

Supplementary information

Unveiling the role of water in enhancing the performance of zinc-ion batteries using dimethyl sulfoxide electrolyte and the manganese dioxide cathode

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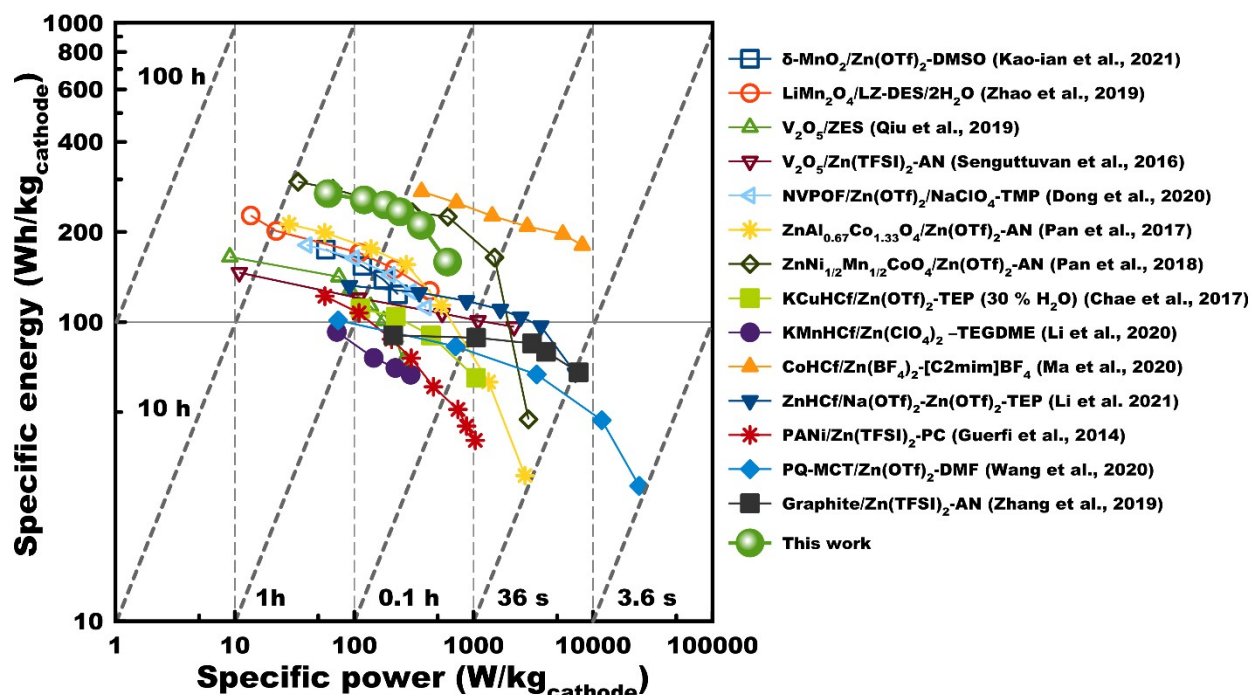


Figure S1. The Ragone plot of different nonaqueous zinc-ion batteries [1-15].

Table S1. Specific capacity of AZIBs based on MnO₂ cathodes.

Electrolyte	Phase of MnO ₂	Testing window (V)	Specific capacity (mAh/g)	Ref.
Aqueous 1 M ZnSO ₄	α -MnO ₂	1.0-1.8 V	233 mAh/g at 83 mA/g	[16]
Aqueous 2 M ZnSO ₄ + 0.1 M MnSO ₄	α -MnO ₂	1.0-1.8 V	285 mAh/g at 103 mA/g	[17]
Aqueous 1 M ZnSO ₄ + 0.1 M MnSO ₄	β -MnO ₂	1.0-1.8 V	270 mAh/g at 100 mA/g	[18]
Aqueous 3 M Zn(CF ₃ SO ₃) ₂ + 0.1 M Mn(CF ₃ SO ₃) ₂	β -MnO ₂	0.8-1.9 V	225 mAh/g at 0.65 C	[19]
Aqueous 1 M ZnSO ₄	δ -MnO ₂	1.0-1.8 V	252 mAh/g at 83 mA/g	[20]
Aqueous 1 M ZnSO ₄ + 0.1 M MnSO ₄	δ -MnO ₂	1.0-1.8 V	170 mAh/g at 100 mA/g	[21]

