

Electronic Supplementary Information:

A Solid-State Electrolyte Based on Electrochemical Active LiMn₂O₄ for Lithium Metal Batteries

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Materials

All of the chemicals mentioned in the synthesis steps were used directly without further treatment. LiMn₂O₄ (LMO) was purchased from Tmall. Ltd. Electrolyte (LB-315) was purchased from Zhangjiagang Guotai Huarong New Chemical Materials Co., Ltd. The anodes (lithium foils) were purchased from Guangdong Canrd New Energy Technology Co., Ltd. Poly(vinylidene difluoride) (PVDF), *N*-methyl pyrrolidone (NMP), dimethylacetamide (DMAc) and acetylene black were purchased from Sinopharm Group Co., Ltd.

Calculation

The ionic conductivity (σ) and activation energy (E_a) at different temperatures can be calculated from the following equation:

$$\sigma = \frac{L}{RS} = A \exp \frac{-E_a}{K_B T} \quad (\text{S1})$$

where L is the electrolyte thickness, R is the bulk resistance, S is the contact area of the SSE and electrode, K_B is the Boltzmann constant, A is the pre-exponential factor, and T is the temperature.

The lithium ion transfer number (t_{Li^+}) was obtained through calculation from the following equation:

$$t_{Li+} = \frac{I_s(\Delta V - I_0 R_0)}{I_0(\Delta V - I_s R_s)} \quad (S2)$$

where I_0 and I_s are the initial current and steady-state current in the current curve respectively, ΔV is the transition potential (10 mV), R_0 and R_s are the AC impedance of the cell before and after polarization, respectively.

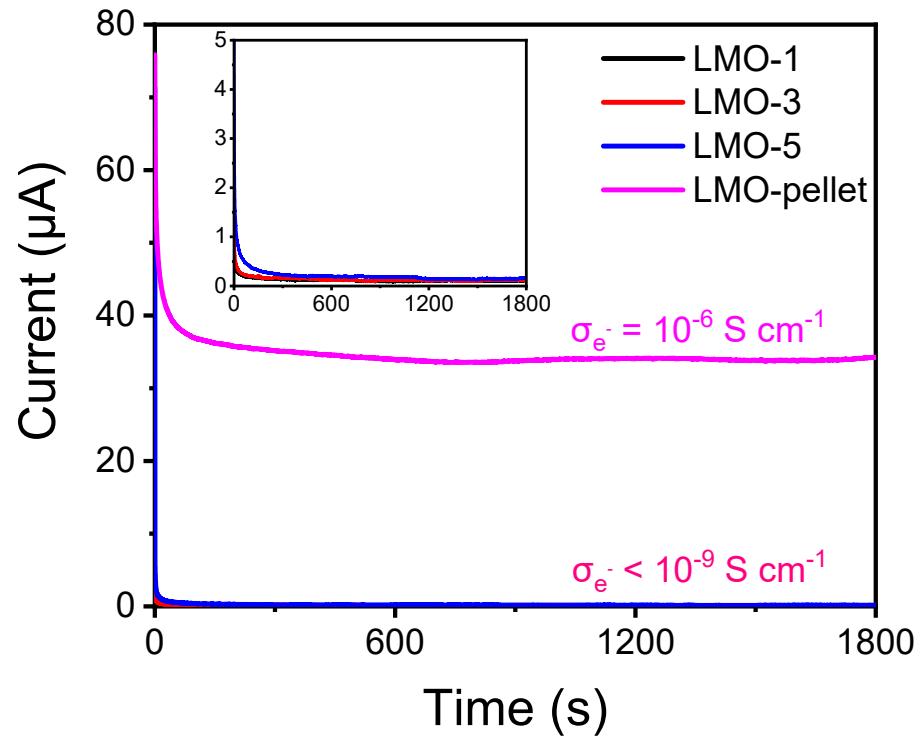


Figure S1. Chronoamperometry curve of electronic conductivity of LMO-X SSEs under 0.5 V.

