

## Supporting Information

### **Potassium Ferrite Nanosheets with Tin Doping for Enhanced Large-Current-Density H<sub>2</sub> Production and Ultra-Long Life Rechargeable Zn-Air Battery**

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## **1. Material and Experimental Instruments**

### **1.1 Materials used in the experiment**

Pt/C (20 wt%) was obtained from Macklin Ltd. (Shanghai, China), RuO<sub>2</sub> was synthesized from ruthenium chloride hydrate (RuCl<sub>3</sub>·xH<sub>2</sub>O) purchased from Aladdin Ltd. (Shanghai, China).<sup>[1]</sup> Nickel foam (NF) was provided by the Li Yuan Technology Co. Ltd. (Shanxi, China). KOH, Fe(NO<sub>3</sub>)<sub>3</sub>·9H<sub>2</sub>O, Na<sub>2</sub>SnO<sub>3</sub>·3H<sub>2</sub>O, HCl and other chemicals are supplied by the Beijing Chemical Reagents Company. Apart from the NF, all the chemicals are analytical pure and do not need further purification.

### **1.2 Experimental Section**

#### ***Basic Phase Characterizations***

X-ray diffraction (XRD) experiment was tested on a Rigaku D-Max 2550 diffractometer with Cu-K $\alpha$  radiation ( $\lambda = 1.5418 \text{ \AA}$ ). Scanning electron microscope (SEM) and energy dispersive X-ray spectroscopy (EDX) images were obtained on a JEOL-6700 scanning electron microscope. Transmission electron microscope (TEM), high resolution TEM (HRTEM) images were obtained with microscopy of Philips-FEI Tecnai G2S-Twin, equipped with a field emission gun operating at 200 kV. X-ray photoelectron spectra (XPS) analysis was performed on a VG Scienta R3000 spectrometer with Al K $\alpha$  (1486.6 eV) as the X-ray source. Contact angle (CA) experiment was analyzed by the machine of Dataphysics OCA20 at room temperature.

#### ***Electrochemical Measurements***

The electrochemical measurements were conducted using the three-electrode system with the electrochemical workstation (CHI 760e). The as-prepared electrodes were directly used as the working electrodes; meanwhile, graphite rod and Hg/HgO electrode were served as counter and reference electrodes, respectively. 1.0 M KOH solution was used as

electrolyte for HER, OER and OWS devices, while 0.1 M KOH were applied for the ORR process. Potentials were normalized versus the standard hydrogen electrode (RHE) according to formula below:

$$E_{(RHE)} = E_{(Hg/HgO)} + 0.098 \text{ V} + 0.0591 \text{ pH} \quad (1)$$

Here, “ $E_{(Hg/HgO)}$ ” is the potential we directly measured during the experiment.

Polarization curves were performed via sweeping potentials at a scan rate of  $2.0 \text{ mV s}^{-1}$ . The measured potentials were calibrated with  $iR$  compensation. Corresponding stability data were examined through current-time curves at the constant potentials.

The loading was calculated through a series of parallel experiments, the mass changes of NF-based materials before and after the synthesis reaction were used to determine the loading capacity.

#### **Tafel slope:**

The data of Tafel slope can be plotted by the gained linear sweep voltammetry (LSV) curves, which is obtained from the follow equation:

$$\eta = a + b \log j \quad (2)$$

Where, “ $\eta$ ” refers to the overpotential; “ $j$ ” is the current density; “ $a$ ” relates to the  $j_0$  (exchange current density) and can be reflected by the intercept; “ $b$ ” is the Tafel slope we need to acquire.

#### **Electrochemical surface area (ECSA)**

The ECSA is calculated by the formula below:

$$\text{ECSA} = A * C_{dl} / C_s \quad (3)$$

Where “ $A$ ” refers to the area of the working electrode, and we set the electrode area to  $0.25 \text{ cm}^2$  throughout the electrocatalytic water splitting testing; “ $C_s$ ” relates to the electrolyte and  $C_s = 0.04 \text{ mF cm}^{-2}$ , “ $C_{dl}$ ” is the abbreviation of double layer capacitance and

calculated from a series of CV curves that tested within the non-Faraday potential range (0.9254-1.0254 V vs. RHE), scan rate changed from 10 to 100 mV s<sup>-1</sup>, increased with 10 mV s<sup>-1</sup> each time.

