

Supporting Information

Cross-linked $K_{0.5}MnO_2$ Nanoflower Composites for High Rate and Low Overpotential Li–CO₂ Batteries

Jiawei Wu,^{a,c} ‡ Jian Chen,^{b,‡} Xiaoyang Chen,^b Yang Liu,^{a,b} * Zhe Hu,^d Feijian Lou,^{a,*} Shulei Chou^e and Yun Qiao^{a,b*}

^a School of Chemistry and Chemical Engineering, Henan Normal University, Xinxiang, Henan 453007, China. E-mail address: liuy986@htu.edu.cn; loufeijian@htu.edu.cn;

^b School of Environment and Chemical Engineering, Shanghai University, Shanghai 200444, China. E-mail address: yunqiao@shu.edu.cn

^c Sinopec Petroleum Engineering Zhongyuan Co. Ltd., Natural Gas Technology Center, Zhengzhou, Henan 450000, China

^d College of Materials Science and Engineering, Shenzhen University, Shenzhen 518055, China

^e Institute for Carbon Neutralization, College of Chemistry and Materials Engineering, Wenzhou University, Wenzhou, Zhejiang 325035, China.

‡ J. Wu and J. Chen. contributed equally to this work.

Experimental

Materials

Potassium permanganate (KMnO_4), lithium bis(trifluoromethane sulfonimide) (LiTFSI), tetraethylene glycol dimethyl ether (TEGDME) and N-methyl-2-pyrrolidone (NMP) were purchased from Aladdin Ltd. Sulfuric acid (H_2SO_4 , 98%), nitric acid (HNO_3 , 60%) were purchased from Guoyao Chemical Reagent Co., Ltd. multi-wall carbon nanotubes (CNT) were brought from XFNANO Co., Ltd.

Preparation of $\text{K}_{0.5}\text{MnO}_2/\text{CNT}$.

First, CNT were functionalized via acid treatment to enhance their hydrophilicity. The CNT were treated at 80 °C for 8 h in a mixed acid solution of H_2SO_4 and HNO_3 with the volume ratio of 3:1. Thereafter, 20 mg of the functionalized CNT were dispersed into 8 mmol L^{-1} potassium permanganate solution, ultrasonicated and stirred for 1 h. And then, the mixed solution was transferred into a 100 mL polytetrafluoroethylene stainless steel autoclave and kept at 140 °C for 2 h. At last, the product was washed several times with deionized water and ethanol and dried under vacuum at 60 °C, the as-obtained sample was labeled as $\text{K}_{0.5}\text{MnO}_2/\text{CNT}$ composite.

Materials Characterization.

The morphology and the energy-dispersive X-ray spectroscopy (EDS) spectrum of the samples were characterized by scanning electron microscopy (FE-SEM) (Hitachi SU8010). TEM and high-resolution transmission electron microscopy (HRTEM) were recorded on a JEM-ARM300F. The high-angle-annular dark-field scanning transmission electron microscopy (HAADF-STEM) and the corresponding EDS elemental mapping were performed on FEI Themis Z. X-ray diffraction (XRD) patterns were measured on a X' Pert3 Powder diffractometer with $\text{Cu K}\alpha$ radiation ($\lambda=1.54 \text{ \AA}$). Inductively coupled plasma (ICP) analysis was carried out by using Prodigy 7. X-ray photoelectron spectroscopy (XPS) was conducted on an ESCALAB 250Xi X-ray Photoelectron Spectrometer. Raman spectra were taken on a Horiba LabRAM HR Evolution using a 532 nm laser.

Battery Assemble and Electrochemical Tests.