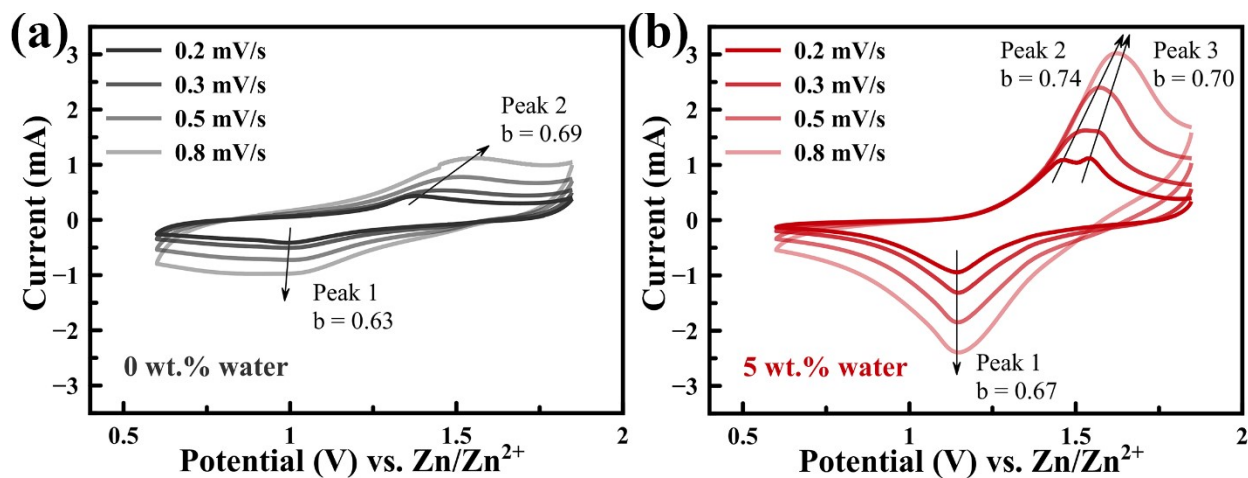


Figure S2. CV curves of sample having (a) 0 wt.% water, and (b) 5 wt.% water at 0.2, 0.3, 0.5 and 0.8 mV/s in the range: 0.6-1.85 V vs. Zn/Zn²⁺.