### **Faraday efficiency (FE):**

Faraday efficiency (FE) of Sn-KFO for OER/HER can be calculated by the ratio of the amount of O<sub>2</sub>/H<sub>2</sub> collected by drainage method and the theoretical O<sub>2</sub>/H<sub>2</sub>. Take OER for example, the actual amount O<sub>2</sub> production (labeled as n<sub>o-experimental</sub>) can be calculated using the equation of n<sub>o-experimental</sub> = V/V<sub>m</sub>, where V is the volume of O<sub>2</sub> collected from the chronoamperometry testing; V<sub>m</sub> is molar volume of ideal gas, and V<sub>m</sub> = 22.4 L mol<sup>-1</sup>. For the theoretical O<sub>2</sub> (marked as n<sub>o-theoretical</sub>) accumulated during the OER. According the OER equation of 4OH<sup>-</sup> → O<sub>2</sub> + 2H<sub>2</sub>O + 4e<sup>-</sup>, where, the electrolytic efficiency (η) can be measured by the equation of η = z\*n\*F/Q. Here, “n” is the mole of O<sub>2</sub> generated during the OER, and can be marked as n<sub>o-theoretical</sub>; “z” is the number of transferred electrons generated per mole of O<sub>2</sub> during the OER, here, z = 4; “F” is the Faraday constant, F = 96485 C mol<sup>-1</sup>; “Q” refers to the actual quantity of electric charge, and can be calculated by the flume of Q = ∑ i\*t. In the chronoamperometry experiment, the Q can be directly calculated. To evaluate the FE of a catalyst for OER, we assume that 100 % current efficiency occurs during the whole reaction. Hence, 1 = 4\*F\*n<sub>o-theoretical</sub>/Q, therefore, n<sub>o-theoretical</sub> = Q/(4\*F). The calculation of FE for HER is similar with the OER, merely the the number of transferred electrons generated per mole of H<sub>2</sub> during the HER is 2.

### **Assembly and Testing of the Zn-Air Battery**

As for the liquid Zn-air battery, in order to avoid electrolyte leakage, we physically compounded the NF-based catalyst with the waterproof/breathable carbon film, and then assembled the complex as the air-cathode of the Zn-air battery.

Both the charge and discharge curves were measured by the CHI 760e, the power density was calculated from the data of the discharge curve. Charge-discharge curves at current density of  $10 \text{ mA cm}^{-2}$  in this work were measured by the Land battery test system.

## 2. Theoretical Section

### *Computation Details*

The KFO is a new 3D open-framework ferrite, which belongs to the trigonal space group  $P\bar{3}1m$ , and the optimized unit cell parameters are  $a = b = 5.006 \text{ \AA}$  and  $c = 6.633 \text{ \AA}$ , all of which are very close to the corresponding experimental values ( $a = b = 5.155$  and  $c = 6.902 \text{ \AA}$ ).<sup>[2]</sup> First-principles calculations were carried out using density functional theory (DFT) with generalized gradient approximation (GGA) of Perdew-Burke-Ernzerhof (PBE) implemented in the Vienna Ab-Initio Simulation Package (VASP).<sup>[3]</sup> The valence electronic states were expanded on the basis of plane waves with the core-valence interaction represented using the projector augmented plane wave (PAW) approach and a cutoff of 520 eV.<sup>[4]</sup> A 1.75 layered (001) facet was cleaved with the vacuum slab height of 20  $\text{\AA}$ . A  $3 \times 3$  supercell containing 117 O, 18 K and 72 Fe atoms were studied. To model the substitution, a Fe atom in octahedral coordination was replaced by a Sn atom, and can be modeled by the corresponding slab (Fig. S11). A  $\Gamma$ -centered k-mesh of  $2 \times 2 \times 1$  was used for the Fe-O surface calculations. During the computational process, the outermost Fe-O layer in the theoretical slab model is fully relaxed without any symmetry or direction restrictions, while the remaining atoms are kept frozen.

The adsorption energy of H was calculated based on the following equation:

$$\Delta E = E_{\text{slab-H}} - 0.5E_{\text{H}_2} - E_{\text{slab}} \quad (4)$$

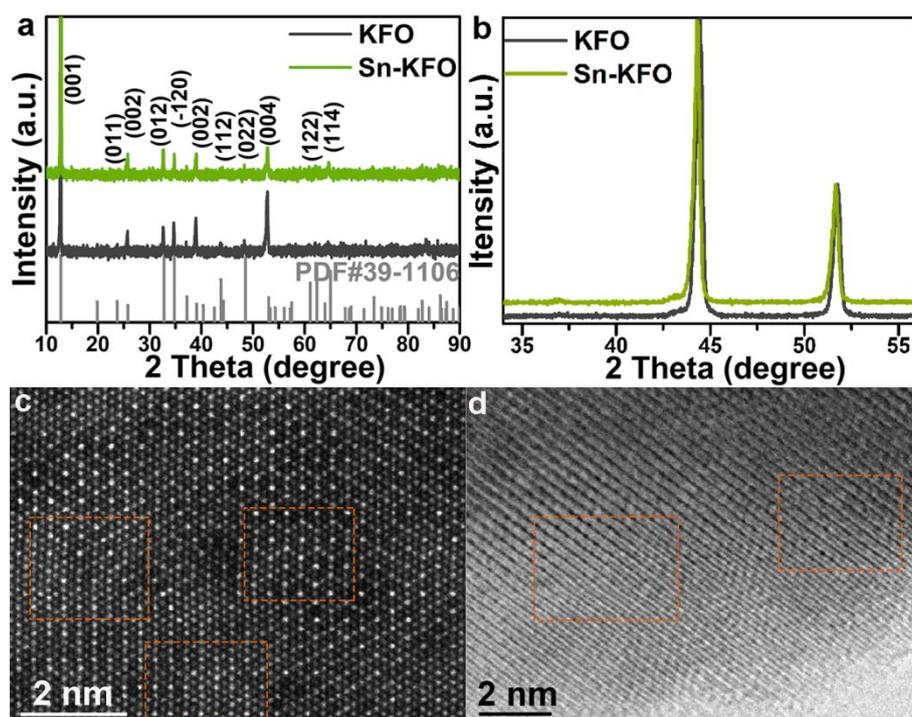
Where,  $E_{\text{slab-H}}$ ,  $E_{\text{H}_2}$ , and  $E_{\text{slab}}$  are the total energy of the whole system, the  $\text{H}_2$  molecule, and the slab, respectively.