First, for the cathode preparation, 90 wt% $\text{K}_{0.5}\text{MnO}_2/\text{CNT}$ and 10 wt%

polyvinylidene fluoride (PVDF) were dispersed in the NMP solution. Then, the slurry was uniformly coated on carbon paper and dried under vacuum at 80 °C overnight. The Li–CO₂ batteries were assembled in a glove box filled with pure argon. The K_{0.5}MnO₂/CNT cathode and the lithium anode were separated by a glass fiber separator impregnated with 50 μL electrolyte (1.0 M LiTFSI/TEGDME), and sealed into a CR2032-type coin cell. Then, the battery was transferred into a glove box filled with pure CO₂. Finally, the galvanostatic discharge/charge measurements were performed on the LAND-CTA2001A test system. The cyclic voltammetry curves were obtained on the CHI760E electrochemical workstation.

Theoretical calculation.

DFT calculations were conducted using Vienna ab initio Simulation Package (VASP).^{1,2} The projector-augmented wave method was used for the electron–ion interactions with a cut-off energy of 520 eV.³ Generalized gradient approximation with the Perdew–Burke–Ernzerhof function was used to approximate exchange correlation energy.⁴ The k-point grid was set as 3 × 3 × 1. Atomic positions and cell vectors were fully optimized until all force components were less than 0.02 eV Å⁻¹.

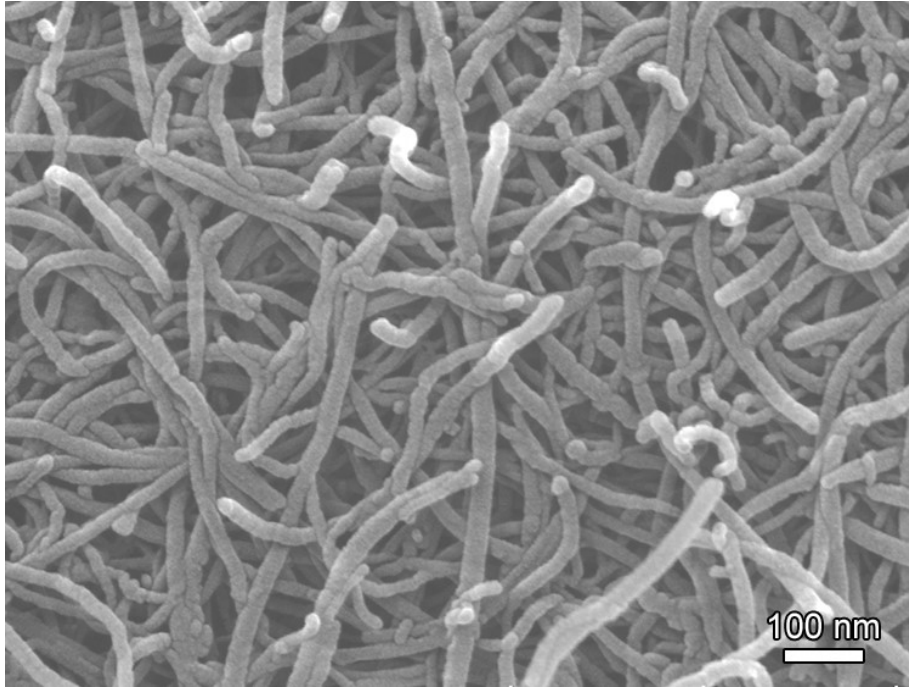


Fig. S1. SEM image of the pristine CNT.

