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## Supporting Information (SI)

Fabrication of the novel mixed matrix Polymer Electrolyte Membranes (PEMs) intended for renewable hydrogen production via electrolysis application

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## 24 1. Thermodynamic parameters and efficiency determination

25 The thermodynamic parameters involved in water electrolysis (WE) such as  
26 change in enthalpy ( $\Delta H^\circ$ ), Gibbs free energy ( $\Delta G^\circ$ ), and entropy ( $T\Delta S^\circ$ )  
27 depict the amount of energy required for water electrolysis. This includes the  
28 minimum reversible work necessary to split water and the thermal energy  
29 that is unavailable to participate in the reaction but rather supplied as heat [1,  
30 2]. The relationship between these parameters is shown in equation S1 and  
31 can be further associated with water, hydrogen, and oxygen as ideal gases at  
32 standard conditions (temperature = 298 K and pressure =  $10^5$  Pascal) where  
33  $\Delta H^\circ = 286 \text{ kJ mol}^{-1}$  and  $\Delta G^\circ = 237 \text{ kJ mol}^{-1}$  [3, 4].

34

$$\Delta H^\circ = \Delta G^\circ + T\Delta S^\circ \quad \text{S1}$$

35

36 Therefore, the reversible voltage ( $V_{\text{rev}}$ ) that drives water splitting can be  
37 calculated using  $\Delta G^\circ$  (equation S2), where  $n$  and  $F$  are respectively the  
38 numbers of transferred charges for each  $\text{H}_2$  molecule ( $n = 2$ ) and  $F$  is  
39 Faraday's constant ( $F = 96485 \text{ C mol}^{-1}$ ). When the conditions are not ideal,  
40 the atmospheric pressure and temperature of electrolyzers are usually below  
41  $80^\circ\text{C}$ , hence, some extra energy is required for water splitting. The  
42 thermoneutral potential is used to express the energy that corresponds to the  
43 reversible potential. Therefore, the expression of thermoneutral potential  
44 ( $V_{\text{tn}}$ ) is represented in terms of  $\Delta H^\circ$  by equation S3 where  $n$  and  $F$  imply  
45 similar parameters mentioned previously [2, 4].

46

$$V_{\text{rev}} = \frac{\Delta G^\circ}{nF} = \frac{237000}{2 \times 96485} = 1.23\text{V} \quad \text{S2}$$

$$V_{\text{tn}} = \frac{\Delta H^\circ}{nF} = \frac{286000}{2 \times 96485} = 1.48\text{V} \quad \text{S3}$$

47

48 The electrolyzer's voltage is commonly expressed according to equation S4  
 49 where  $V_{act}$ ,  $V_{ohm}$ , and  $E$  represent activation polarization, ohmic polarization,  
 50 and open-circuit voltage, respectively. Therefore,  $E$  is calculated with respect  
 51 to equation 8 where  $R$ ,  $T_{elec.}$ ,  $F$ , and  $a_{H_2O}$  symbolise universal gas constant,  
 52 Faraday's constant, the temperature of the electrolyzer, and water activity  
 53 between the anode and electrolyte, respectively [5-7]:

54

$$V_{elec} = V_{act} + V_{ohm} + E \quad S4$$

$$E = E_0 + \frac{RT_{elec.}}{2F} \ln \left( \frac{P_{H_2} \times P_{O_2}^{0.5}}{a_{H_2O}} \right) \quad S5$$

55

56  $E_0$  ( $V_{rev}$ ) is the standard voltage calculated following equation S2. The  
 57 activation potential is denoted by equation S6. Here,  $i$ ,  $i_0$  and  $\alpha$  refer to  
 58 current density, exchange current density and charge transfer coefficient,  
 59 respectively. The membrane resistance and ohmic potential are also denoted  
 60 by equations S7 and S8, where  $\sigma_m$  and  $t_m$  represent membrane conductivity  
 61 as well as thickness, respectively [6].

62

$$V_{act} = V_{rev} + \frac{RT_{elec.}}{2F} \ln \left( \frac{i}{i_0} \right) \quad S6$$

$$R_{ohm} = \frac{t_m}{\sigma_m} \quad S7$$

$$V_{\Omega} = iR_{ohm} \quad S8$$

63

64 The energy efficiency ( $\eta_{eff}$  %) of a cell can be calculated based on the energy  
 65 provided from the  $H_2$  production and expressed in terms of the higher heating

66 value of  $H_2$  ( $HHV_{H_2}$ ) divided by the consumed energy which is a product of  
67 current (I), voltage (V) and the time (t) it took for  $H_2$  to be produced  
68 (Equation S9) [2].

69

$$\eta_{\text{eff}} \% = \frac{\text{moles } H_2 \text{ produced} \times HHV_{H_2}}{I \times V \times t} \times 100\% \quad \text{S9}$$

70 The energy efficiency ( $\eta_{\text{energy}} \%$ ) is also calculated by the ratio between the  
71 energy content of  $H_2$  and the amount of electrical energy necessary (Equation  
72 S10). In equation S10,  $H_{H_2}$  (equivalent to 11 929 kJ/m<sup>3</sup>) represents the  
73 calorific value of  $H_2$  at temperature = 20°C, I is current in mA, t is time  
74 (seconds) and  $V_{H_2}$  is the experimental volume of  $H_2$  (mL) [8, 9].