Then, the reaction free energy change can be obtained from equation below:

$$\Delta G = \Delta E + \Delta ZPE - T\Delta S \quad (5)$$

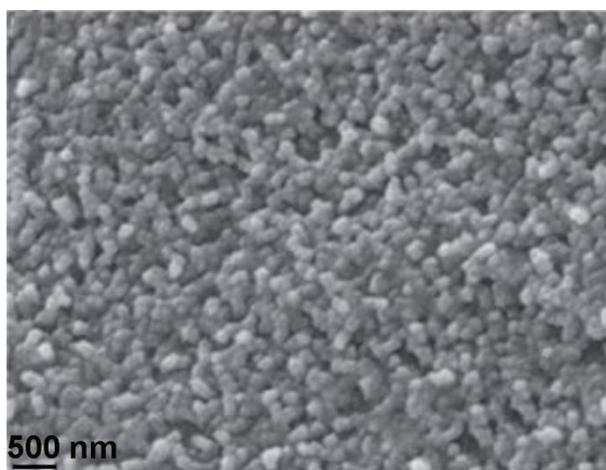
Here, the difference in zero-point energies,  $\Delta ZPE$ , and the change in entropy  $\Delta S$  are determined by using DFT-calculated vibrational frequencies and standard tables for the gas-phase molecule.<sup>[5]</sup>

### 3. Supplementary Figures and Tables



**Fig. S1.** The XRD results of (a) KFO powder and Sn-KFO powder, (b) enlarged patterns of NF based KFO and Sn-KFO. (c, d) The AC HADDF-STEM images of the Sn-KFO.

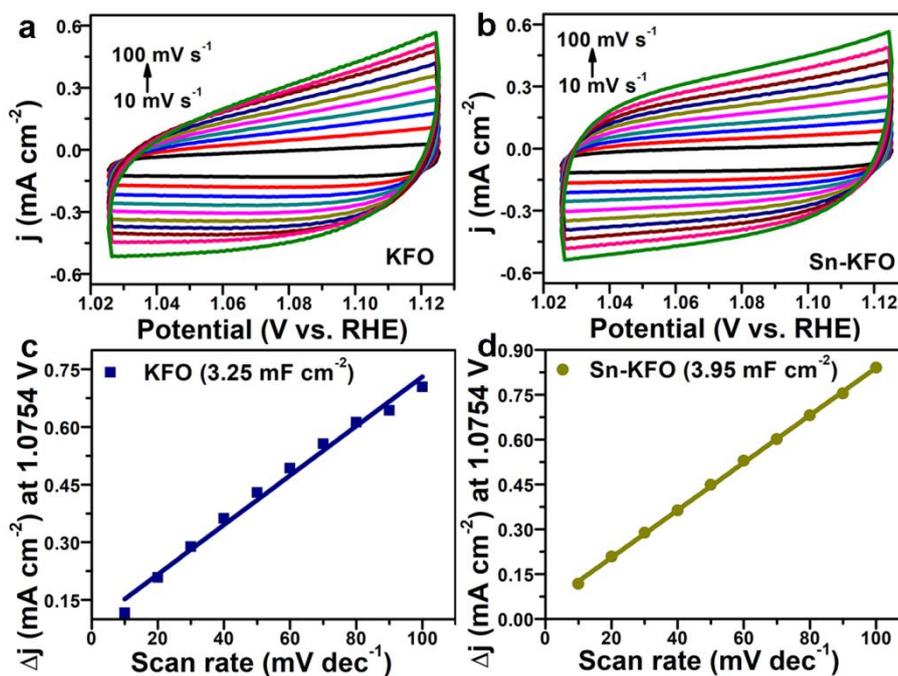
Obviously, the patterns of Sn-KFO powder illustrated in Fig. S1a is well consistent with that of the pure KFO powder. This confirms that the as synthesized NF based catalyst is the KFO-based material. As shown in Fig. S1b, comparing with the pure KFO, the XRD pattern of Sn-KFO displayed a slightly low degree shift, which mainly attribute to the introduction of Sn. Additionally, the AC HADDF-STEM images displayed in Fig. S1c,d also confirm the slight change in lattice spacing after the Sn-doping.



**Fig. S2.** The SEM image of pure KFO.

**Table S1.**  $C_{dl}$ , ECSA and related data of KFO and Sn-KFO.

Catalyst	$C_{dl}$ ( $\text{mF cm}^{-2}$ )	$C_s$ ( $\text{mF cm}^{-2}$ )	$A$ ( $\text{cm}^2$ )	ECSA ( $\text{cm}^2$ )
KFO	3.25	0.04	0.25	20.31
Sn-KFO	3.95	0.04	0.25	24.69



**Fig. S3.** The CV curves at different scan rate of (a) KFO, (b) Sn-KFO, and (c, d) their corresponding relationships between scan rate and  $\Delta j = 1.0754$  V.