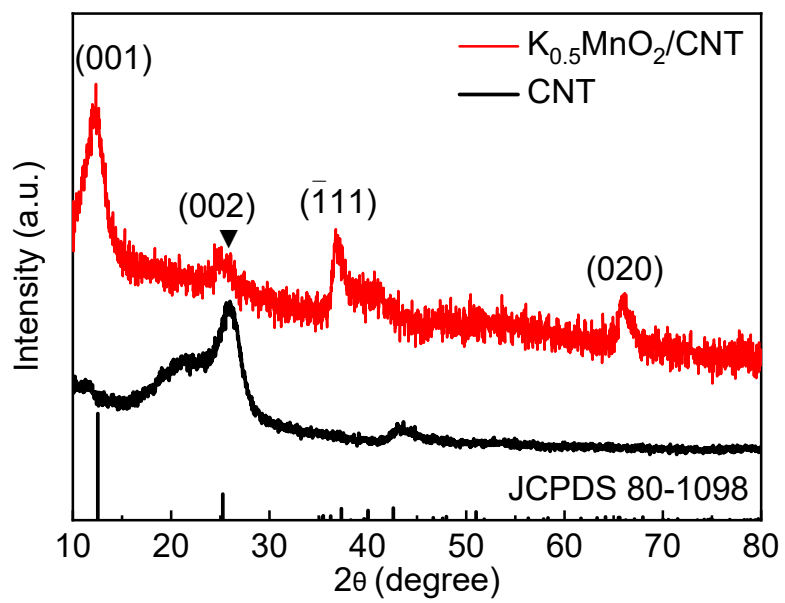


Fig. S2. (a) XRD patterns of the $K_{0.5}MnO_2/CNT$ and pure CNT.

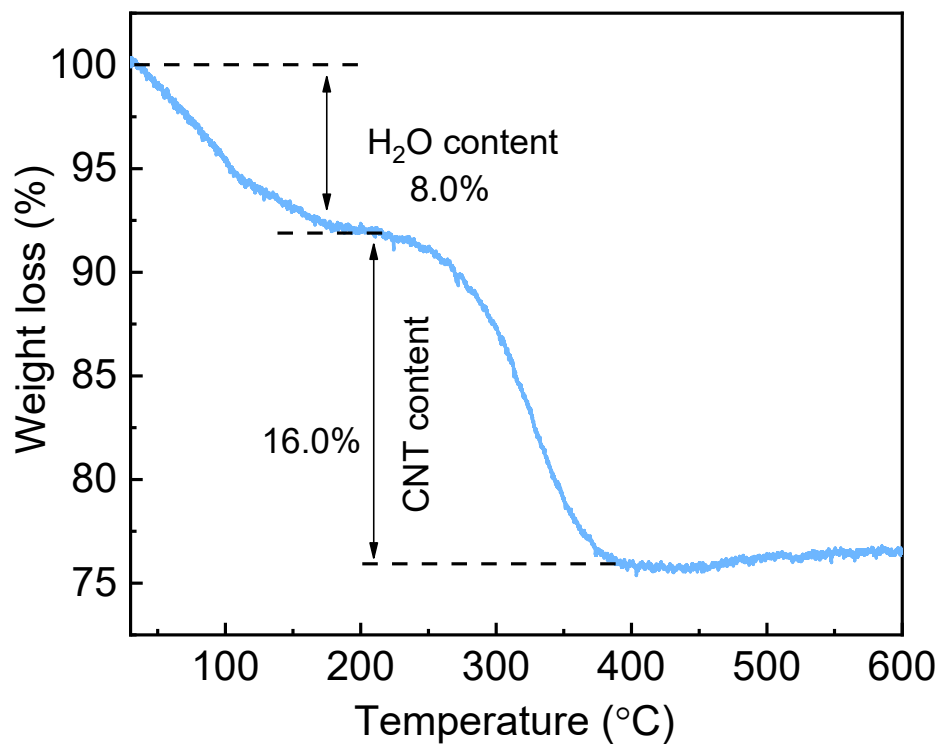


Fig. S3. Thermogravimetric analysis for the proportion of CNT in the $K_{0.5}MnO_2/CNT$ composite.