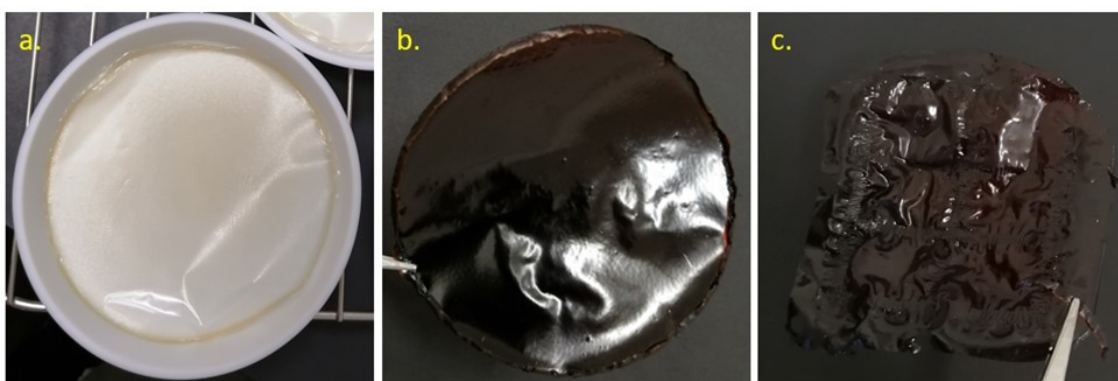
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$$\eta_{\text{energy}} \% = \frac{H_{H_2} \times V_{H_2 \text{ experimental}}}{U \times I \times t} \times 100\% \quad \text{S10}$$

76

## 77 **2. PEM transformation during fabrication**

78 The transformation of the membranes during preparation is represented by  
79 CT-M in Fig S1. The dried PEMs before cross-linking looked transparent  
80 (Fig. S1. a), but they became dark brown and opaque immediately after  
81 cross-linking (Fig. S1. b), whereas the reacted membranes still maintained  
82 their structure (Fig. S1. c).



83

84 Fig. S1. The representative membrane for the fabricated PEMs after drying  
85 but before cross-linking (a), after cross-linking (b) and after electrolysis  
86 experiment (c). Fabricated PEM parameters: matrix: PVA-PVP (1:1),  
87 cross-linker: SSA, cross-linking temperature (°C): 120, cross-linking time  
88 (hours): 3, drying temperature (°C): 40, drying time (hours): 24, filler: CT

89

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92 **3. FT/IR**

93 The FT/IR spectrum identification is on Table S1.

94

95

**Table S1: FT/IR spectra identification**

Peak identification Group	Wavenumber (cm <sup>-1</sup> )	
	Current study	Reference study
O-H (hydroxyl group)	3386 3591	1423–1417 [10] 3300 [11] 3320 [12] 3342 [13] 3000-3600 [14] 3350-3500 [15] 3700-3200 [10]
C-H (alkyl group)	862 2920 2965 1126	1115 [11], 2850, 2950 [11] 2910 [16],2928[12,13], 2920 [14] 1000-500 [10] 844, 2942 [16]  897 [17]
C-O (alkyl phenol group)	1030 1043 1047 1226	1040 [11] 1021 [13] 1035, 1281 [12] 1033 [14] 1091 [16] 1213 [15] 1223, 1247 [18]
C=O (carbonyl, carboxylic groups)	1269 1604 1740	1270 [4 13], 1631 [4],1635 [5 14] 1740-1610 [10] 1656, 1721 [16]
C=C (alkene)	1509	1601, 1512 [12,18] 1650-1500 [10]

-CH <sub>2</sub> (methylene group)	-	1415 [16] 1426 [17]
-CH <sub>3</sub> (methyl group)	-	1331 [16]
-SO <sub>3</sub> (sulfonic acid group)	-	1250 [19] 1100-1250 [20]

96

97

98 **4. Water physisorption isotherms**

99 The water adsorption (physisorption) isotherm classification is according to  
100 Table S2 [21-23].

101 **Table S2: Physisorption Isotherms Classification**

Isotherm	Characterization	Illustration
Type I	<ul style="list-style-type: none"> <li>■ Concave to P/P<sub>0</sub></li> <li>■ Pore accessibility limits water uptake instead of the internal surface</li> <li>■ Exhibited by microporous adsorbents (narrow micropores; type I(a) and wider micropores type I(b))</li> <li>■ e.g activated carbon, Zeolite, porous oxides)</li> </ul>	
Type II	<ul style="list-style-type: none"> <li>■ Happens in non-porous or macroporous adsorbents</li> <li>■ Monolayer occurs and multilayer sorption happens at a higher relative pressure</li> <li>■ e.g non-porous alumina and silica</li> </ul>	