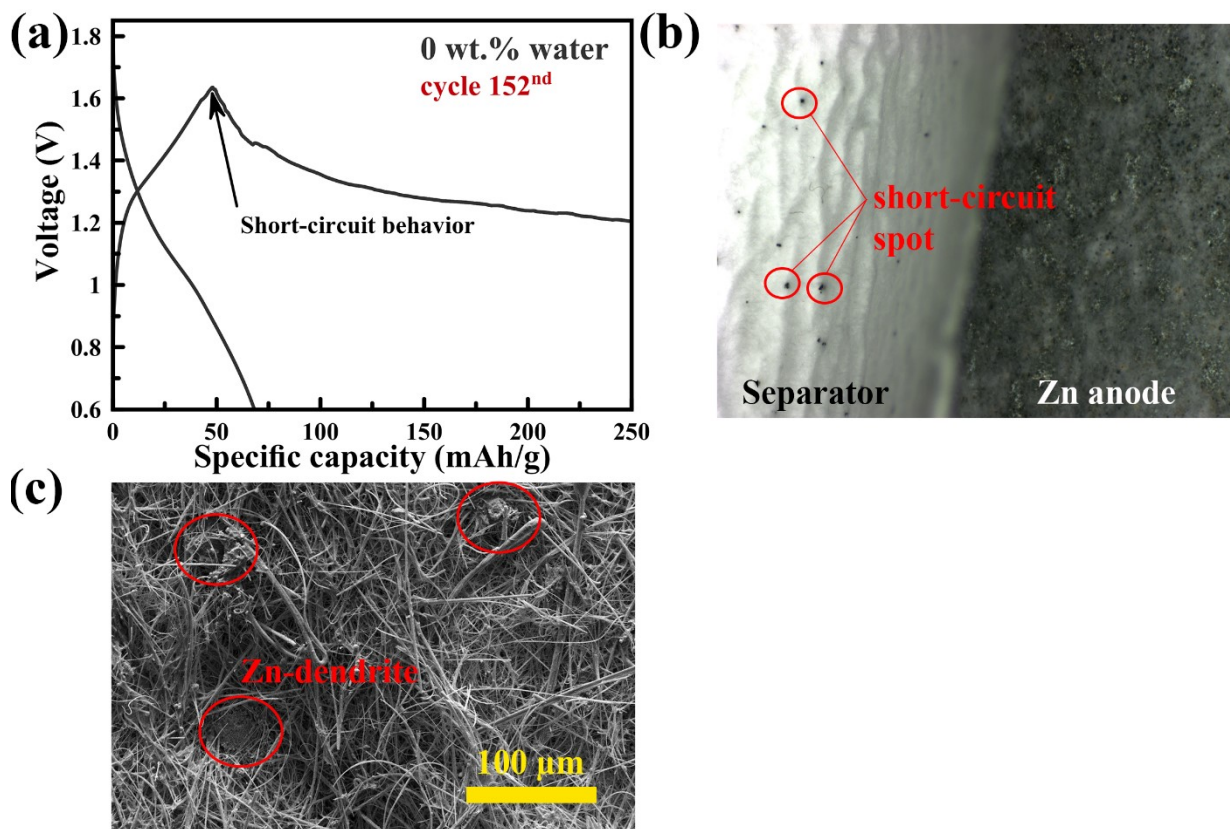


Figure S3. Evidence of the short-circuit occurred in the 0 wt.% water sample: (a) Voltage profile at 152rd cycles, (b) Image obtained via optical microscope of the anode/separator contact, and (c) FE-SEM image of the dark spot on the separator.

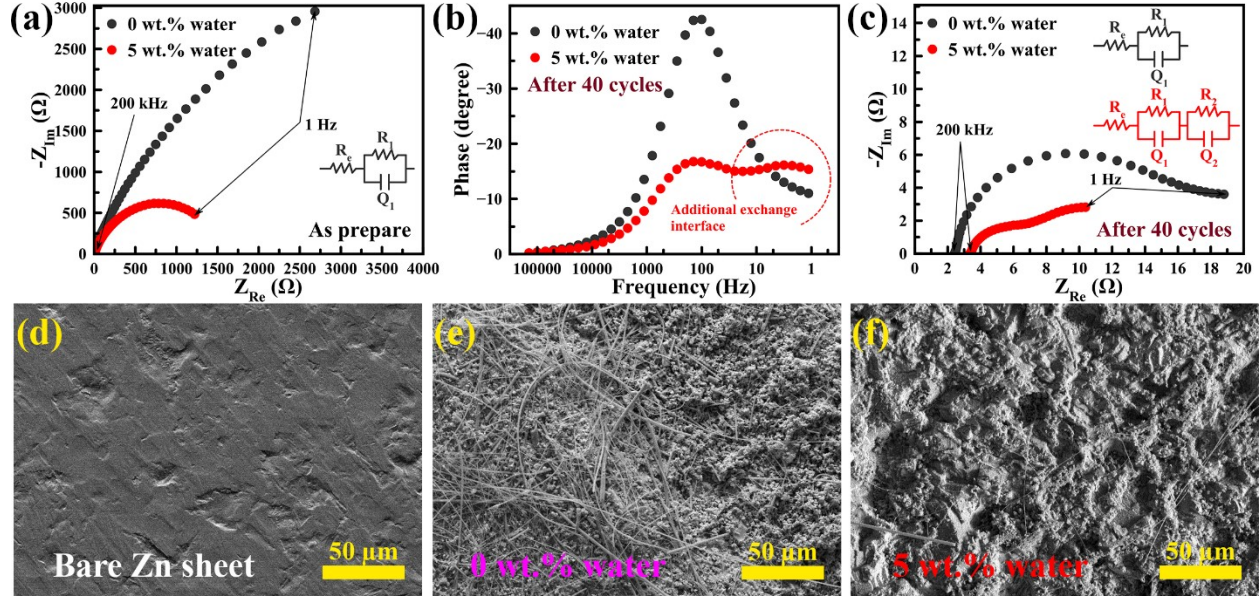


Figure S4. (a-c) EIS results of the Zn symmetrical cells: (a) Nyquist plot of the as-prepare sample, (b) Phase-bode plot of the cycled samples (40th cycle), and (c) Nyquist plot of the cycled samples (40th cycle), (d-e) FE-SEM images: (d) Bare Zn sheet, (e) 0 wt.% water sample, and (f) 5 wt.% water sample.

Table S2. EIS fitting results of Zn symmetrical cells: 0 and 5 wt.% water.

Components	0 wt.% water (As prepare)	0 wt.% water (After 40 th)	5 wt.% water (As prepare)	5 wt.% water (After 40 th)
Internal resistance of the cell: R_e	2.23 Ω	2.43 Ω	3.38 Ω	3.37 Ω
Charge-transfer resistance of the Zn electrode: R_1	$8.91 \times 10^3 \Omega$	14.58 Ω	$1.63 \times 10^3 \Omega$	3.65 Ω
Capacitive double layer of the Zn electrode: $Q_1 (Y_0, n)$	$3.91 \times 10^{-5}, 0.8$	$5.39 \times 10^{-4}, 0.89$	$6.712 \times 10^{-5}, 0.82$	$1.99 \times 10^{-3}, 0.77$
Charge-transfer resistance of the additional exchange interface: R_2	-	-	-	7.30 Ω
Capacitive double layer of the additional exchange interface: $Q_2 (Y_0, n)$	-	-	-	$2.20 \times 10^{-2}, 0.79$

Table S3. EIS fitting results of the full cells: 0 and 5 wt.% water.