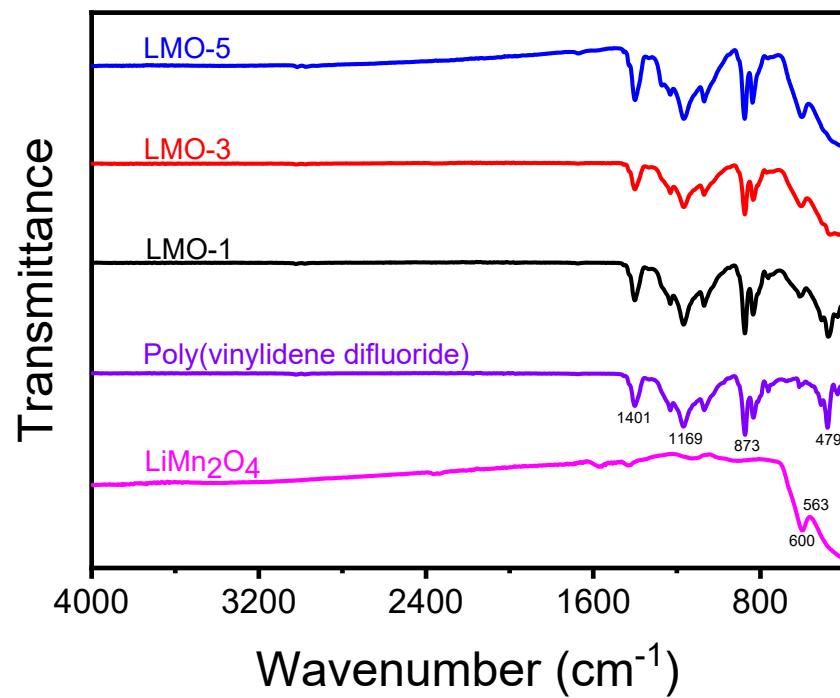


Figure S2. ATR-FTIR spectra comparison of LMO-X SSEs.

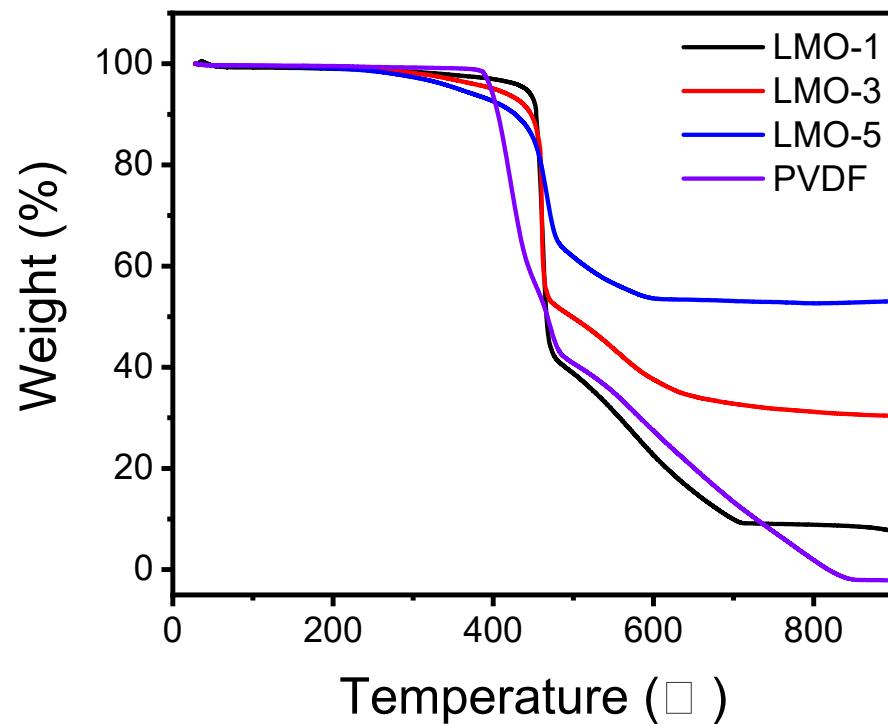


Figure S3. TGA image of LMO-X SSEs.