- 
- Type III ■ Materials exhibiting weak adsorbate and adsorbent interactions  
■ No monolayer formation  
■ Adsorbed molecules clustered around sites preferable surface sites  
■ e.g (Graphite and water)
- Type IV ■ Occurs in mesoporous and non-porous materials  
■ Capillary condensation is followed by hysteresis (type IV(a) and smaller width adsorbents undergo type IV(b))  
■ Multilayer sorption manifests  
■ e.g (Mesoporous alumina and silica)
- Type V ■ Exhibited by both hydrophobic microporous and mesoporous materials with weak adsorbate and adsorbent interactions  
■ e.g Activated carbon, water
- Type VI ■ Involves sequential multi-layer sorption on homogeneous surface materials  
■ e.g Graphite/Krypton or Graphite/argon
- 

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103



## 104 **5. Membrane characterization**

### 105 **5. 1 Proton conductivity comparison**

106 For the proton conductivity comparison, many studies reported various  
107 values depending on the study aim. For instance, Liu et al. [24] developed  
108 the low-cost PEMs for direct methanol adsorption. The PEMs were  
109 fabricated using a blend of PVA/HFA (PVA/hexafluoroglutaric acid) plus  
110 BASANa (Benzenesulfonic acid sodium salt) and GA (Glutaraldehyde) as  
111 binary reaction agents. The range of the proton conductivity obtained from  
112 Liu et al.'s study [24] was within the range of  $10^{-3}$  to  $10^{-2}$  S/cm and the  
113 fabricated PEMs exhibited lower proton conductivity compared to that of  
114 Nafion™ 115. According to the literature, Ebenezer et al [25] reported the  
115 proton conductivity of the Nafion™ 115 membrane to be 0.14 S/cm under  
116 humidified conditions whereas it was 0.1 S/cm at room temperature while  
117 that of PVA-SSA was 0.077 S/cm under humidified conditions [25]. In  
118 another study by Kamaroddin et al [26], Nafion exhibited the proton  
119 conductivity of 10.06 mS/cm at 90 °C. A study by Kamjornsupamitr et al.  
120 [27] found the proton conductivity of the glutaraldehyde (0.5M) cross-linked  
121 PVA/SSA (molar ratio 1:0.2) to be 0.034 S/cm while that of Nafion at 30 °C  
122 and 100% relative humidity was 0.1 S/cm which was the highest  
123 comparatively. Furthermore, PVA/SSA membranes prepared by Rhim et al.  
124 [28] had the proton conductivities in the range of  $10^{-2}$  -  $10^{-3}$  S/cm. In another  
125 study by Tasarin et al. [29], the pristine PVA-SSA had the proton  
126 conductivity of 2.7 mS/cm and 2.3 mS/cm at the respective temperatures of  
127 27 °C and 80 °C under non-humidified conditions. According to Zhu et al.  
128 [30], the proton conductivities of the water molecules plus sulfonic acid  
129 groups are around 10 – 100 mS/cm while the activation energy is around 0.1  
130 and 0.5 eV because of hydration levels.

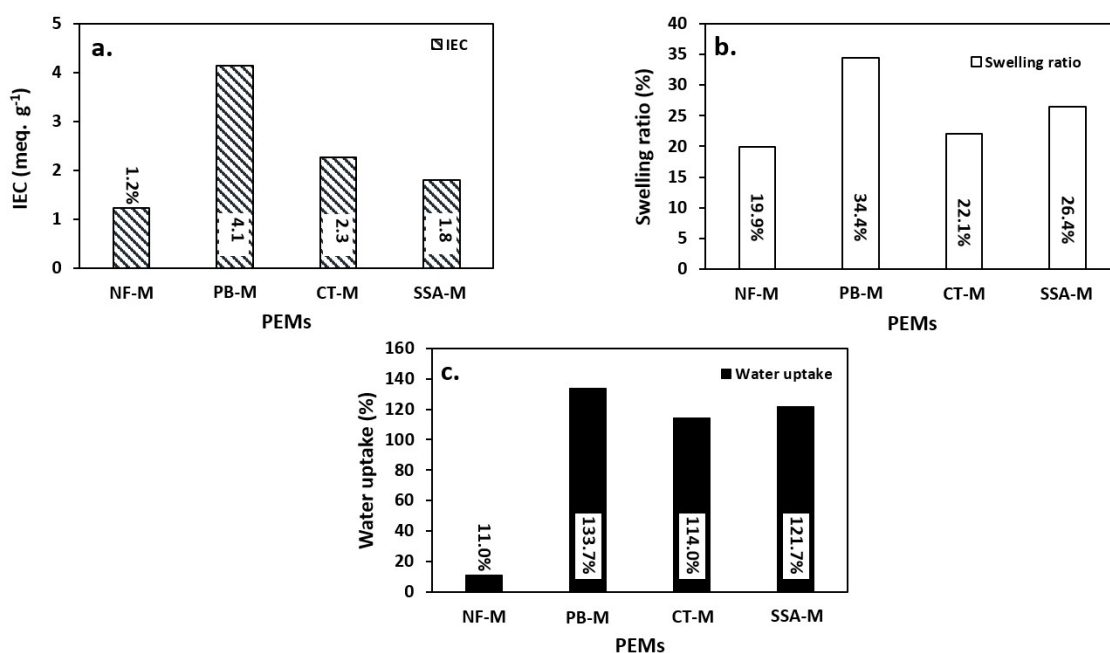
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### 132 **5. 2 Ion Exchange capacity (IEC), water uptake (WU) and swelling** 133 **ratio (SR)**