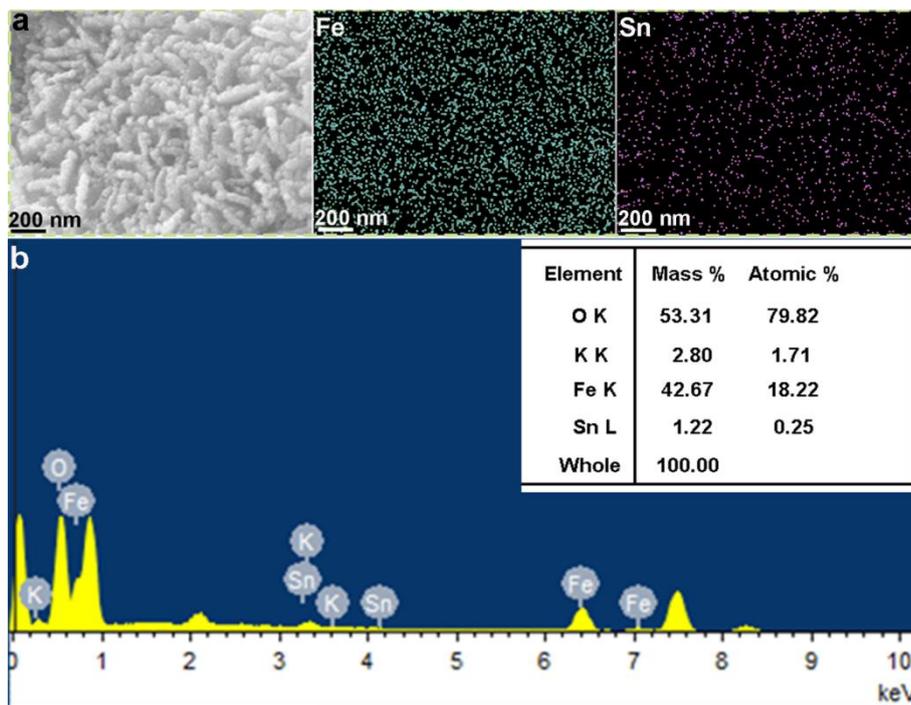


Fig. S4. SEM-mapping and corresponding content of constituent elements of Sn-KFO.

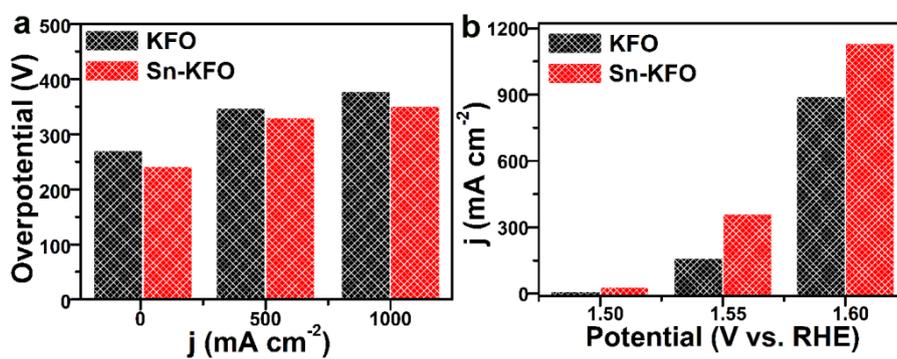
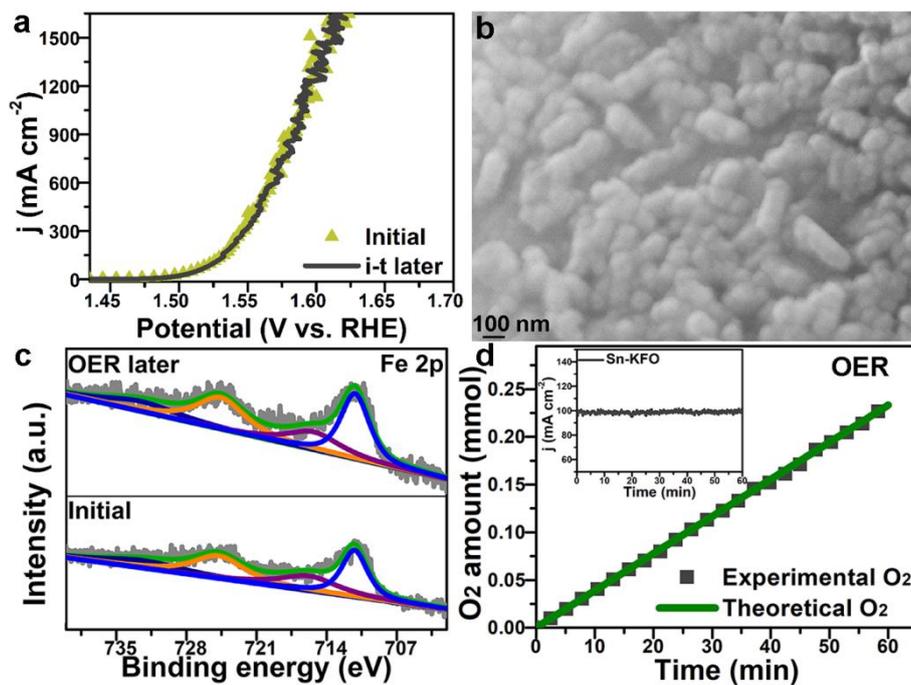
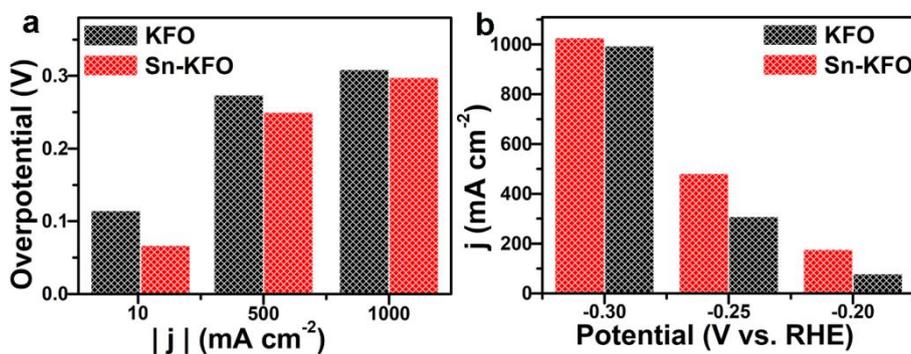