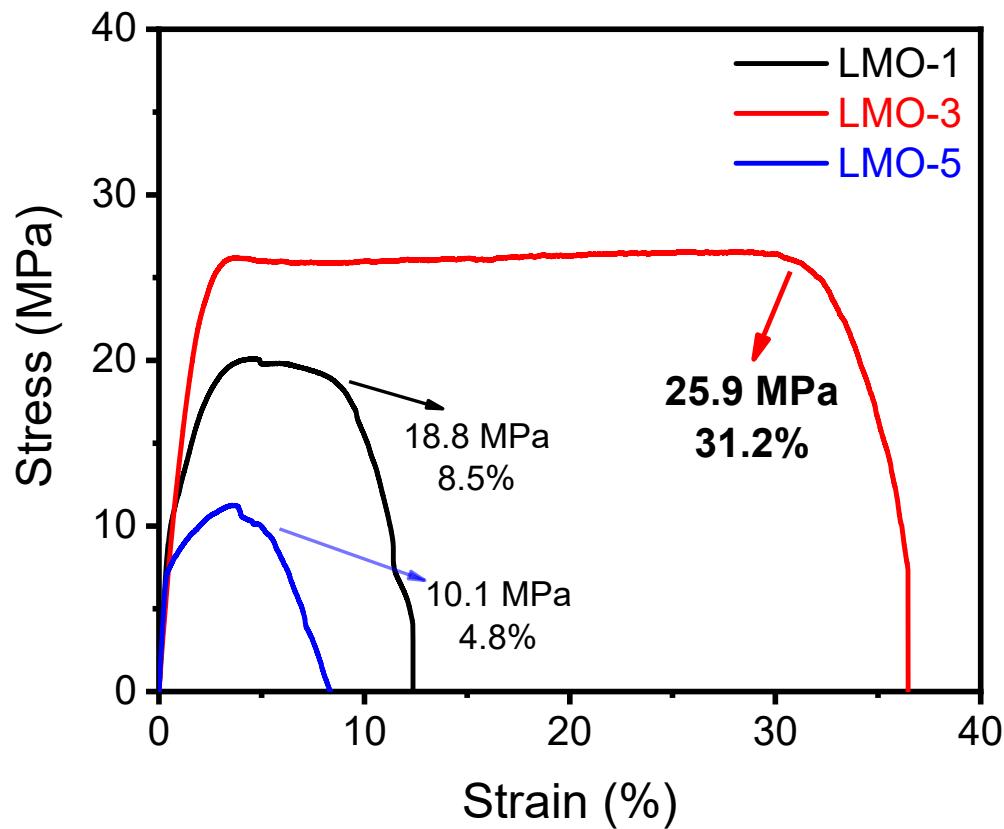


Figure S4. The stress–strain curves of LMO-X SSEs.

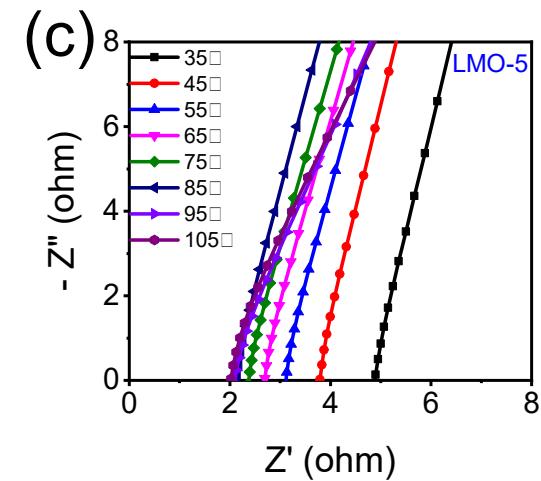
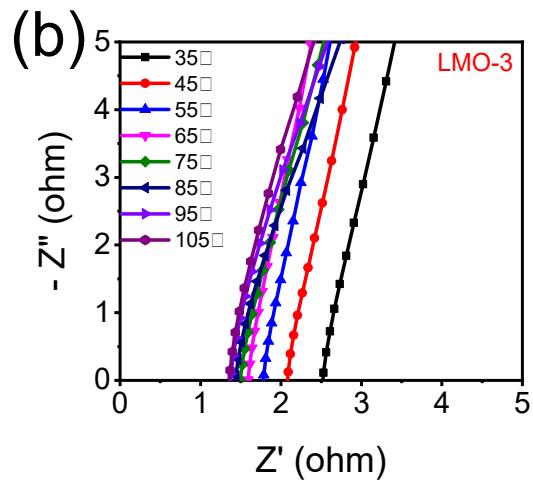
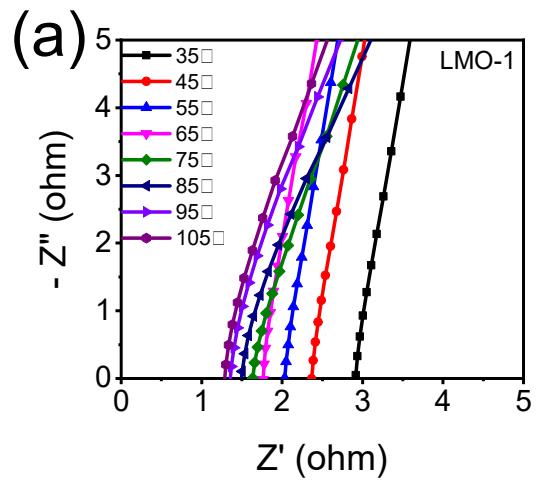