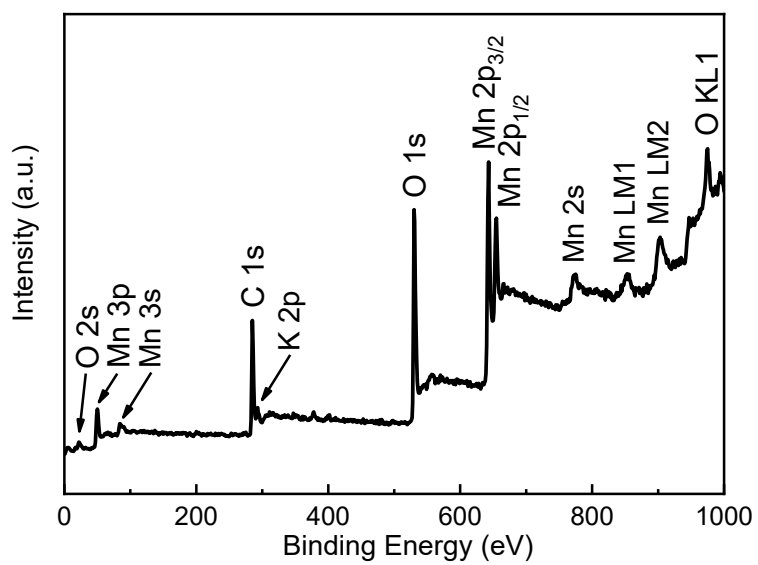


Fig. S4. The XPS survey spectrum of $K_{0.5}MnO_2/CNT$.

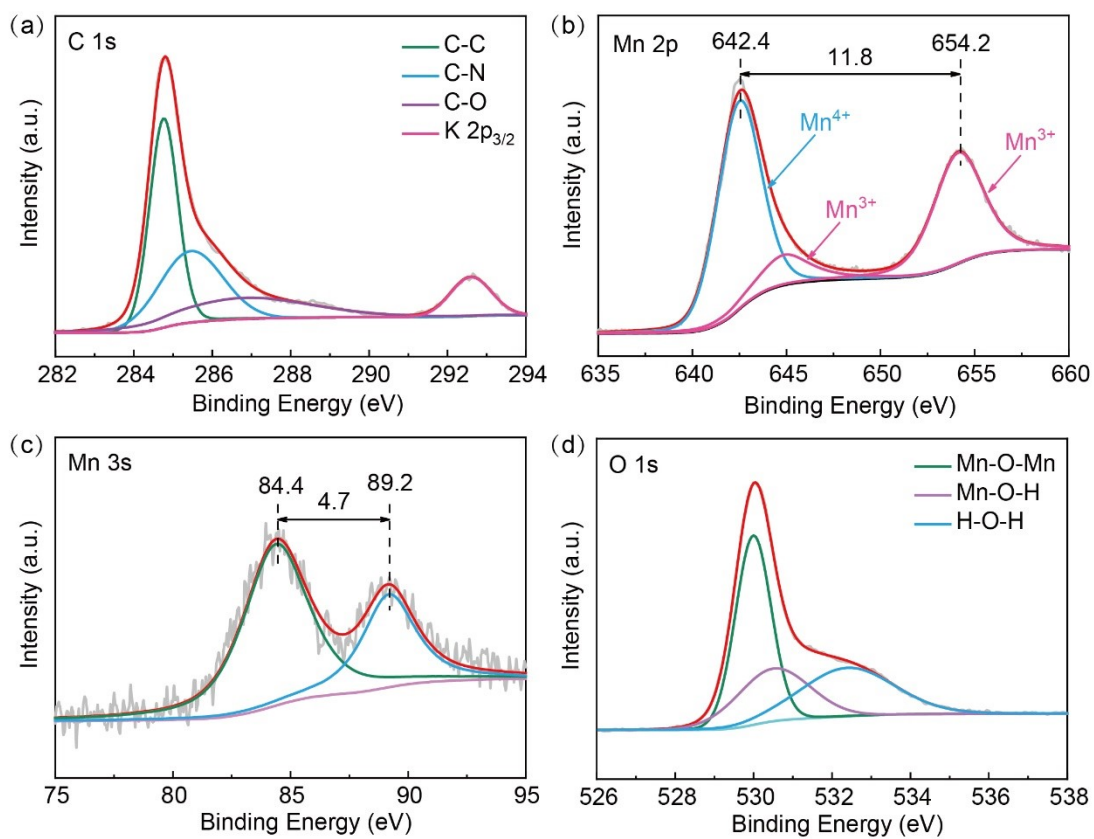


Fig. S5. High-resolution XPS spectra of (a) C 1s, (b) Mn 2p, (c) Mn 3s and (d) O 1s for the $K_{0.5}MnO_2/CNT$ sample.