Components	0 wt.% water (After 10th)	5 wt.% water (After 10th)
Internal resistance of the battery: R_e	2.28 Ω	2.93 Ω
Charge-transfer resistance of the Zn anode: R₁	4.09 Ω	1.52 Ω
Capacitive double layer of the Zn anode: C₁	1.07 $\times 10^{-5}$ F	1.16E $\times 10^{-5}$ F
Charge-transfer resistance of the MnO ₂ cathode: R₂	15.27 Ω	8.85 Ω
Capacitive double layer of the MnO ₂ cathode: Q₂ (Y₀, n)	4.85 $\times 10^{-3}$, 0.75	3.59 $\times 10^{-3}$, 0.75
Warburg diffusion impedance of the MnO ₂ cathode: W (Y₀)	1.86 $\times 10^{-2}$	7.15 $\times 10^{-2}$

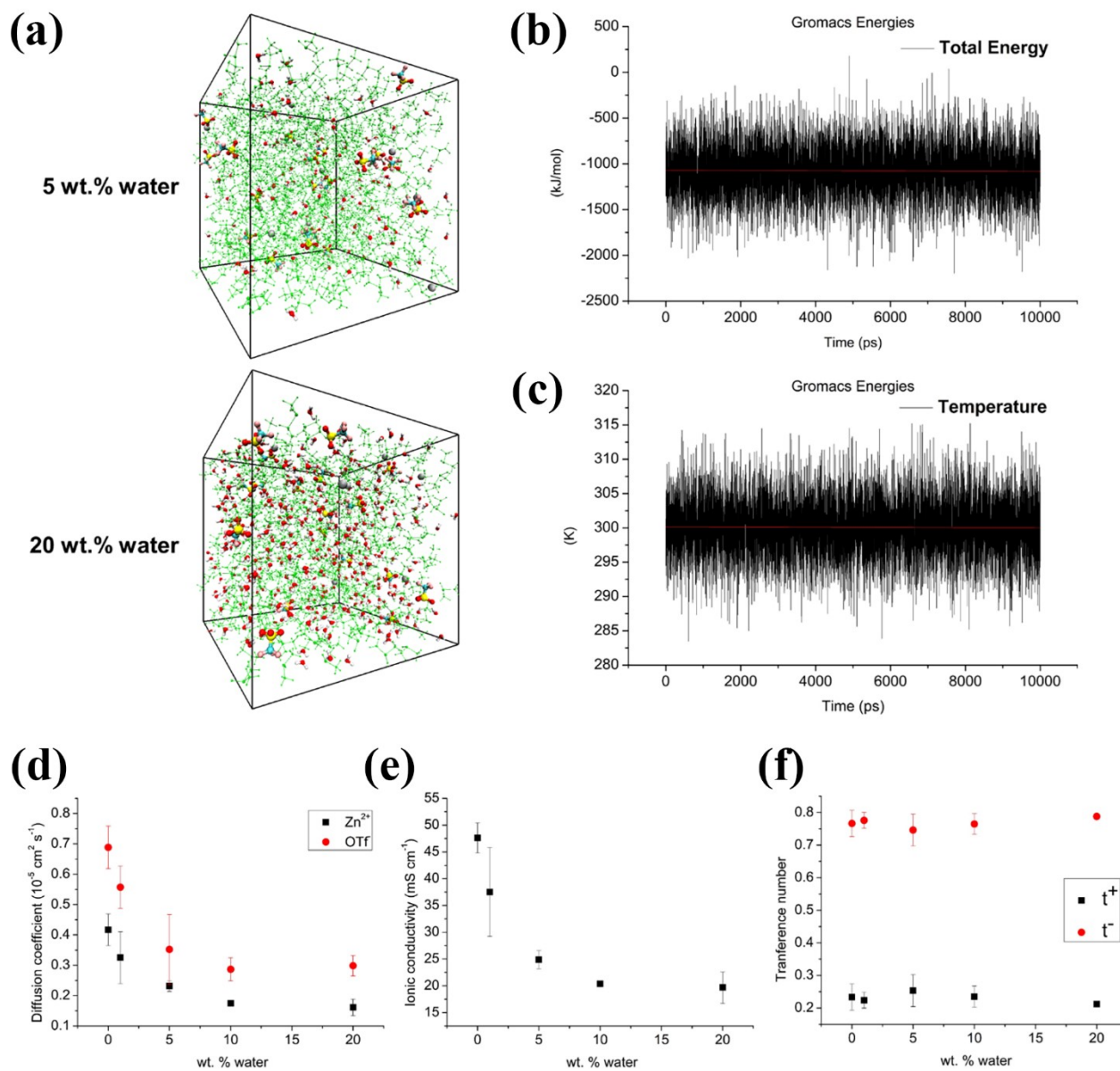


