Built-in anionic equilibrium for atom-economic recycling of spent lithium-ion batteries

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Figure S1. Elemental molar ratios of Fe/Li, Fe/P in the leaching residues under (a) various oxygen partial pressures and (b) leaching time. (Solid line and filled dots represent the measured values, dashed line and hollow dots represent the theoretical values).



Figure S2. XRD patterns of leaching residues under various oxygen partial pressures.

(Temperature: 210 °C; leaching time: 2 h).



Figure S3. XRD pattern of leaching residue with 8 h' leaching time. (Temperature: 210 °C; Partial oxygen pressure: 0.3 MPa).



Figure S4. FT-IR spectrum of leaching residues under different (a) oxygen partial pressures (temperature: 210 °C; Leaching time: 2 h) and (b) leaching times (temperature: 210 °C; partial oxygen pressure: 0.3 MPa).



Figure S5. Raman spectra of leaching residues under different leaching times. (Temperature: 210 °C; partial oxygen pressure: 0.3 MPa)



Figure S6. FESEM images of spent LiFePO₄ raw material.



Figure S7. FESEM images of the LR-120 sample.



Figure S8. FESEM images of the LR-150 sample.



Figure S9. FESEM images of the LR-180 sample.



Figure S10. FESEM images of the LR-210 sample.



Figure S11. FESEM images of the LR-240 sample.



Figure S12. FT-IR spectra of sLFP and leaching residues under various temperatures in the wavenumber region of (a) 1300–1900 cm⁻¹ and (b) 2750–3050 cm⁻¹; (c) TEM image and (d) EDS mapping of carbon element of the LR-120 sample; (e) TEM image and (f) EDS mapping of carbon element of the LR-210 sample.



Figure S13. FESEM and EDS images of the sLFP powder (a) before NMP washing, and (b) after NMP washing; (c) Leaching efficiency of the Li and P elements of unwashed sLFP powder under various hydrothermal temperature (Oxygen partial pressure: 0.3 MPa; leaching time: 2 h).

In the unwashed sLFP sample, it could be observed that nano-sized Super P particles were attached around the sLFP particles, and the PVDF were also existed in the powders according to the EDS mapping images (**Fig. S13a**). As for the washed sample, the absence of F element in the EDS mapping images (**Fig. S13b**) demonstrated the successful removal of PVDF. Additionally, the spherical Super P was also disappeared around the sLFP particles. Considering the contact between PVDF/Super P with sLFP particles is loose and the contact area is small, they have little effect on the sLFP leaching, as confirmed in **Fig. S13c**.



Figure S14. Raman and FT-IR spectra of obtained leaching residues with various H₃PO₄ supplied amounts.



Figure S15. High-resolution XPS spectrum of Fe 3p orbital in LR-HP_{0.33}.



Figure S16. The flowchart comparison of the individual H_3PO_4 leaching process ¹ and this proposed work.