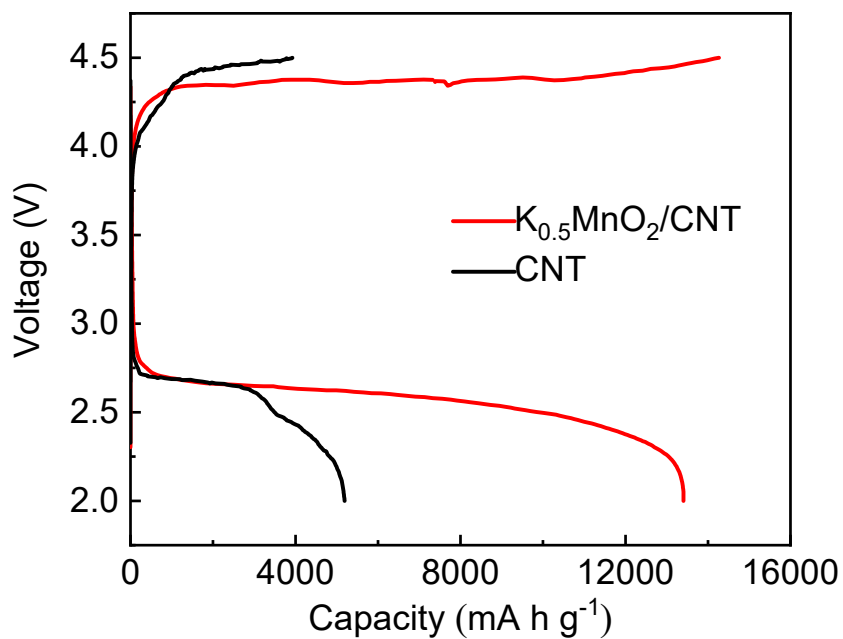


Fig. S6. Discharge/charge curves of Li-CO₂ battery based on K_{0.5}MnO₂/CNT and CNT cathodes at 100 mA g⁻¹.

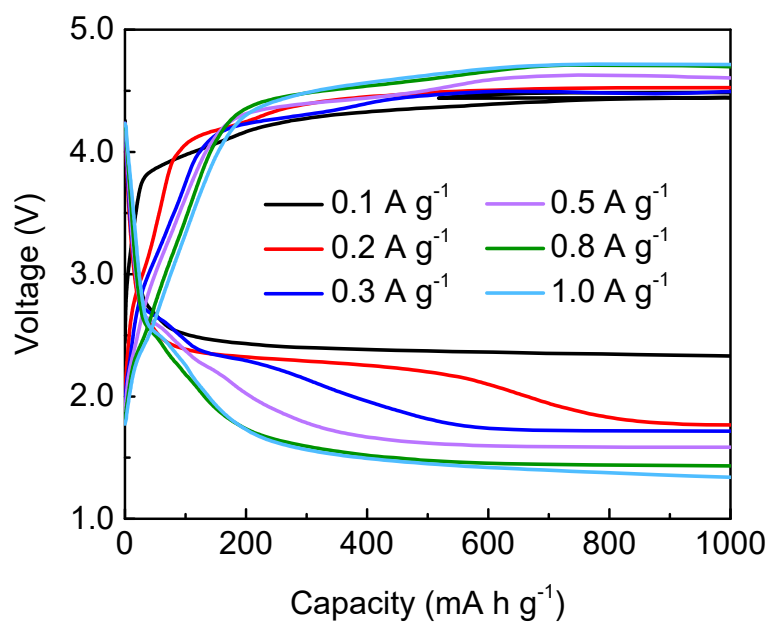


Fig. S7. The charge/discharge profiles of the CNT electrode at various current densities.