134 In addition to the water adsorption experiments, the ion exchange capacity  
135 (IEC), water uptake (WU) based on mass change and swelling ratio (SR)  
136 with respect to thickness were determined (Fig. S3). NF-M had the lowest  
137 values of the IEC (1.2 meq. g<sup>-1</sup>), WU (11%), and SR (19.9%) whereas PB  
138 (IEC = 4.1 meq. g<sup>-1</sup>, WU = 133.7%, and SR = 34.4%) outperformed SSA-M  
139 (IEC = 1.8 meq. g<sup>-1</sup>, WU = 121.7% and SR = 26.4%) and CT (IEC = 2.3

140 meq. g<sup>-1</sup>, WU = 114% and SR = 22.1%) respectively. The IEC, WU based  
 141 on mass % change and thickness-related SR for the fabricated PEMs were  
 142 analysed and the results are reported below (Fig. S3). The comparison of  
 143 WU, SR and IEC for NF with other studies is shown on Table S3, and the  
 144 reported IEC is 0.89-1.3 meq. g<sup>-1</sup>, WU is 7.3-31.5%, while the SR is 30-  
 145 53.9% but the results vary depending on the NF membrane type, thickness  
 146 and temperature conditions [31-34]. A very interesting outcome is that of  
 147 CT-M where the IEC was higher than that of SSA-M, but the WU and SR  
 148 were the least (Fig. S3). Accordingly, the least WU and SR of the CT-M may  
 149 be attributed to a combination of intense hydrophilicity of the terminal  
 150 sulfonic acid groups on the polymer backbone and the degree of  
 151 hydrophobicity within the PEM, which results in hydrophilic/hydrophobic  
 152 separation on the surface [34]. After the incorporation of fillers, there is a  
 153 reduction of sulfonic groups but the incorporation of additional groups from  
 154 the filler, so the filler properties also play a role in determining the WU and  
 155 water retention. Thus in the case of CT-M, the proton transport via vehicular  
 156 mechanism was affected in the presence of the filler [33]. Although WU and  
 157 SR are associated with proton conduction, orientation of internal and  
 158 terminal groups also determines the degree of transport within the PEM as  
 159 well as the hydrophilicity of the functional groups [34].

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 161



162  
 163

164 Fig. S3. Water uptake and swelling ratio of the PEMs: NF, PB, CT and  
 165 SSA. Experimental parameters: titrate: NaCl (1M), titrant: NaOH (0.1M),  
 166 PEMs drying temperature (°C): 70, soaking time in DI water (hour): 4,  
 167 PEMs' area (cm<sup>2</sup>): 1  
 168

169 Comparison with the literature was also done and the reference results are  
 170 shown in table S3.

171 **Table S3: Comparison of IEC, water uptake and swelling ratio of the**  
 172 **PEMs from the literature**

PEM	Temp. (°C)	WU (%)	SR (%)	IEC (meq. g <sup>-1</sup> )	T (μm)	PC (mS/cm)
NF211 [31]	30	7.3	30.0	0.89	25	70
	90	18.1	53.9	0.89	25	135.6
NF212[16] [35]	25	-	-	-	0.02	0.125
	100	-	-	-	-	100
NF117 [34]	25	28.51	-	0.91	-	29.5
NF (5% wt solution) [33]	110	18	-	1.3	-	1.8
NF112 [32]	-	-	-	0.91	80	-
NF115 [32]	-	-	-	0.91	125	-
NF117 [32]	-	31.5	-	0.91	175	100
NMPC/PV A [35]	-	51	-	0.56	-	-
PVA [36]	-	50.73	18	0.25	24	-
PVA/SSA [29]	27	-	-	2.25	-	2.7

<b>PVA/SSA</b> <b>[25]</b>	25	-	-	-	200	77
<b>PVA/SSA</b> <b>[27]</b>	27	54.6	-	3.49		34.4
<b>PVA/HFA</b> <b>[24]</b>	<60	25.12- 160.9	-	0.632- 1.158	100- 250	14.2-62.7 13.9-56.3
	>60			0.621- 1.043		

173

174 Proton Exchange Membrane (PEM), Temperature (Temp.), Water uptake  
 175 (WU), swelling ratio (SR), Ion exchange capacity (IEC), Thickness (T) and  
 176 Proton conductivity (PC), Nafion (NF), N-methylene phosphonic  
 177 chitosan/poly vinyl alcohol (NMPC/PVA), poly (vinyl  
 178 alcohol)/hexafluoroglutaric acid (PVA/HFA), references are written in  
 179 brackets [].