Fig. S5. (a, b) The bar-graphs between current density ( $j$ ) and potential (V) of Sn-KFO and KFO during the OER process.



**Fig. S6.** The (a) LSV curve that i-t test later, (b) SEM image (c) Fe 2p spectra and (d) Faraday efficiency of Sn-KFO that after the OER course.



**Fig. S7.** (a, b) The bar-graphs between current density ( $j$ ) and potential ( $V$ ) of Sn-KFO and KFO during the HER process.

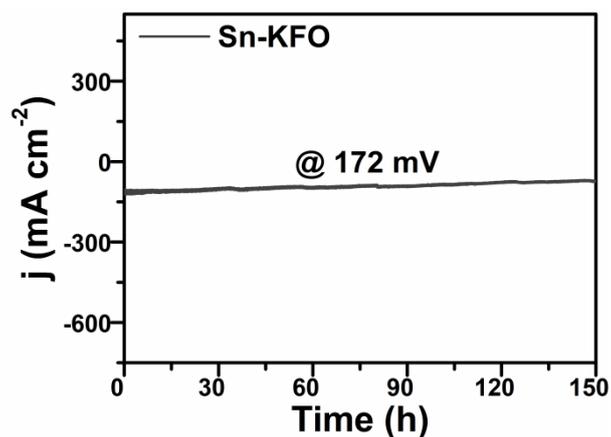


Fig. S8. The i-t curves of Sn-KFO for the HER course.

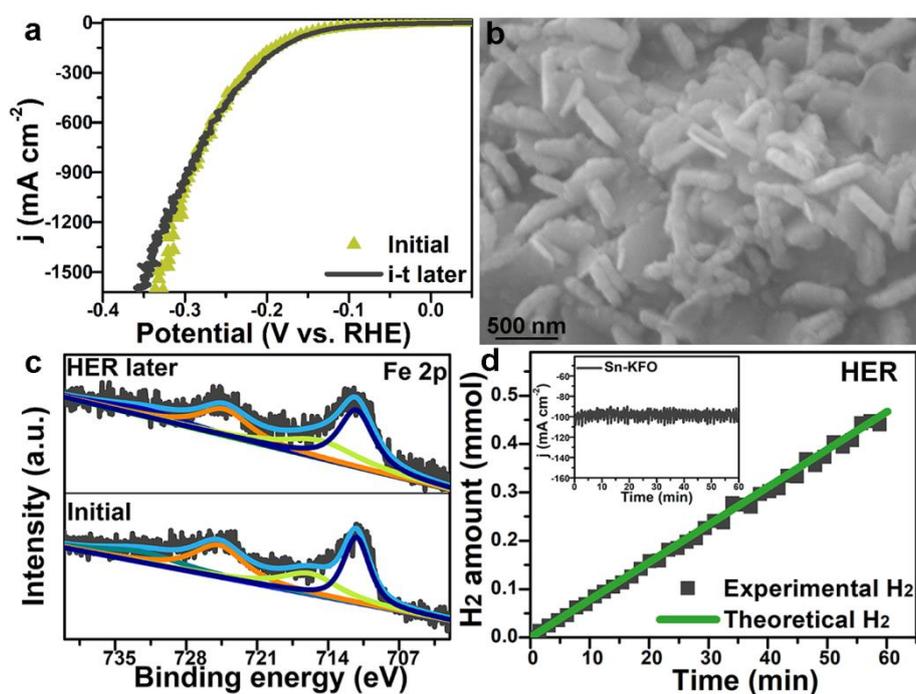


Fig. S9. The (a) LSV curve that i-t test later, (b) SEM image (c) Fe 2p spectra and (d) Faraday efficiency of Sn-KFO that after the OER course.