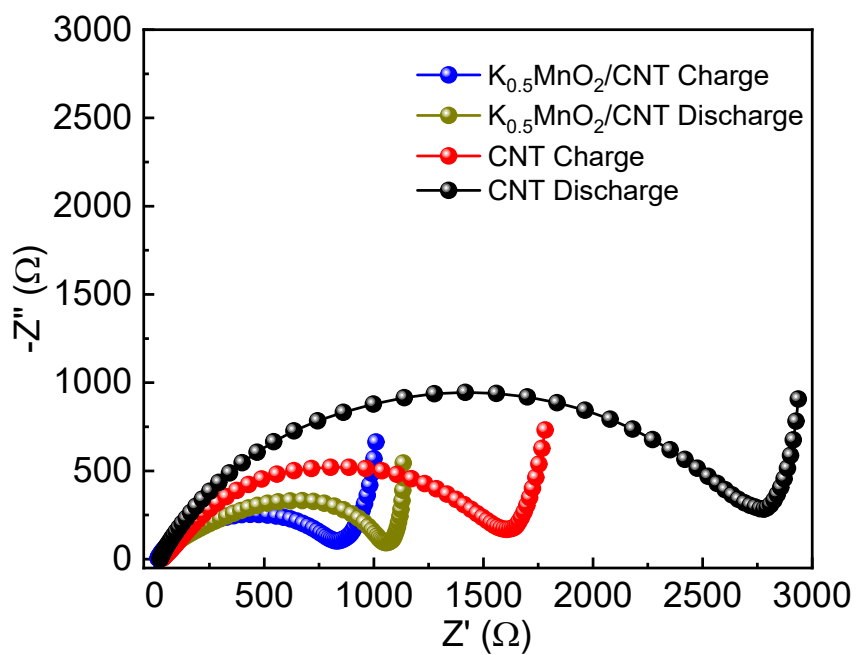


Fig. S8. EIS spectra for K_{0.5}MnO₂/CNT and CNT cathodes after the first discharge and charge processes.

Table S1. The element content of K and Mn in the $K_{0.5}MnO_2/CNT$ from ICP results.

Elements	K (wt%)	Mn (wt%)
Content	15.15	40.95

Table S2. The electrochemical performance summary and comparison of various Li-CO₂ batteries.

Cathode catalyst	Electrolyte	Cycle		Cycle number	Capacity (mA h g ⁻¹)	Energy efficiency (%)	Reference
		Discharge/Charge plateau (V)	Capacity/Current (mA h g ⁻¹ /(n mA g ⁻¹))				
K _{0.5} MnO ₂ /CNT	LiTFSI in TEGDME	2.86/3.91	1000/100	100	14267	87.95	this work
CNT	LiTFSI in TEGDME	2.7/4.3	1000/50	29	8379	63.5	Zhang et al. ⁵
Graphene	LiTFSI in TEGDME	2.75/4.2	1000/100	10	14722	N/A	Zhang et al. ⁶
BN-hG	LiTFSI in TEGDME	2.92/4.0	1000/100	200	16033	N/A	Qie et al. ⁷
Ni/NG	LiTFSI in TEGDME	2.5<V<4.2	1000/100	101	17625	67.5	Zhang et al. ⁸
Cu/NG	LiTFSI in TEGDME	2.85/3.62	1000/200	50	13590	N/A	Zhang et al. ⁹
Ni/r-GO	LiTFSI in TEGDME	2.7/4.0	1000/100	100	14.6 mA h cm ⁻²	N/A	Qiao et al. ¹⁰
Ir/CNFs	LiTFSI in TEGDME	2.76/4.14	1000/50	45	21528	N/A	Wang et al. ¹¹
Ir/N-CNFs	LiTFSI in TEGDME	2.75/3.8	1000/500	400	7667	N/A	Xing et al. ¹²
NiO/CNT	LiTFSI in TEGDME	2.7/4.1	1000/50	42	9000	66	Zhang et al. ¹³
P-Mn ₂ O ₃ /KB	LiClO ₄ in	2.5/4.3	1000/50	45	9434	N/A	Ma et al. ¹⁴