180

## 181 **6. Mechanical properties**

182 Some physico-mechanical properties include tensile strength (TS), tensile  
 183 modulus (TM) as well as elongation break (EB). Therefore, in  
 184 correspondence to the manufacturer's specifications (Fuel cell Earth), NF-M  
 185 had the TS, TM and EB of 43 MPa, 249 MPa, and 1.98% respectively at 50%  
 186 relative humidity and 23 °C [37]. The PVA-PVP-SSA cross-linked PEMs  
 187 had the respective TS, TM and EB of 60 MPa, 2.1 MPa and EB of 3.2% [38].  
 188 The TS of the membranes is higher than that of Nafion<sup>TM</sup> 115, consistent  
 189 with the findings from other studies [39]. The higher tensile strength implies  
 190 increased rigidity of the PEM [40]. Also, the more porous the material, the  
 191 lower the tensile strength and the more ductile it becomes [41]. In a typical  
 192 PVA-SSA PEM application study, the TS and EB of PVA-SSA to be 145  
 193 MPa and 24.7% respectively [41].

194

## 195 **7. Gel fraction**

196 The gel fraction (GF) is a measure of the degree of cross-linking within the  
197 polymer network [42]. It is regarded as the insoluble membrane,  
198 while the swollen polymer part upon contact with the solvent is known as  
199 the SR [43].

200 To determine the gel fraction, following Elzubair et al. [43] and Gulenoor et  
201 al. [44], the PEM samples were cut into 1cm × 1cm and dried for 2 hours at  
202 60 °C ( $W_a$ ). They were then placed in DI water for 24 hours at 25 °C so as to  
203 get rid of the soluble fraction. Subsequently, the membranes were dried again  
204 at 60 °C for 2 hours ( $W_b$ ). The gel fraction was calculated according to  
205 equation S11 below

206 [43, 44].

207

$$\text{Gel fraction (\%)} = \frac{W_b}{W_a} \times 100\% \quad \text{S11}$$

208

209 **Table S4: Gel fraction results of the fabricated PEMs**

PEM	Gel Fraction (%)
SSA-M	75.5
PB-M	81.7
CT-M	78.9

210

211 The gel fractions of PB-M, CT-M and SSA-M were found to be 81.7%,  
212 78.9%, and 75.5% respectively (Table S4). Comparatively, the degree of  
213 cross-linking in PB-M was higher due to the compact polymer network,  
214 leading to improved properties [42]. However, it has been revealed that high  
215 cross-linking does not always guarantee the best results because sometimes  
216 excessive crosslinking reduces the network penetration effects [39]. The  
217 material's properties also play a significant role as CT-M had a slightly lower  
218 GF, implying that the CT filler did not yield the best results. The Nafion's  
219 GF has been reported as 16% and this may be due to the nature of the  
220 membrane which is soft and gel-like as opposed to the rest of the membrane  
221 that are brittle when dehydrated [30, 42, 45].

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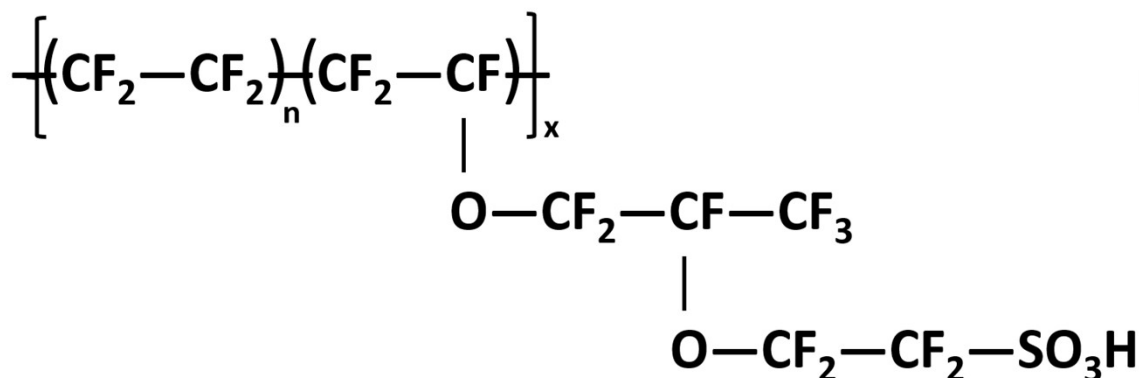
## 223 8. Biofilter properties

224 The biofilter technology is based on the concept of absorption, adsorption or  
225 bio-oxidation by the biofilter media [46]. Therefore, the filler materials and  
226 the PEMs possess biofilter properties due to the presence of the functional  
227 sites [47]. Consequently, the various compounds become absorbed on the  
228 moisture film of the biofilters, thus water is necessary to maintain the  
229 moisture [46, 47]. When tested, PB was found to have a smoke removal  
230 efficiency of 100% whereas the pine wood chips removed odour from the  
231 nursing pig house air by 74% [46, 47]. This demonstrates that PEMs can  
232 function as biofilters, and the FT/IR results, along with water vapour  
233 properties support the verification of biofilter properties in the PEMs due to  
234 the presence of functional sites. Further in-depth research is still needed to  
235 fully understand the biofilter properties of the PEMs.

236

## 237 9. Nafion's formula

238 The chemical formula of Nafion is shown in Fig. S4 [48].



239

240 Fig. S4: Chemical formula of Nafion

241

## 242 10. Intrinsic properties of fillers

243 As aforementioned, the main fillers utilized include PB and CT. Considering  
244 their intrinsic properties, PB contains various phenolic compounds that  
245 determine its overall characteristics. Some of the phenolic compounds found  
246 in PB include catechin, ferulic acid, taxifolin and caffeic acid (Fig. S5 a-d)

247 [13]. The general properties of finely crushed PB (<10mm) and coarsely  
248 crushed PB (<20mm) are outlined in Table S5 [46].