Figure S5. EIS test of LMO-1 (a), LMO-3 (b), LMO-5 (c) in SS||SS cells under different temperatures.

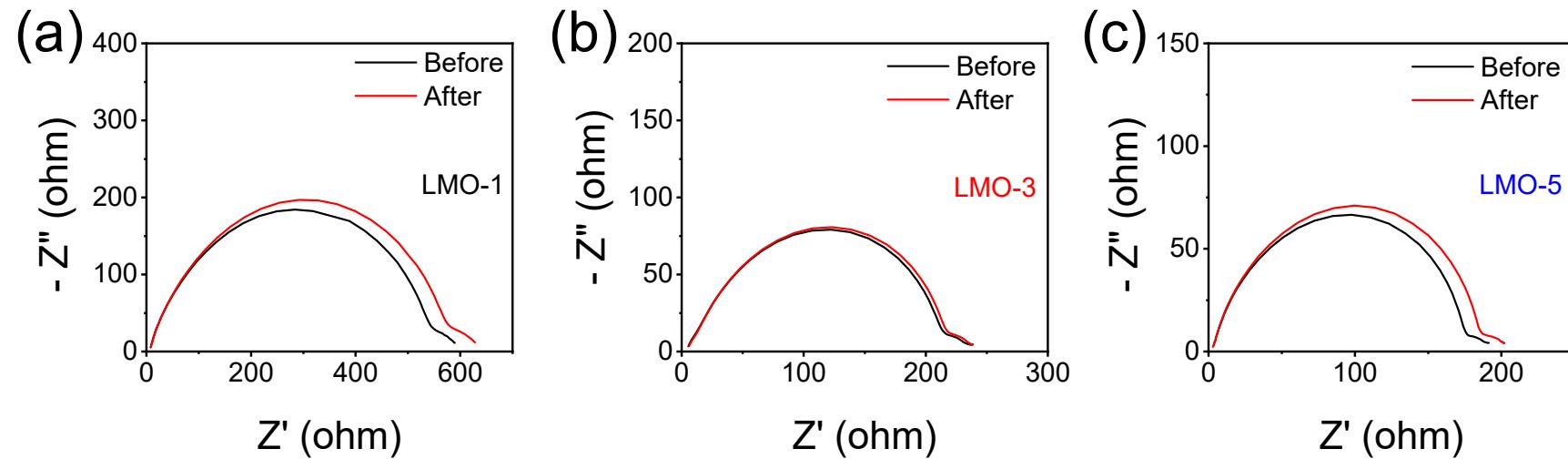


Figure S6. Impedance plots before and after Li^+ transfer number test.