Figure S5. MD simulation results of bulk electrolyte solutions, consisting of Zn(OTf)₂ in DMSO with the addition of water: (a) Examples of simulation boxes, including 5 wt.% water and 20 wt.% water added electrolytes, (b) Total energy analysis of 5 wt.% water added system, (c) Equilibrated temperature plot of 5 wt.% water added system, (d) Diffusion coefficient of Zn²⁺ and OTf⁻, (e) Ionic conductivity of electrolytes, and (f) Transference number.

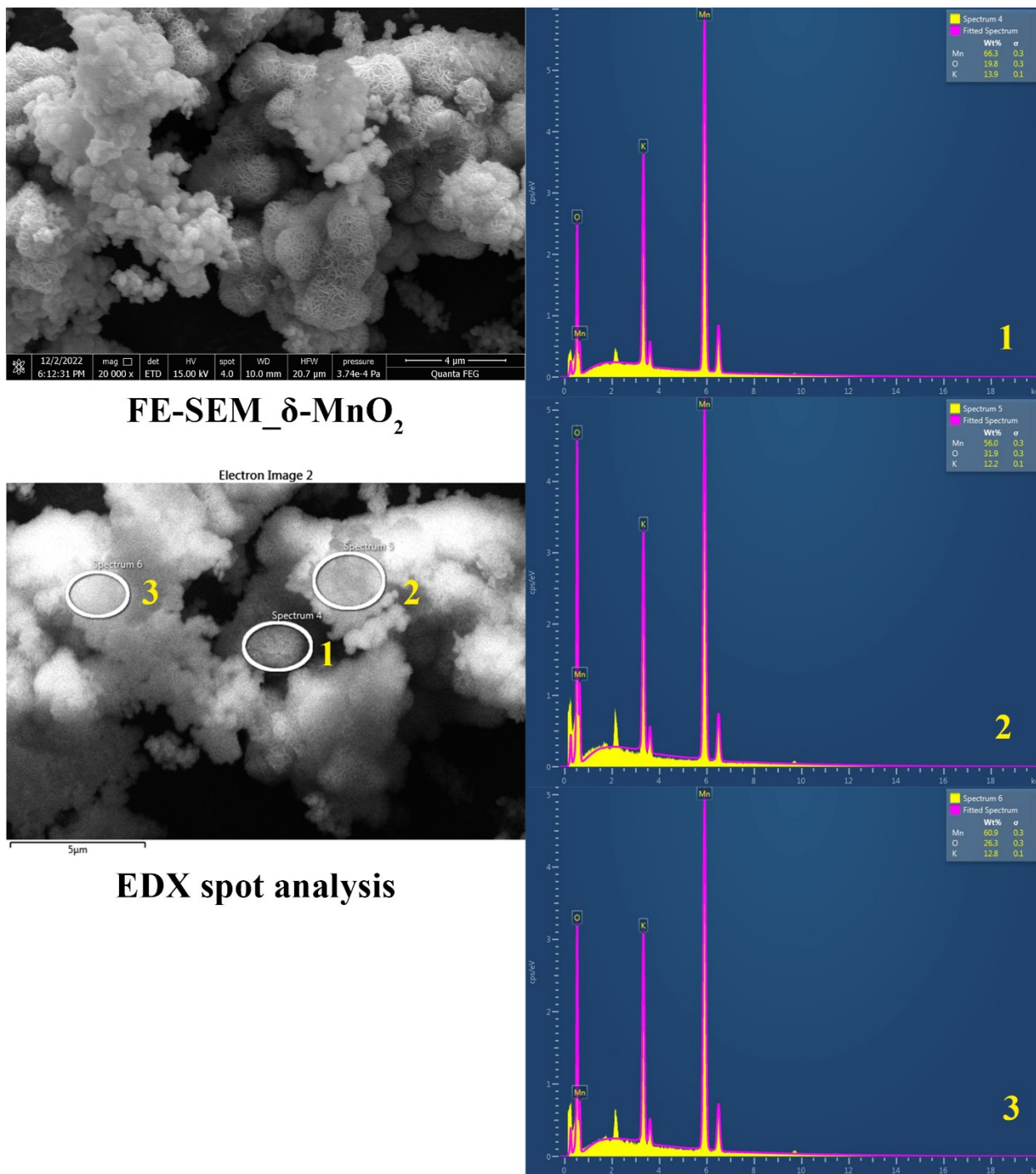


Figure S6. EDX-Spectra of the synthesized MnO₂ recorded by spot analysis.