Acid leachin	g (H ₂ SO ₄)						
Leaching		2LiFePO ₄ + 3H ₂ SC	$0_4 \rightarrow 2 FeSO_4$	+ Li ₂ SO ₄ + 1	2H₃PO₄		
Recovering	$2FeSO_4 + Li_2SO_4 + 2H_3PO_4 + 10NaOH + Na_2CO_3 \rightarrow 3Na_2SO_4 + 2Na_3PO_4 + 2Fe(OH)_2 \downarrow + Li_2CO_3 \downarrow + 3H_2O_3 \downarrow + 3H_2O_3 \downarrow + 2H_2O_3 \downarrow + 2$						
Overall Reactio	n 2LiFePO ₄ + 3H ₂ SO ₄ ·	+ 10NaOH + Na ₂ CO ₃ \rightarrow	3Na ₂ SO ₄ + 2	Na ₃ PO ₄ + 2	Fe(OH)₂↓+	Li₂CO₃↓ +	3H ₂ O
Target product					180	74	54
Waste			426	328			
A	tom economy =	<u>180+74+54</u> 426+328+54+180+74	x 100%	= 29.00%			
Acid/oxidan	t synergistic leach	ning (HCOOH+H ₂ O	2)				
Leaching		2LiFePO ₄ + H ₂ O ₂ + 2	HCOOH→ 2F	⁼ ePO ₄ ↓ + 2L	ICOOH + 2	H ₂ O	
Recovering		2LiCOOH + N	$a_2 CO_3 \rightarrow 2N$	aCOOH + L	i₂CO₃↓		
Overall Reaction	n 2LiFeP0	D ₄ + H ₂ O ₂ + 2HCOOH +	Na₂CO₃ → 2	FePO₄↓ + 2I 302	NaCOOH +	Li₂CO₃↓ + 74	2H ₂ O 36
Waste		302+74+36			136		
A	tom economy =	302+74+136+36	100% = 75	.18%			
Oxidation le	eaching ((NH ₄) ₂ S ₂ O	8)					
Leaching		$2LiFePO_4 + (NH_4)_2S_2$	$O_8 \rightarrow 2FePC$	0 ₄ ↓ + Li ₂ SO ₄	+ (NH ₄) ₂ SC	D ₄	
Recovering		Li ₂ SO ₄ + Na ₂ O	$CO_3 \rightarrow Na_2SO_3$	O ₄ + Li ₂ CO ₃	l		
Overall Reactio	n 2LiFeP	O ₄ + (NH ₄) ₂ S ₂ O ₈ + Na ₂ C	$O_3 \rightarrow 2FePO$	 ₄↓ + Na₂SO	4 + Li₂CO₃↓	+ (NH ₄) ₂ S	O ₄
Target product	:		302		74		
Waste	tom economy =	<u>302+74</u> 302+74+142+132	× 100% = 5	142 7.85%		132	
Oxygen-pre	ssure leaching (Th	is work)					
Leaching	20LiFePO ₄ + 5	$6O_2 + 6H_3PO_4 + 10H_2O \rightarrow$	4Fe ₅ (PO ₄) ₄ (0	OH) ₃ ·2H ₂ O↓	+ 10Li ₂ HPC	D ₄	
Recovering		LiOH + Li ₂ H	$PO_4 \rightarrow Li_3PO_4$	4↓ + H ₂ O			
Overall Reaction	n 20LiFePO ₄ + 50	D ₂ + 6H ₃ PO ₄ +10H ₂ O + 1	$0LiOH \rightarrow 4Fe$	e ₅ (PO ₄) ₄ (OH	I) ₃ ·2H ₂ O↓ +	10Li₃PO₄↓	
Target product				2985		116	
Waste	tom economy =	2985+116 2985+116	× 100% = 1	00%			
Here, the sim	plified leaching proce	ss was proposed to r	eplace the	practical p	rocess,		
Li _{o.}	₈₇ FePO ₄ + O ₂ + H ₃ PO	$D_4 + H_2O \rightarrow Fe_5(PO_4)_4$	(OH) ₃ ·2H ₂ C)↓ + Li _{1.62} H	I _{1.38} PO4		
Considering p	partial Li was lost due	e to the inevitable pre	cipitation-c	lissolution	equilibriu	m in the	recovery
process (Tabl	e S6), the atom econo	omy was evaluated a	s: (20.05 –	0.41)/20.0	5 * 100%	= 97.95	%

Figure S17. Leaching/recovering reactions and atom economy assessment in acid leaching (H_2SO_4) ², acid/oxidant synergistic leaching $(HCOOH+H_2O_2)$ ³, oxidation leaching $((NH_4)_2S_2O_8)$ ⁴ processes and this proposed work.



Figure S18. The profit of recycling sLFP with conventional H_2O_2 recycling method and proposed recycling method ⁵.



Figure S19. XRD patterns of (a) spent $LiCoO_2$ raw material and the leaching residue after SO₂ reduction, and (b) spent $LiNi_{1/3}Co_{1/3}Mn_{1/3}O_2$ raw material and the leaching residue after SO₂ reduction.