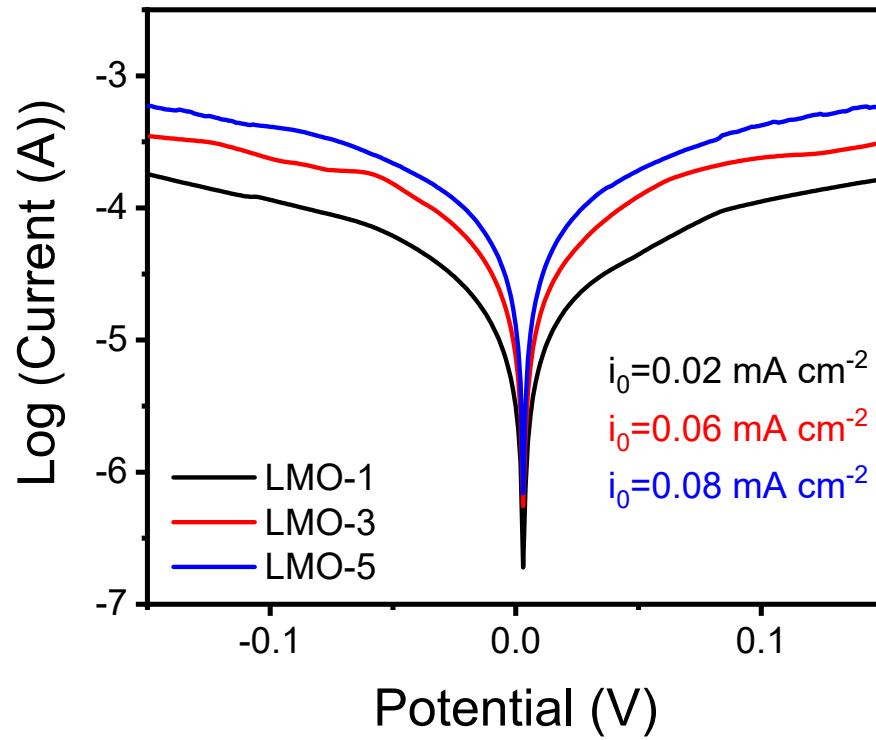


Figure S7. Tafel plots of symmetric cell Li|LMO-X|Li.

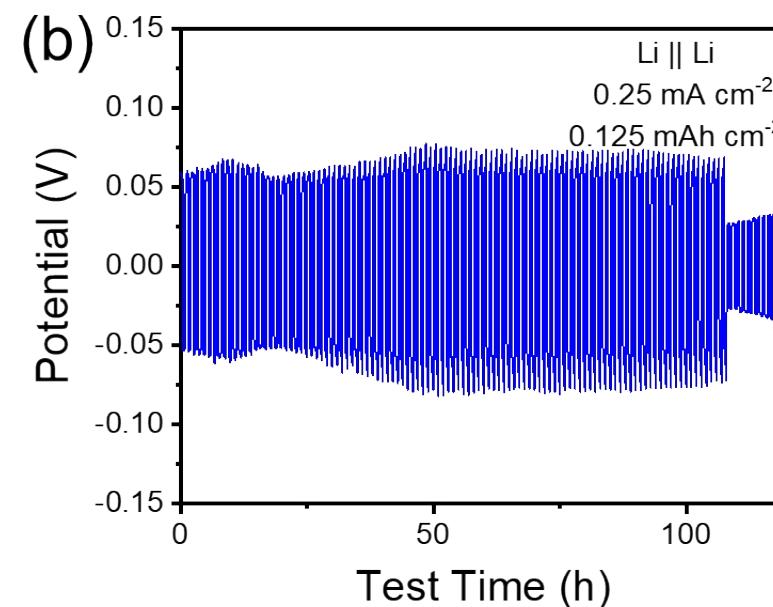
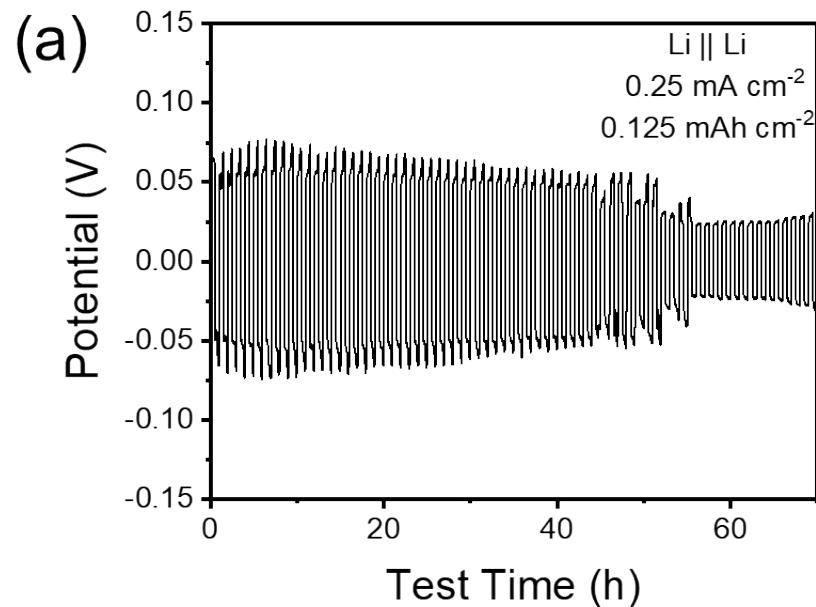


Figure S8. Galvanostatic cycling of lithium symmetric cells applying LMO-1 (a) and LMO-5 (b) in under 0.25 mA cm^{-2} to reach $0.125 \text{ mAh cm}^{-2}$.