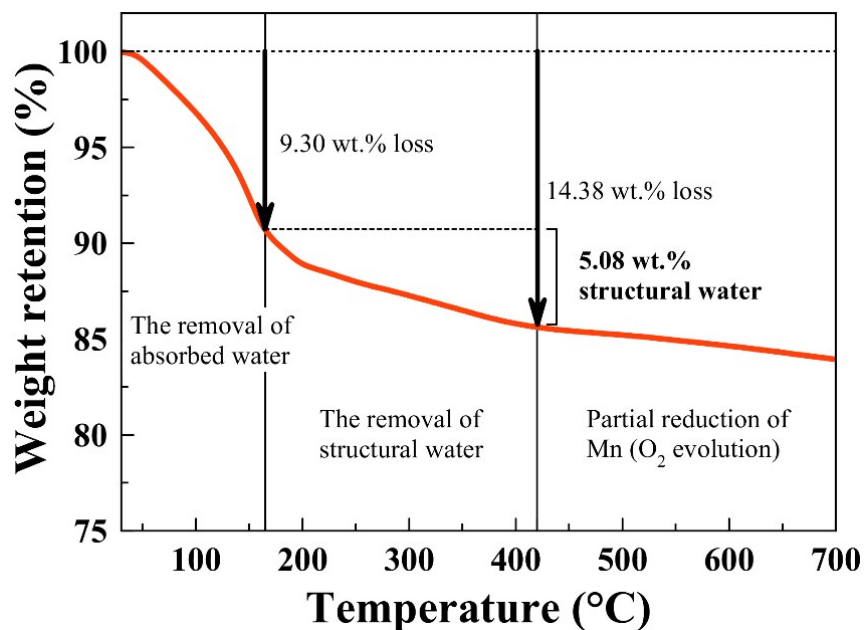


Figure S7. TGA result of the synthesized MnO_2 : scan rate of 5°C per min at $T = 30\text{-}700^\circ\text{C}$.

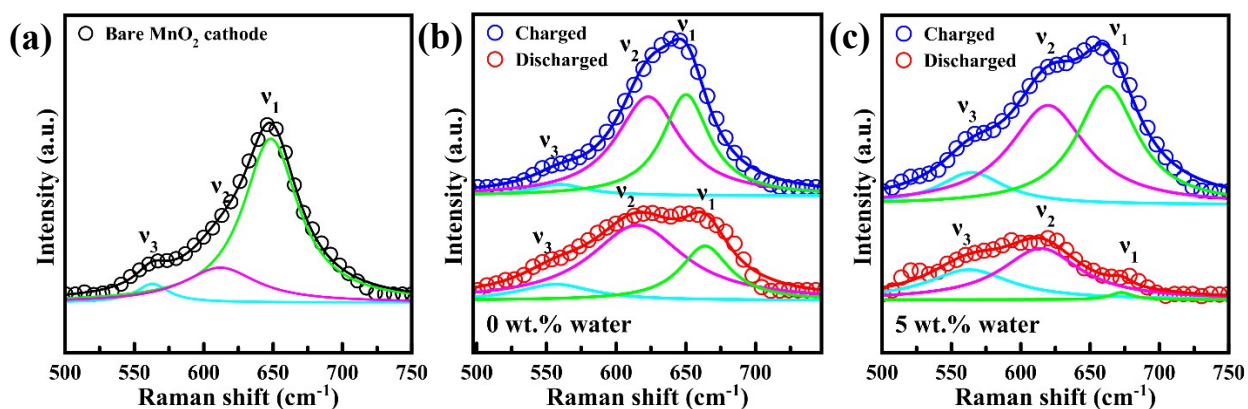


Fig. S8. Lorentzian fitting results of the Raman spectra of: (a) Bare $\delta\text{-MnO}_2$ cathode, (b) 0 wt.% sample, and (c) 5 wt.% sample.

Raman bands: ν_1 , ν_2 and ν_3 , which can be assigned to a symmetric stretching vibration of Mn-O band in the MnO_6 octahedra, a Mn-O lattice vibration and a Mn-O lattice vibration of the basal plane of the MnO_2 sheets, respectively, existed in both charged and discharged cathode of both 0 and 5 wt.% samples, indicating that a “layered to layered” transformation occurred in both the 0 and 5 wt.% sample [22]. Upon the discharging, ν_1 of both the 0 and 5 wt.% proceeded to the higher wave number (blue shift), whereas ν_2 shifted to the lower wave number (red shift), indicating the decrease of Mn oxidation number and the elongation of MnO_6 unit cell (Jahn–Teller distortion) [23].