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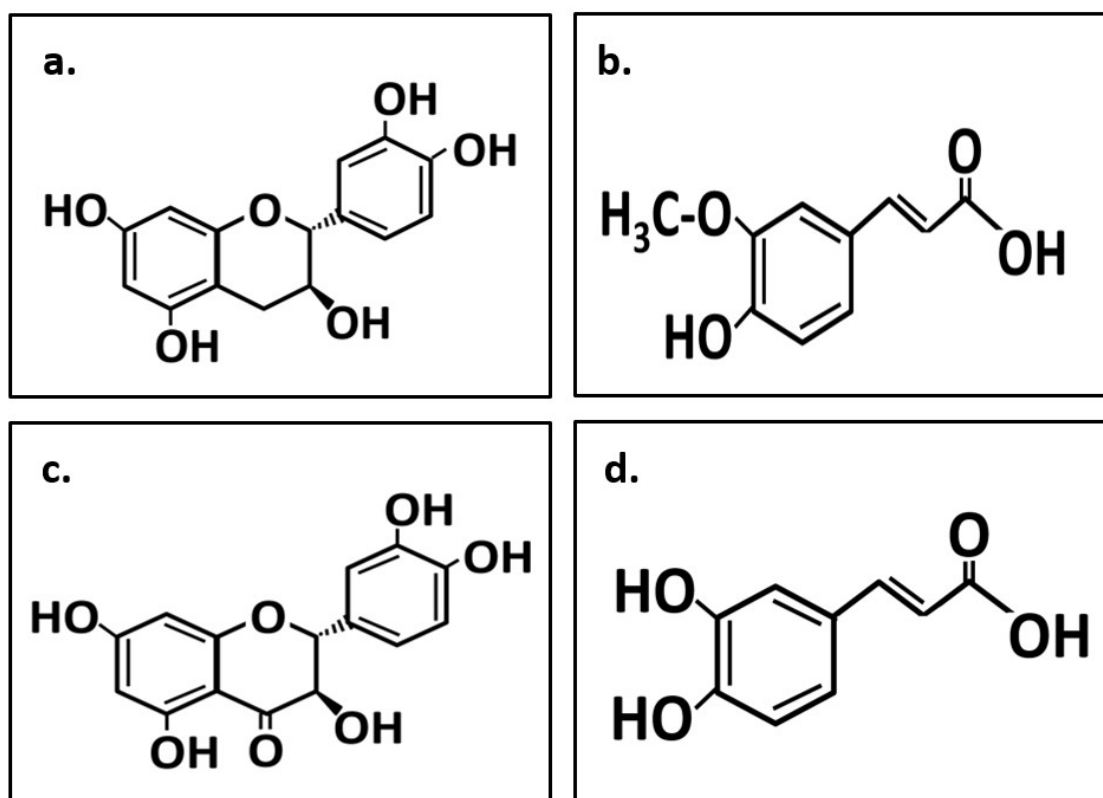
250 **Table S5: Intrinsic properties of PB**

Property	Fine PB	Coarse PB
Air filled pores (%)	51	56
Bulk density (kg/m	0.34	0.44
Total nitrogen (mg N/g)	2.2	1.8

251

252 Based on the N<sub>2</sub> adsorption isotherms of PB at 77K, the specific surface area  
253 (S<sub>BET</sub> (m<sup>2</sup>/g)), pore volume (cm<sup>3</sup>/g), average pore diameter (Å), real density  
254 (g/cm<sup>3</sup>) and median particle size (mm) were 4.95, 0.006, 49.7, 1.1, and 0.152  
255 respectively [13].

256



257

258 Fig. S5. Schemes of phenolic compounds extracted from PB including a.  
259 Catechin, b. Ferulic acid, c. Taxifolin, d. Caffeic acid

260

261 In terms of CT, the chemical extracts present in the seeds include  
262 hemicellulose (38.6%) and alpha-cellulose (18.9%) [49]. The CT seed  
263 capsule forms 22.81% of the whole seed [50]. Also, C- lignin is a biopolymer  
264 with strong acid resistance and it is a homogeneous linear polymer naturally  
265 found in plant seeds shells such as CT seeds [51].