Based on the proposed built-in equilibrium methodology, some gas reductants (SO₂, CO) might be effective to achieve high atom economy for spent LiCoO₂ and LiNi_xCo_yMn_zO₂ (x + y + z = 1), as shown in equations S1 ~ S4:

SO₂ reductant:

$$SO_2 + 2LiCoO_2 \rightarrow Li_2SO_4 + 2CoO\downarrow$$
 (S1)

$$SO_2 + 2LiNi_{1/3}Co_{1/3}Mn_{1/3}O_2 \rightarrow Li_2SO_4 + 2/3Ni_{1/3}Co_{1/3}Mn_{1/3}O\downarrow$$
 (S2)

CO reductant:

$$CO + 2LiCoO_2 \rightarrow Li_2CO_3 + 2CoO\downarrow$$
 (S3)

$$CO + 2LiNi_{1/3}Co_{1/3}Mn_{1/3}O_2 \rightarrow Li_2CO_3 + 2/3Ni_{1/3}Co_{1/3}Mn_{1/3}O\downarrow$$
(S4)

The feasibility study was conducted on spent LiCoO₂ and LiNi_{1/3}Co_{1/3}Mn_{1/3}O₂ cathodes under SO₂ atmosphere (hydrothermal temperature: 200 °C; SO₂ partial pressure: 0.3 MPa; leaching time: 3 h). Although not under optimal condition, the selective leaching of lithium can be achieved for spent LiCoO₂ and LiNi_{1/3}Co_{1/3}Mn_{1/3}O₂ with efficiency of 64.26% and 60.02%, respectively. As shown in

the XRD patterns of the leaching residues (**Fig. S19**), it could be observed that all peak intensity was greatly decreased due to the leaching of raw material. The main diffraction peaks of both spent LiCoO₂ and LiNi_{1/3}Co_{1/3}Mn_{1/3}O₂ sample shifted to a smaller angle after reduction, indicating an expanded interplanar spacing based on the Bragg equation. As shown in the **Fig. S19a**, the peaks located at 36.8° and 59.7° could be assigned to the CoO phase. The disappeared diffraction peaks located at 48.7°, 58.6°, and 68.2° in reacted LiNi_{1/3}Co_{1/3}Mn_{1/3}O₂ sample also implied a phase transition after SO₂ reduction (**Fig. S19b**). Anyway, these results preliminarily confirmed the feasibility of the built-in equilibrium recycling strategy in spent LiCoO₂ and LiNi_{1/3}Co_{1/3}Mn_{1/3}O₂.

Commuter.	E-marine and a second share	Contitions	Element conce	ntration in leacha	ates (mg L ⁻¹)*	Volume of	Leachin	g efficier	ncy (%)
Samples Experimental variable		Conditions	Li	Р	Fe	leachates (mL)	Li	Р	Fe
Sample 1		120	183.77	483.08	5.70	478	25.31	13.03	0.085
Sample 2	Temperature (°C)	150	193.02	528.73	4.38	469	26.09	13.99	0.064
Sample 3	(Oxvgen partial pressure: 0.2 MPa:	180	292.15	981.73	6.14	465	39.15	25.76	0.089
Sample 4	Leaching time: 2 h)	210	444.20	1631.30	2.91	452	57.86	41.61	0.041
Sample 5	-	240	295.05	1110.69	0.15	447	38.01	28.02	0.002
Sample 6		0.1	389.60	1325.86	5.40	451	50.64	33.75	0.076
Sample 7	Oxygen partial pressure (MPa)	0.2	455.11	1698.32	0.86	449	58.89	43.03	0.012
Sample 8	(Temperature: 210 °C; Leaching time: 2 h)	0.3	502.82	1735.58	6.23	453	65.64	44.37	0.088
Sample 9	2 11)	0.4	503.66	1655.80	6.55	450	65.32	42.05	0.092
Sample 10		1	367.00	1361.12	3.44	475	50.24	36.49	0.051
Sample 11	Leaching time (h)	2	501.46	1719.82	3.41	452	65.32	43.87	0.048
Sample 12	(Temperature: 210 °C: Oxygen partial	4	458.50	1688.61	5.77	439	58.01	41.83	0.079
Sample 13	pressure: 0.3 MPa)	6	395.57	1514.28	1.60	421	47.99	35.98	0.021
Sample 14		8	301.28	1149.13	0.97	398	34.56	25.81	0.012

Table S1. ICP data of the leachates and calculated leaching efficiency of various elements.

*Note: Li and P contents in the leachate were analyzed after diluting for 50 times by 0.1 M HNO₃.