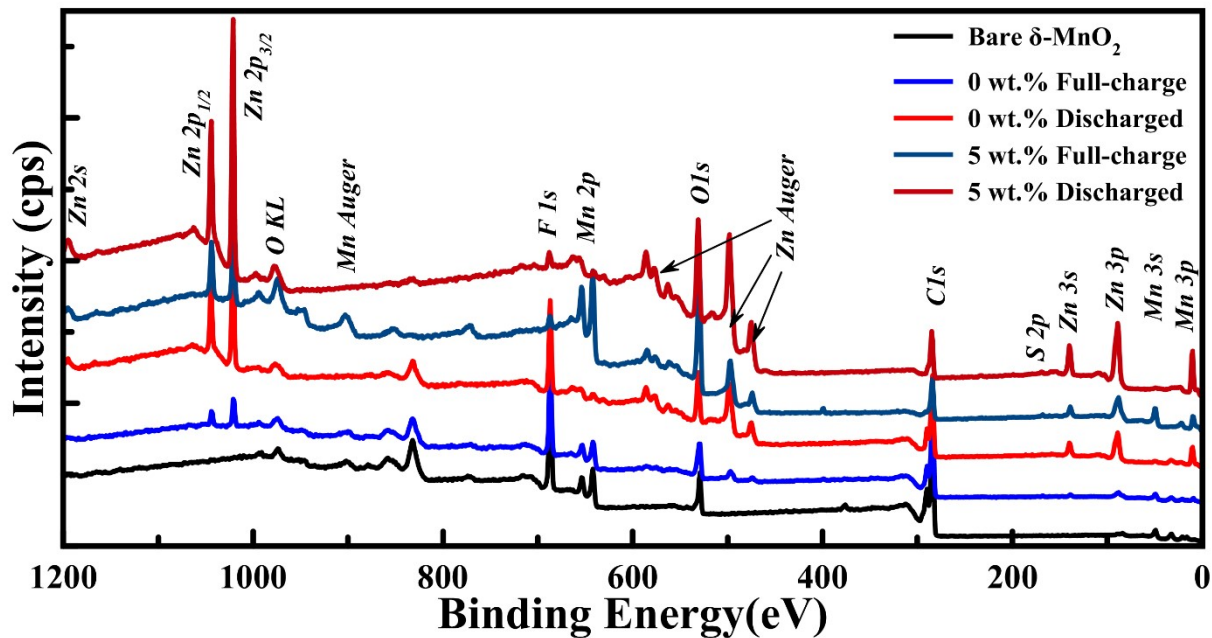


Figure S9. Wide scan XPS of all cathodes: binding energy range of 0-1200 eV.

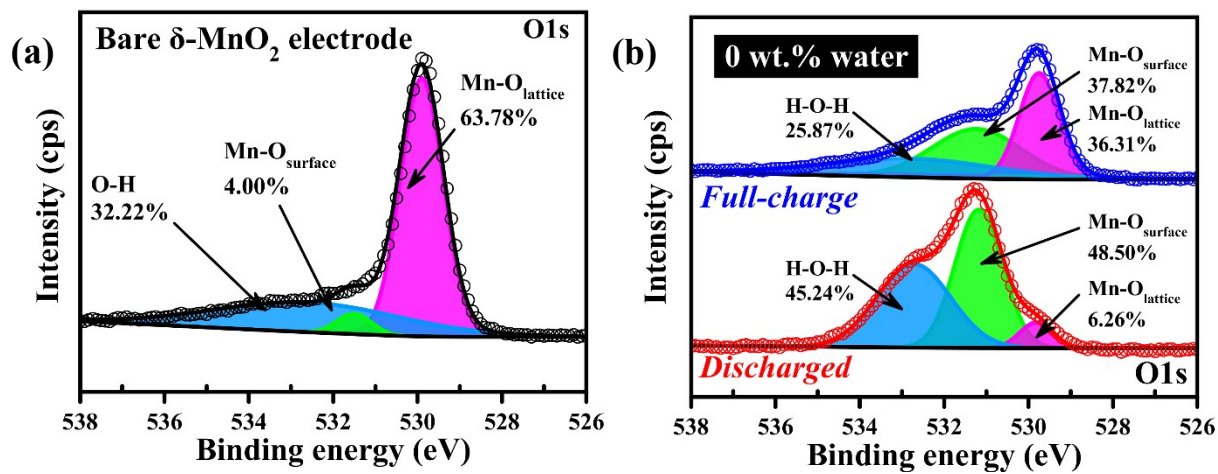


Figure S10. O 1s XPS spectrum of: (a) the bare δ -MnO₂ cathode and (b) the 0 wt.% water sample.