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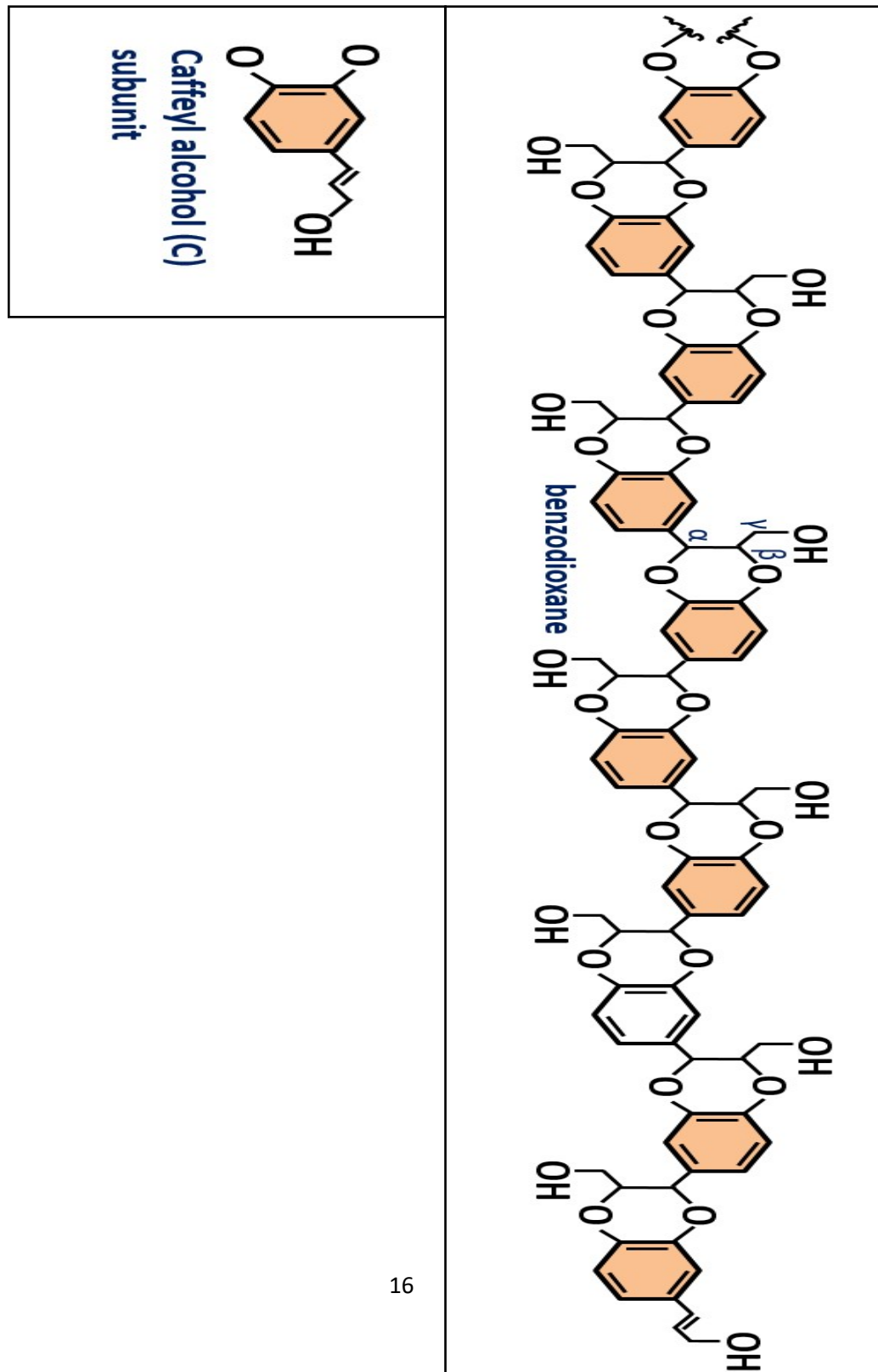
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291 Fig. S6. The structure of C-lignin

## 292 **11. Economics of the PEM electrolyzer**

293 The economics of H<sub>2</sub> production by the PEM electrolyzer can be defined by

294 the capital cost ( $C_{H_2}$ ) [52, 53]. In this study, the capital costs include the cost

295 of the electrolyzer ( $C_{elec}$ ) plus that of the inserted PEM ( $C_{PEM}$ ) as presented

296 in equation S11 [54, 53]. The detailed costs of the electrolyzer and the

297 materials used to fabricate the PEMs are shown in Table S6. The initial

298 capital cost ( $C_{H_2}$ ) normalized by the experimental hydrogen volume

299 produced ( $V_{H_2(produced)} = 4.77 \text{ mL}$ ) was calculated according to equation

300 S12 and the  $C_{H_2}$  values are shown in Table S7 [55].

301

$$C_{H_2} = C_{elec} + C_{PEM} \quad \text{S11}$$

302

$$C_{H_2R} = \frac{C_{H_2}}{V \text{ (mL)}} \quad \text{S12}$$

303

304 **Table S6: Cost of the materials used for electrolysis**

Materials	Quantity used	Rate (\$)	Cost (\$)
Electrolyzer (elec.)	1 elec.	163.77 \$/elec.	163.77
Nafion 115	5.8cm × 4.6cm	0.18 \$/cm <sup>2</sup>	4.80
Polyvinyl alcohol (PVA)	5g	0.05 \$/g	0.25
Polyvinyl pyrrolidone (PVP)	5g	0.13/g	0.65
Sulfocinic acid (SSA)	2.45ml	0.44 \$/ml	1.08

Asahi Silicon defoamer	0.5g	0.02 \$/g	0.01
Water (PEM preparation + electrolysis)	500ml		
Fillers (CT and PB)	Obtained from their tree sources for free		