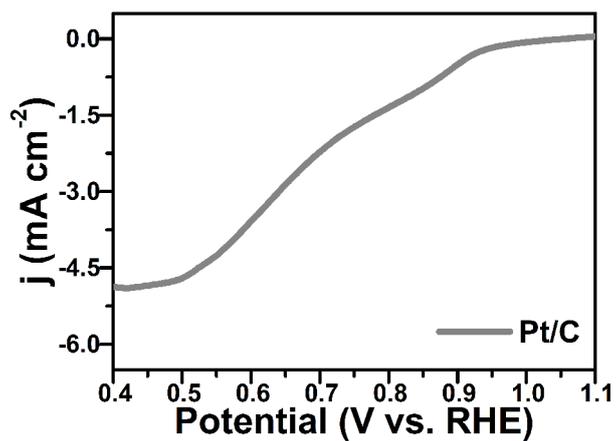


Fig. S10. The ORR plot of NF based Pt/C electrode.

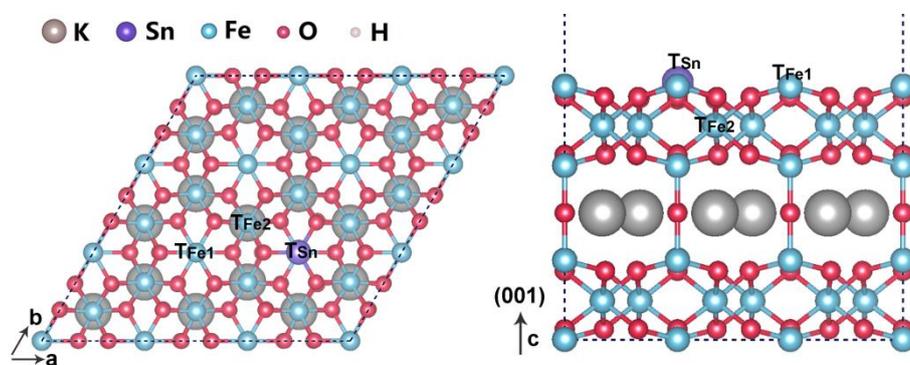
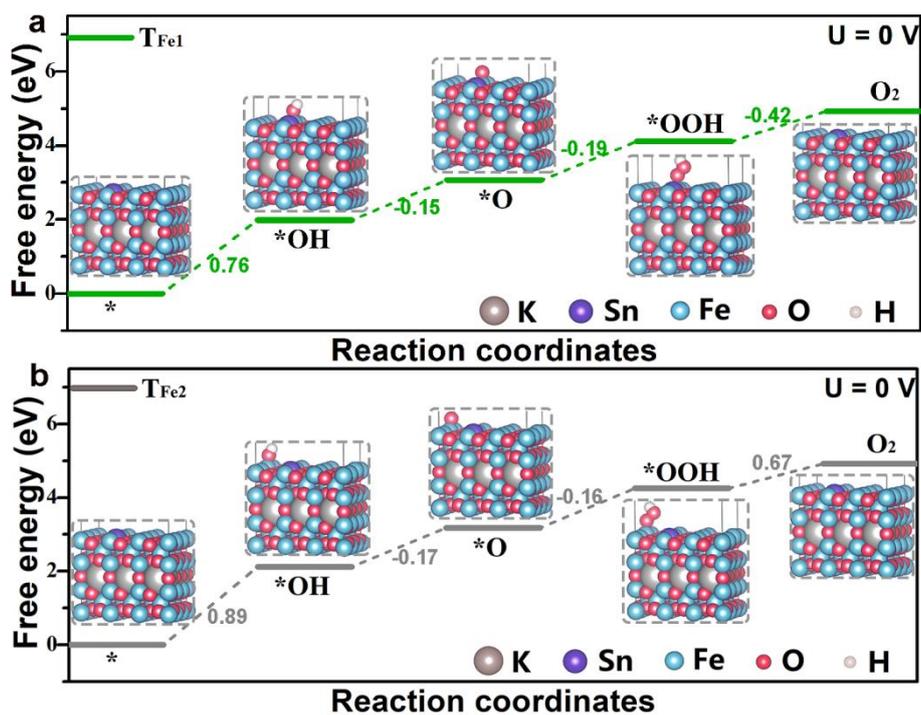
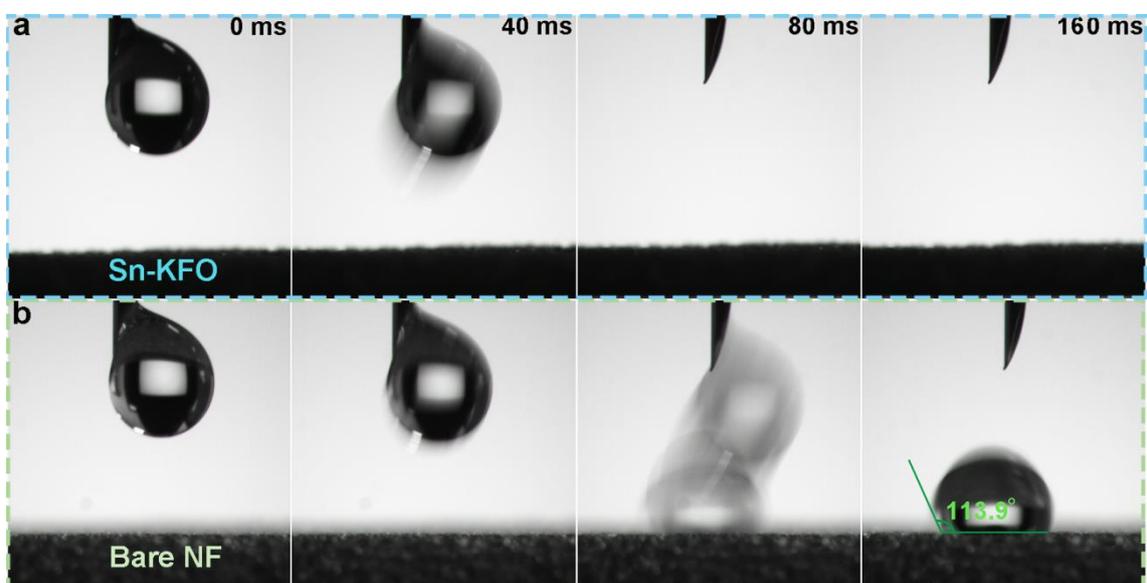


