> ) 79.7 (400 <sup>th</sup> )	3-4.6	3-4	137	25
Li <sub>1.5</sub> Al <sub>0.5</sub> Ti <sub>1.5</sub> (PO <sub>4</sub> ) <sub>3</sub> -coated LCO	88.3 (100 <sup>th</sup> )	3-4.6	3	137	26
Surface Se-substituted LCO	86.7 (120 <sup>th</sup> )	3-4.62	16-17	70	27
Al-doped ZnO and Li <sub>1.5</sub> Al <sub>0.5</sub> Ge <sub>1.5</sub> P <sub>3</sub> O <sub>12</sub> co-coated LCO	77.1 (300 <sup>th</sup> )	3-4.6	2	185	28
AlZnO-coated LCO	65.7 (500 <sup>th</sup> )	3-4.6	--	185	29

TiO <sub>2</sub> and LiF co-coated LCO	85.4 (100 <sup>th</sup> )	3-4.6	--	70	30
Al <sub>2</sub> O <sub>3</sub> -coated LCO (by ALD method)	88 (200 <sup>th</sup> )	3-4.6	2	95	31
LiF, KF, and LiCo <sub>1-x</sub> Al <sub>x</sub> O <sub>2</sub> modified LCO	78.7 (100 <sup>th</sup> ) <b>60.4 (200<sup>th</sup>)</b>	3-4.6 <b>3-4.7</b>	-- --	0.5C 0.5C	32
F-surface doped and LiF/Li <sub>2</sub> CoTi <sub>3</sub> O <sub>8</sub> coated LCO	82.5 (100 <sup>th</sup> ) 81.2 (200 <sup>th</sup> )	3-4.6 3-4.6	8-9 8-9	137 27.4	33
Mg-doped and Co <sub>x</sub> B <sub>y</sub> -coated LCO	94.6 (100 <sup>th</sup> )	3-4.6	2.5	270	34
Mg-doped and Se-coated LCO	72.9 (1000 <sup>th</sup> ) <b>68.6 (400<sup>th</sup>)</b> <b>80.7 (100<sup>th</sup>)</b>	3-4.6 <b>3-4.65</b> <b>3-4.7</b>	 ~3	200 200 200	35
Li, Al, F-modified LCO combining with optimized electrolyte (1M LiPF <sub>6</sub> , in FEC/DFEC/DMC)	77.8 (500 <sup>th</sup> )	3-4.6	--	110	36
RbAlF <sub>4</sub> -modified LCO with optimized electrolyte (1M LiPF <sub>6</sub> , in FEC/DFEC/DMC)	91.5 (100 <sup>th</sup> ) 80.2 (500 <sup>th</sup> ) <b>82 (100<sup>th</sup>)</b> <b>76 (100<sup>th</sup>)</b>	3-4.6 3-4.6 <b>3-4.65</b> <b>3-4.7</b>	 ~6	110	37
Coherent LiCoPO <sub>4</sub> -coated LCO combining with optimized electrolyte (1M LiPF <sub>6</sub> , in EC/EMC, + 5% FEC, +1% SUN)	87 (300 <sup>th</sup> ) <b>83 (100<sup>th</sup>)</b>	3-4.6 <b>3-4.7</b>	~3 ~3	200 200	38

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