305

306 The normalized capital cost  $C_{H_2R}$  was reported with respect to the PEM  
307 inserted in the electrolyzer (Table S7). Electrolysis is costly when using NF-  
308 M as opposed to other PEMs (SSA-M, PB-M and CT-M). The economic cost  
309 for H<sub>2</sub> using NF-M was approximately 35.34 \$/mL H<sub>2</sub> whereas that of the  
310 SSA-M, PB-M and CT-M was 34.75 \$/mL H<sub>2</sub>. These cost differences are  
311 mainly due to the fact that no filler was used in SSA-M whereas the fillers  
312 used in PB-M and CT-M were free because they were obtained directly from  
313 their respective trees. Comparatively, the fabricated PEMs were cheaper than  
314 the commercial NF-M, therefore they are recommended.

315

316 **Table S7: Capital cost and normalized capital cost calculation based**  
317 **on PEM type used and experimental H<sub>2</sub> volume produced**

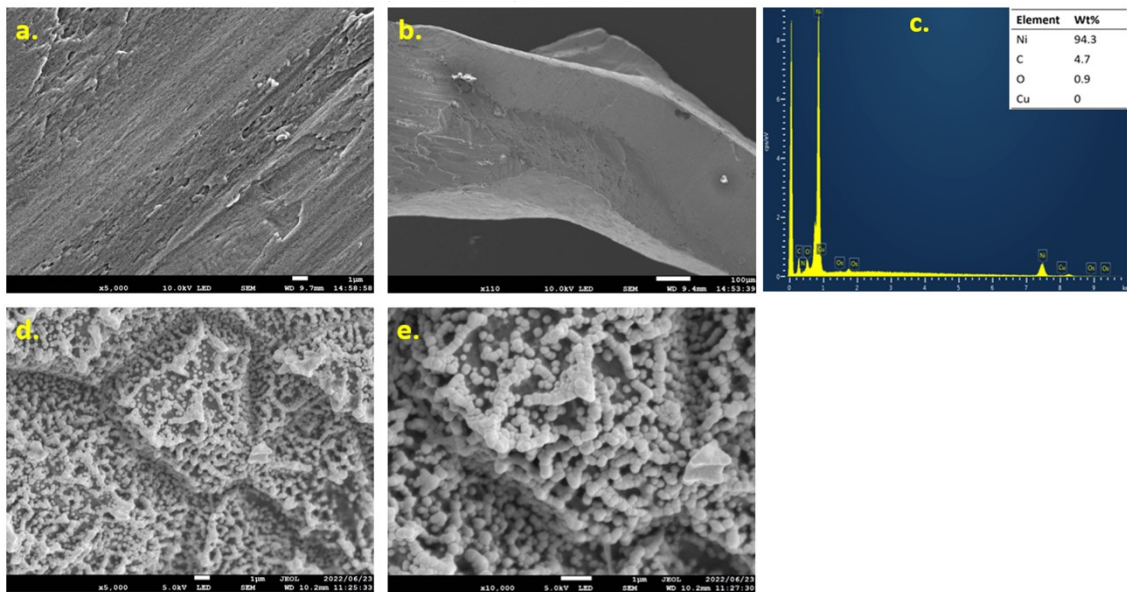
Reactor	PEM type	Cost of Elec. + PEM (\$)	$C_{H_2}$ (\$/mL H <sub>2</sub> )
Electrolyzer (elec.)	NF-M	168.57	35.34
	SSA-M	165.76	34.75
	PB-M	165.76	34.75
	CT-M	165.76	34.75

318

## 319 12. SEM characterization for the electrodes

320 The results (Fig. S7) displayed and verified the manufacturer's specifications  
321 of the electrolyzer (Table 3 in the main text). Focusing on the H<sub>2</sub>-producing  
322 electrode (cathode), Nickel was detected in a larger proportion (94.3 wt%,  
323 Fig. S7. c). For the O<sub>2</sub> electrode, small spherical and chain-like particles are  
324 visible on the surface, they mainly the platinum particles on the titanium  
325 surface (Fig. S7. d and e). These SEM results are in correspondence to the  
326 manufacturer's information, which indicated that nickel and platinum-plated  
327 titanium were used as cathode and anode materials respectively (Table 3 in  
328 the main text).

329



330

331 Fig. S7. SEM images of the electrodes including cathode (a and b) and  
 332 EDX of the cathode (d) as well as the anode SEM images (d and e) at  
 333 resolutions of 1 $\mu$ m and 100  $\mu$ m

334

### 335 13. PV powered electrolysis

336 In the case where the power source is a PV cell, additional to the PV cell  
 337 efficiency is defined by the ratio of the power output ( $P_{out}$ ) to that of the  
 338 power input ( $P_{in}$ ) whereby  $P_{in}$  is the irradiance ( $IR = 1000 \text{ W/m}^2$ ) and cell  
 339 area product ( $CA$ ) [56, 57].

340

$$\eta_{SP} = \frac{P_{out}}{P_{in}} = \frac{P_{max}}{P_{in}} = \frac{P_{max}}{P_{in}} = \frac{P_{max}}{I_R * CA} \times 100 \quad \text{S13}$$

341

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