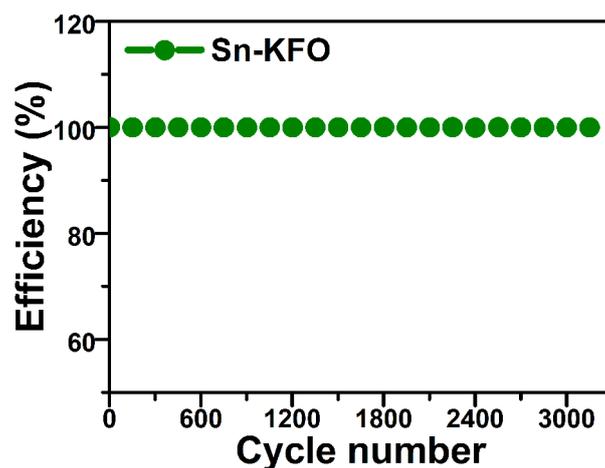
Fig. S11. The top and side views of the slab model corresponding to the (001) surface for the Sn-KFO system.



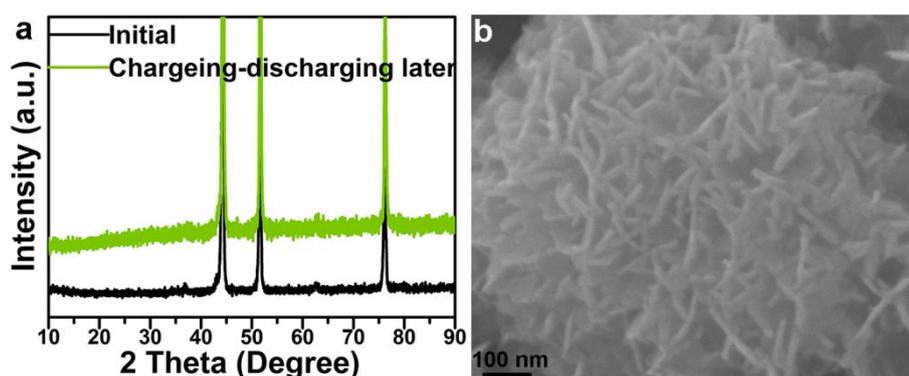
**Fig. S12.** The theory calculation at (a)  $T_{Fe1}$  and (b)  $T_{Fe2}$  site when  $U = 0$ , insert atomic structure diagrams are the corresponding absorptive state.



**Fig. S13.** Contact angel testing images of Sn-KFO and bare NF that at 0, 40, 80 and 160 ms after the water droplets come into contact with the surface of the material.



**Fig. S14.** The Coulombic efficiency of the Zn-air assembled with Sn-KFO serving as air-cathode, one cycle of charging-discharging needs 20 min at current density of  $10 \text{ mA cm}^{-2}$ .



**Fig. S15.** (a) The XRD result and (b) SEM image of Sn-KFO that after the long-time charging and discharging process.

**Table S2.** A properties comparison of various electrocatalysts for overall water splitting (OWS).

Catalys (OWS)	Voltage at $10 \text{ mA cm}^{-2}$ (V)	Voltage at $100 \text{ mA cm}^{-2}$ (V)	Reference
Sn-KFO	1.55	1.70	This work
KFO	1.59	1.73	This work
Pt/C  RuO <sub>2</sub>	1.54	1.81	This work
Co/CNFs	1.60	—	[6]
Co <sub>9</sub> S <sub>8</sub> /Ni <sub>3</sub> S <sub>2</sub> /NF	1.64	—	[7]
CoMoO nanosheet arrays@NF	1.68	≈1.88	[8]
Ni <sub>3</sub> FeN/r-GO	1.60	≈1.96	[9]
P-Co <sub>3</sub> O <sub>4</sub> /NF	1.63	—	[10]
CoP@3D Ti <sub>3</sub> C <sub>2</sub> -Mxene	1.57	≈1.70	[11]