Table S2 Traditional band positions and shoulders of $Fe(OH)_3$, FeOOH and Fe_2O_3 in the region 200~1000 cm⁻¹ reported in the literature ^{6, 7}.

Crystalline phase	Band positions (cm ⁻¹)
α-FeOOH	205, 247, 300, 418, 481, 549
β-FeOOH	310, 390, 535, 610, 720
γ-FeOOH	400, 677
Fe ₂ O ₃	226, 245, 292, 411, 497, 612

Several as the second		Element concentration in leachates (mg L ⁻¹)*			Volume of	Leac	Li/P molar	
Samples	Leachates	Li	Р	Fe	leachates (mL)	Li	Fe	ratio
Sample 15	L-HP _{0.2}	457.86	1187.88	2.32	457	60.30	0.033	1.72
Sample 16	L-HP _{0.33}	697.04	1920.06	6.04	456	91.60	0.086	1.62
Sample 17	L-HP ₁	717.40	4212.26	6.62	460	95.11	0.095	0.76

Table S3. ICP data of the obtained leachates with stoichiometric H_3PO_4 supplied.

*Note: Li and P contents in the leachate were analyzed after diluting for 200 times by 0.1 M HNO₃.

	Conter (Leac	nt/mol hates)	Content/mol (Residues)			P content/mol		
n (H ₃ PO ₄ /Li)	T;	D	Li	F)	Theoretical	Calculated	
	LI	Г	Li ₃ PO ₄	Li ₃ PO ₄	FPOH	Theoretical	Calculated	
0.20	0.60	0.33	0.40	0.13	0.80	1.20	1.26	
0.33	0.92	0.47	0.08	0.03	~0.80	1.33	1.30	
1.00	0.95	0.99	0.05	0.02	0.80	2.00	1.81	

Table S4. Distribution of Li and P elements in leachates and LRs based on Li conservation.

Noted: Assuming the LFP is 1 mol.

Leachates	Measured P concentration (mg L ⁻¹)	Added P from $H_3PO_4 (mg L^{-1})$	Leaching from sLFP (mg L ⁻¹)	Leaching efficiency (%)
L-HP _{0.2}	5.9394	3.3888	2.5506	13.156
L-HP _{0.33}	9.6003	5.6038	3.9965	20.569
L-HP ₁	21.0613	16.8302	4.2311	21.967

 Table S5. The calculation of the P leaching efficiency from the sLFP.

Samplas	Element	s concentra	ation (g L ⁻¹)	Solution volume	Solution	
Samples	Li	Р	Fe	(mL)	рН	
In the L-HP _{0.33}	0.697	1.920	0.006	456	2.45	
After concentrated	20.05	55.21	0.17	16	1.23	
After Li recovery	0.41	0.92	0.01	32	8.01	

Table S6. Elements concentrations, solution volume, and solution pH before and after Li₃PO₄ recovery.

Based on the Li and P elements concentrations in the concentrated leachates, the content of the $Li_{1.62}H_{1.38}PO_4$ was evaluated as 28.53 mmol. The added LiOH was calculated as 1.5 mol L⁻¹ * 27 mL = 40.50 mmol. The precipitation reaction between $Li_{1.62}H_{1.38}PO_4$ and LiOH could be depicted as follow:

$$\text{Li}_{1.62}\text{H}_{1.38}\text{PO}_4 + 1.38 \text{ LiOH} \rightarrow \text{Li}_3\text{PO}_4 \downarrow + 1.38 \text{ H}_2\text{O}$$

According to the precipitation reaction, 39.37 mmol of LiOH is required to completely convert the soluble $Li_{1.62}H_{1.38}PO_4$ as Li_3PO_4 precipitate. Thus, 1.13 mmol LiOH was superfluous and left in the solution. The residue Li content after Li_3PO_4 recovery was evaluated as 1.84 mmol according to the detected Li concentration (0.41 g L⁻¹). The loss Li content (from sLFP) in the recovery process could be calculated as: (1.84 - 1.13)/46.22 *100% = 1.54 %. Thus, the Li recovery efficiency from the initial sLFP could be calculated as: 91.6% * (1 - 1.54 %) = 90.19%. Similarly, the P recovery efficiency from sLFP is calculated as: 20.57% * (1 - 3.33 %) = 19.88%.