	TEGDME							
Mn-MOF	LiTFSI in TEGDME	2.6/4.46	1000/200	50	18022	N/A	Li et al. ¹⁵	
Mo ₂ C/CNT	LiCF ₃ SO ₃ in TEGDME	2.5/3.45	100 μ Ah cm ⁻² /20 μ A	40	287.5	77	Hou et al. ¹⁶	
CQD/hg	LiTFSI in DMSO with 0.3M LiNO ₃	3.0/4.0	500/1000	235	12300	74.3	Jin et al. ¹⁷	
Ru/Ni foam	LiTFSI in TEGDME	2.8/4.0	1000/200	100	9502	N/A	Zhao et al. ¹⁸	
Ru/N-doped CNT	LiTFSI in TEGDME	2.35/4.1	500/100	150	9300	N/A	Zhang et al. ¹⁹	
Ru/ACNF	LiTFSI in TEGDME	2.8/4.15	1000/100	50	11495	N/A	Qiao et al. ²⁰	
RuP ₂ /NPCF	LiTFSI in TEGDME	2.7/4.0	1000/200	200	11951	N/A	Guo et al. ²¹	
			500/50	55				
CNT@RuO ₂	LiTFSI in TEGDME	2.46/3.97	500/100	30	2187	N/A	Bie et al. ²²	
			500/150	20				
RuO ₂ /LDO/Ni foam	LiTFSI in TEGDME	2.52/3.25	1000/166	60	5455	N/A	Xu et al. ²³	
ZnS QDs/N- rGO	LiTFSI in TEGDME	2.75/4.13	1000/400	190	10310	N/A	Wang et al. ²⁴	
N-CNTs@Ti	LiTFSI in TEGDME	2.73/4.24	1000/250	45	9292.3	65	Li et al. ²⁵	
Pt-based LCB	LiTFSI in TEGDME	2.56/2.91	1000/100	100	41470	89.5	Wang et al. ²⁶	
Porous Pt @	LiTFSI in	2.55/3.0	100 μ Ah	>200	5.81	mAh87.6	Chen et al. ²⁷	

carbon cloth	TEGDME		$\text{cm}^2/20\mu\text{A}$		cm^2		
IrRu/N-CNT	LiTFSI in TEGDME	2.6/ 3.8	500/100	600	6628	68.4*	Wang et al. ²⁸
Cd SAs/NC	LiTFSI in DMSO+0.3 M LiNO ₃	2.91/4.22	500/1000	1685	160045	70.4*	Zhu et al. ²⁹
SnCu _{1.5} O _{3.5} @MFI	LiTFSI in TEGDME	2.34/4.02	1000/100	100	23000	58.2*	Zhu et al. ³⁰
TiVC/rGO aerogels	LiCF ₃ SO ₃ in TEGDME	2.77/4.18	1000/20	91	27880	66.3*	Zhao et al. ³¹
MOC@NCNF	N/A	2.58/4.03	100 μAh $\text{cm}^2/20\mu\text{A}$	171	10.31 mAh cm^2	64.94	Liu et al. ³²
S _V -CoS	LiTFSI in TEGDME	3.07/3.5*	100 μAh $\text{cm}^2/20\mu\text{A}$	40	7790.6 $\mu\text{Ah cm}^{-2}$	89.1	Mao et al. ³³

Note: * denotes the energy efficiency value calculated from performance data reported in the literature.

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