P-doped Co-Ni-S/NF	1.60	---	[12]
RuO <sub>2</sub> /NiO/NF	1.50	---	[13]
Fe-Ni <sub>2</sub> P	1.49	≈1.73	[14]
Ni <sub>3</sub> S <sub>2</sub> -NGQDs/NF	1.58	---	[15]
NiFe/Ni(OH) <sub>2</sub> /NiAl	1.59	---	[16]
MoP/Ni <sub>2</sub> P/NF	1.55	---	[17]
N(P)-doped 304-type stainless steel mesh	1.74	---	[18]
Cu@CoS <sub>x</sub> /Cu Foam	1.50	1.80	[19]
CoFePO/NF	1.56	≈1.95	[20]
N-Ni <sub>3</sub> S <sub>2</sub> /NF	1.48	≈1.83	[21]
NiCo <sub>2</sub> S <sub>4</sub> nanowire arrays	1.63	---	[22]
NiFeOOH	---	1.49	[23]
CP/CTS/Co-S	1.74	---	[24]
NiCoP	1.58	≈1.81	[25]
CoFeZr oxides/NF	1.63	≈1.80	[26]
MoS <sub>2</sub> -NiS <sub>2</sub> /NGF	1.64	---	[27]
Ni-graphitic carbon (NGC)	1.64	---	[28]
Mo-Ni <sub>3</sub> S <sub>2</sub> nano-rods	1.53	---	[29]
Ni@NC800/NF	1.60	---	[30]
Ni <sub>1-x</sub> Fe <sub>x</sub> /NC/NF	1.58	---	[31]
MoO <sub>3</sub> /Ni-NiO	1.55	---	[32]
Cu@CuS	1.52	---	[33]

**Table S3.** A conclusion of the Zn-air battery activities for the recently reported self-powered trifunctional catalysts.

Trifunctional catalyst	Voltage at 10 mA cm <sup>-2</sup> (OWS)	Battery voltage (V)	Power density (mW cm <sup>-2</sup> )	Charging and discharging cycle time @ 10 mA cm <sup>-2</sup> (h)	Voltage gap (V)	Reference
Sn-KFO	1.55	1.365	136.9	> 1000	0.817	This work
KFO	1.59	1.33	130.1	320	0.910	This work
Pt/C-RuO <sub>2</sub>	1.54	1.35	95.4	170	0.881	This work
Pt@Fe-MOF	1.46	1.40	104	95	--	[34]
NiCoP/NiO	1.71	1.43	84.5	113	0.84-- 0.86	[35]
Fe-NiCoP	1.60	1.40	--	900 cycles @ 5	--	[36]

				mA cm <sup>-2</sup>		
Fe Doped MOF CoV@CoO nanoflakes	1.53	1.45	138	50	0.89	[37]
Co-MOF-800	--	1.38	144	85 @ 1 mA cm <sup>-2</sup>	0.46-- 0.58	[38]
Co@NCL	1.70	1.47	170	200	0.88	[39]
Co/N-CNF-800	1.80	--	--	50	1.39	[40]
Fe-Co-Ni MOF	1.60	1.42	161	120 @ 5 mA cm <sup>-2</sup>	0.46-- 0.56	[41]
3%IrO <sub>x</sub> /NCNT	1.52	1.5	59.3	120 @ 5 mA cm <sup>-2</sup>	0.65	[42]
CoFe@NC/NCHNSs- 700	1.66	1.49	184	50	~0.87	[43]
CoDNG900	--	1.45	205.6	667	0.82	[44]
Pt/d-CoP/NPC	1.53	1.39	182.8	200	~1.05	[45]
MoCoP-NPC	1.65	1.50	175.2	300	0.47--0.5	[46]
FeZn <sub>4</sub> Co@CNFs	--	1.50	107.6	118	~0.87	[47]
Co-COP	--	1.46	83.6	--	--	[48]
SC-Cu <sub>5A</sub> -NC	1.58	1.48	124.9	120	~0.9	[49]
Fe-N-C/FeP <sub>x</sub> /NPSC	1.57	1.49	216.9	93	0.87- 0.96	[50]
RuCoO <sub>x</sub>	1.54	1.54	160	1100 cycles @ 5 mA cm <sup>-2</sup>	~0.86	[51]
RuCo/NPC	1.68	1.45	79.4	16.67 @ 2 mA cm <sup>-2</sup>	~0.75	[52]
Re-Ni <sub>3</sub> S <sub>2</sub> /NG/NF	1.58	1.36	99	266	~0.88	[53]
NAC@Co <sub>3</sub> O <sub>4</sub> /NCNTs/C NF	--	1.43	267.6	67	0.8--1.25	[54]
Pd-coated (CoFe/NCNTs)	1.60	1.48	261	50	0.69	[55]
CoP/Co <sub>3</sub> O <sub>4</sub> -fC-pPVP	1.58	1.49	154	727 @ 5 mA cm <sup>-2</sup>	~0.75	[56]
CoFeN-NCNTs//CCM	1.63	1.46	145	445	0.76	[57]
B-CoSe <sub>2</sub> @CoNi LDH HNA	1.58	1.41	181.5	70 @ 1 mA cm <sup>-2</sup>	~0.8	[58]
NiCu-MoS <sub>2</sub>	1.62	1.43	283	133	0.71- 0.74	[59]
FeSn <sub>2</sub> @FeSnO <sub>x</sub> @S-N- C-900	--	1.50	64.5	24	1.5	[60]
SnSb-NC	--	1.58	195.8	1106	~1.3	[61]
Sn <sub>x=0.15</sub> -Ga <sub>2</sub> O <sub>3</sub>	--	--	138	30	0.58	[62]

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