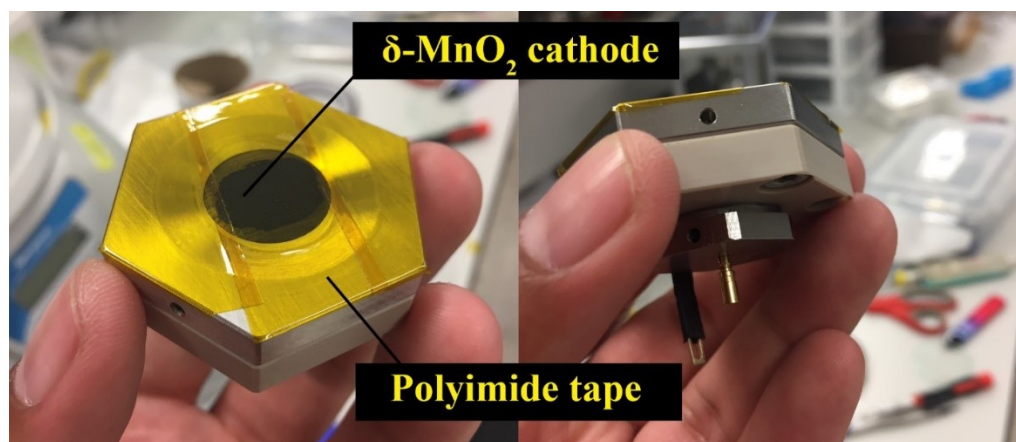


Figure S11. Swagelok type cell for the operando XRD.

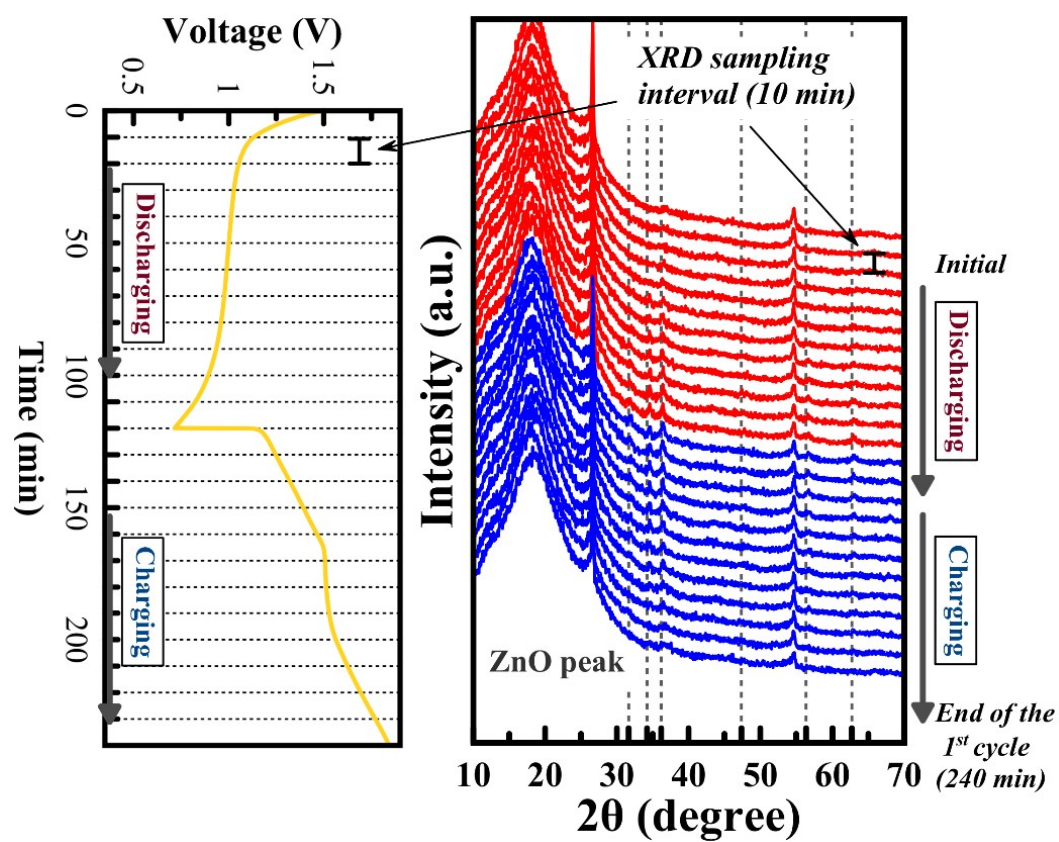


Figure S12. Operando XRD spectra of the Zn/MnO₂ battery having 5 wt.% water DMSO within angle (2theta) of 10-70°.

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