Notably, because distilled water (~425 mL) was collected during the concentrated process, the residual mother liquor and distilled water could be further recycled.

Process	Pagants	Conditions Leaching Efficiency (%)					
1100055	Concentration (usage)		Temperature and time	s/L (g/L)	Li	Fe	
	H_2SO_4	$H_2SO_4/LiFeP$ $O_4 = 8$ (molar ratio)	60 °C/none	/			8
Acid leaching	$MSA + H_2O_2$	MSA: 8 mol/L; H ₂ O ₂ : 18 vol%	25 °C + 1.5 h	80	94	95	9
	$\mathrm{TsOH} + \mathrm{H_2O_2}$	MSA: 4 mol/L; H ₂ O ₂ : 18 vol%	25 °C + 1.5 h	60	81	78	9
	H_2SO_4	2 mol/L	70 °C + 2 h	50	96. 67	93.2 5	10
	H_2SO_4	2.5 mol/L	Pyrometallurg y (600 °C + 1 h); 60 °C +4 h.	100	97	98	11
	H ₃ PO ₄	0.5 mol/L	25 °C + 1 h; Reflux heating (85 °C + 9 h).	25	>9 5	/	1
Acid/oxida	CH ₃ COOH+H ₂ O ₂ (30 wt.%)	CH ₃ COOH: 0.8 mol/L; H ₂ O ₂ : 6 vol%	50 °C + 0.5 h	120	95. 05	/	12
nt synergistic leaching	$H_2SO_4 + H_2O_2$	$\begin{array}{l} H_2 SO_4/Li = \\ 0.57 \ (molar \\ ratio); \ H_2 O_2/Li \\ = 2.07 \ (molar \\ ratio) \end{array}$	60 °C + 2 h	90	96. 85	0.03	13

Table S7. Performance of common leaching agents for Li extraction from spent LFP

 cathode materials.

	H_2SO_4 + $Na_2S_2O_8$	$\begin{array}{l} H_2 SO_4 : 0.3 \\ mol/L; \\ Na_2 S_2 O_8/Li = \\ 0.45 \ (molar \\ ratio) \end{array}$	60 °C + 1.5h	90	97. 55	1.39	14
	HCOOH + H ₂ O ₂ (30 wt.%)	HCOOH: 0.4 mol/L; H ₂ O ₂ :3 vol%	60 °C + 1/3 h	50	98. 84	<1	3
	Fe ₂ (SO ₄) ₃	$\begin{array}{l} Fe_2(SO_4)_3/Li = \\ 0.57 \ (molar \\ ratio) \end{array}$	28 °C + 0.5 h	500	97. 07	/	15
	$Na_2S_2O_8$	$\begin{array}{l} Na_2S_2O_8/Li = \\ 0.53 \ (molar \\ ratio) \end{array}$	25 °C +1/3 h	300	99. 9	0.04 8	16
Oxidizing leaching	(NH ₄) ₂ S ₂ O ₈	$(NH_4)_2S_2O_8/Li$ = 0.7 (molar ratio)	30 °C + 0.5 h	50	97. 7	<1	4
	$Na_2S_2O_8$	$Na_2S_2O_8/Li = 0.7 $ (molar ratio)	25 °C + 0.5 h	50	~1 00	/	17
	$K_2S_2O_8$	$\begin{array}{l} K_2 S_2 O_8 / Li = \\ 0.5 \ (molar \\ ratio) \end{array}$	/	/	/	/	18

Noted: Density of 30 wt.% H_2O_2 at 25 °C is 1.11 g mL⁻¹;

MSA: Methane sulfonic acid, CH₃SO₃H;

TsOH: p-toluenesulfonic acid, CH₃C₆H₄SO₃H.

Economic analysis (Table S8)

Taking 1.0 ton of spent LiFePO₄ cathode as example, an industrial economic analysis is processed. To preferably perform the economic advantages of proposed recycling method, profits is calculated based on the inputs and outputs. The details are showed as follow:

Table S8. The reagents and energy consumption to dispose 1 ton of spent LiFePO₄ cathode in our work $^{4, 5, 10, 19}$.

	Items	Price	Dosage	Cost
	Water (H ₂ O)	\$/m ³	m ³	\$
		0.65	50	32.50
	Phosphoric acid (H ₃ PO ₄)	\$/t	t	\$
x 1.		1272.44	0.33	419.91
Leaching	Oxygen (O ₂)	\$/m ³	m ³	\$
		42.41	5.00	212.05
-	Energy cost	\$/kW h	kW h	\$
		0.129	3000.00	387.00
	Lithium hydroxide (LiOH)	\$/t	t	\$
D		43121.73	0.08	3449.74
Recovering -	Energy cost	\$/kW h	kW h	\$
		0.129	500.00	64.50
Total				4565.7 \$

Inputs:

(1) The cost of raw materials is calculated as follows: Spent LiFePO₄ battery is 5250

\$/ton. Therefore, the input cost of 1.0 ton of spent LiFePO4 cathode is calculated

as 14660 \$ (Considering the 35.8% cathode content in spent batteries) ^{4, 5}.

Spent LiFePO₄ cathode:

14660 $/t \times 1.00 t = 14660.00$

(2) The cost of reagents for the leaching and recovering process is calculated as below:

*H*₂*O*:

 $0.65 \mbox{/m}^3 \times 50.00 \mbox{ m}^3 = 32.50 \mbox{ }$

 H_3PO_4 (Sources: <u>http://www.100ppi.com/mprice/plist-1-6774-1.html</u>, accessed May 29, 2023, $\notin 7.073 = 1$ \$):

1272.44 /t × 0.33 t = 419.91 \$

*O*₂ (Sources: <u>https://www.1688.com</u>, accessed May 29, 2023, ¥ 7.073 = 1 \$):

42.41 $/m^3 \times 5.00 m^3 = 212.05$

LiOH (Sources: http://www.100ppi.com/vane/detail-1239.html, accessed May 29,

2023, ¥ 7.073 = 1 \$):

43121.73 (t × 0.08 t = 3449.74)

(3) The energy consumption cost of entire processes is calculated as follow:

Leaching process: 0.129 /kW h × 3000.00 kW h = 387.00 \$

Recovering process: 0.129 $kW h \times 500.00 kW h = 64.50$

(4) Labor (200 \$/t) (Sources: <u>https://doi.org/10.1016/j.seppur.2023.123742</u>)

200 /t × 1.00 t = 200.00 \$

Inputs were calculated as 19425.70 \$.

Outputs:

(1) The outputs for recycling process were from the recovering of 0.29 ton of Li_3PO_4

(Scale up from laboratory) regardless of obtained FPOH.

*Li₃PO*₄ (Sources: https://doi.org/10.1016/j.seppur.2023.123742):

82100 (t × 0.29 t = 23809.01)

Profits:

The ultimate profits are calculated as:

23809.01 -19425.70 = 4383.31

Elements	Li	Fe	Р
Mass fraction in sLFP (wt%)	3.47	32.05	17.72
Mass in 100 g of sLFP (g)	3.47	32.05	17.72
Molar mass (g mol ⁻¹)	6.94	55.85	30.97
Amount of substance (mol)	0.499	0.574	0.57

Table S9. Mass fractions of the Li, Fe, and P elements, and calculated Fe/Li and Fe/P molar ratios in the sLFP.

The elemental molar ratios of the Fe/Li and Fe/P were calculated as 0.871 and 1.003, respectively, indicating the average composition of $Li_{0.87}FePO_4$ in the sLFP powder.

Experiments	$H_{3}PO_{4}/Li = 0.2$	H ₃ PO ₄ /Li = 0.33	H ₃ PO ₄ /Li = 1.0
Mass of sLFP powder (g)	10.00	10.00	10.00
Amount of substance of contained Li (mmol)	49.99	49.99	49.99
Amount of substance of added H ₃ PO ₄ (mmol)	10.00	16.50	49.99
Mass of added H ₃ PO ₄ (g)	1.15	1.90	5.76
H ₃ PO ₄ concentration (mol L ⁻¹)	0.02	0.033	0.100

Table S10. The specific H_3PO_4 adding amounts (mass, amount of substance, and concentration) in the H3PO4-suppleid experiments.

Note: The solution volume is 500 mL; the mass fraction of the H_3PO_4 reagent is 85%.

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