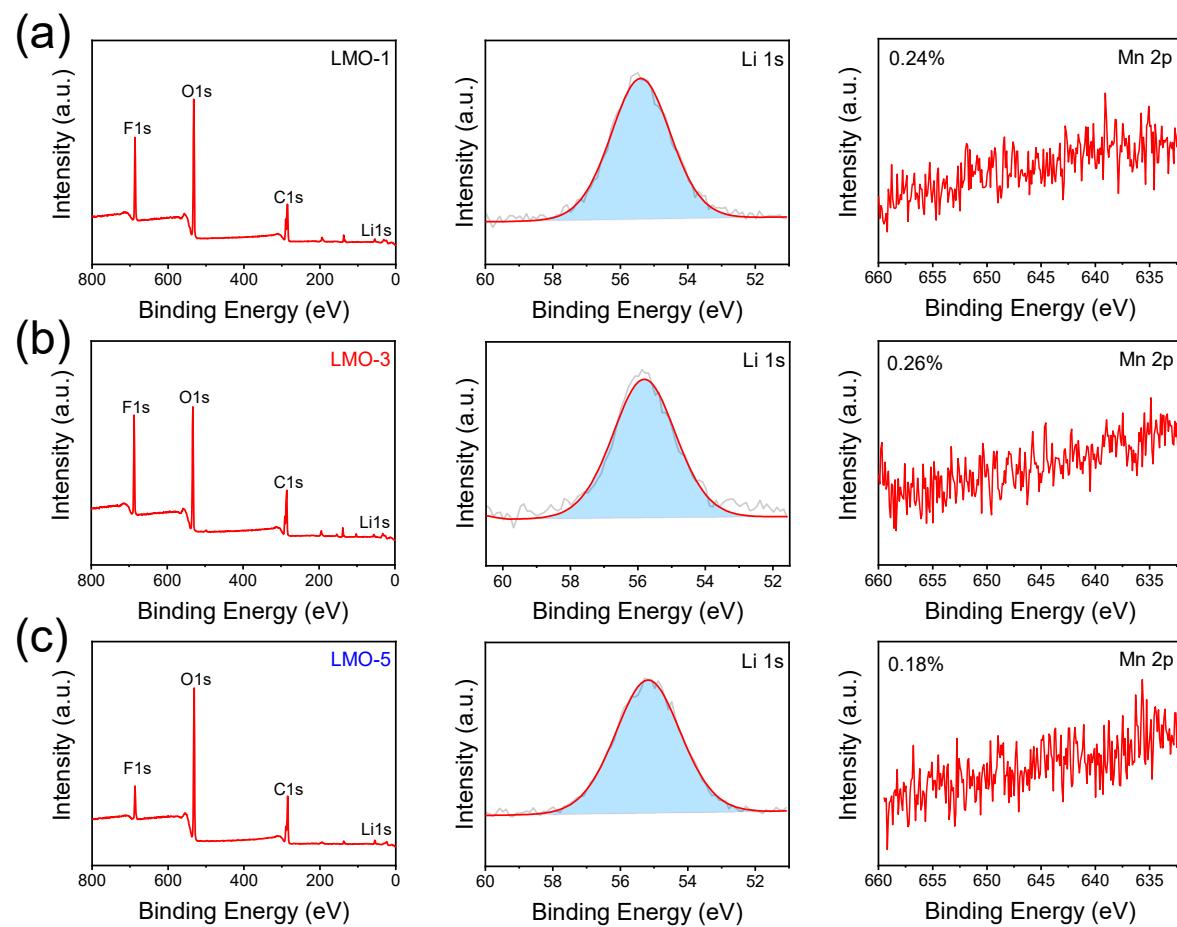


Figure S9. XPS profiles of Li||Li symmetric cells after cycling under 0.25 mA cm^{-2} and $0.125 \text{ mAh cm}^{-2}$ with varying SSEs. (a) LMO-1, (b) LMO-3, and (c) LMO-5.

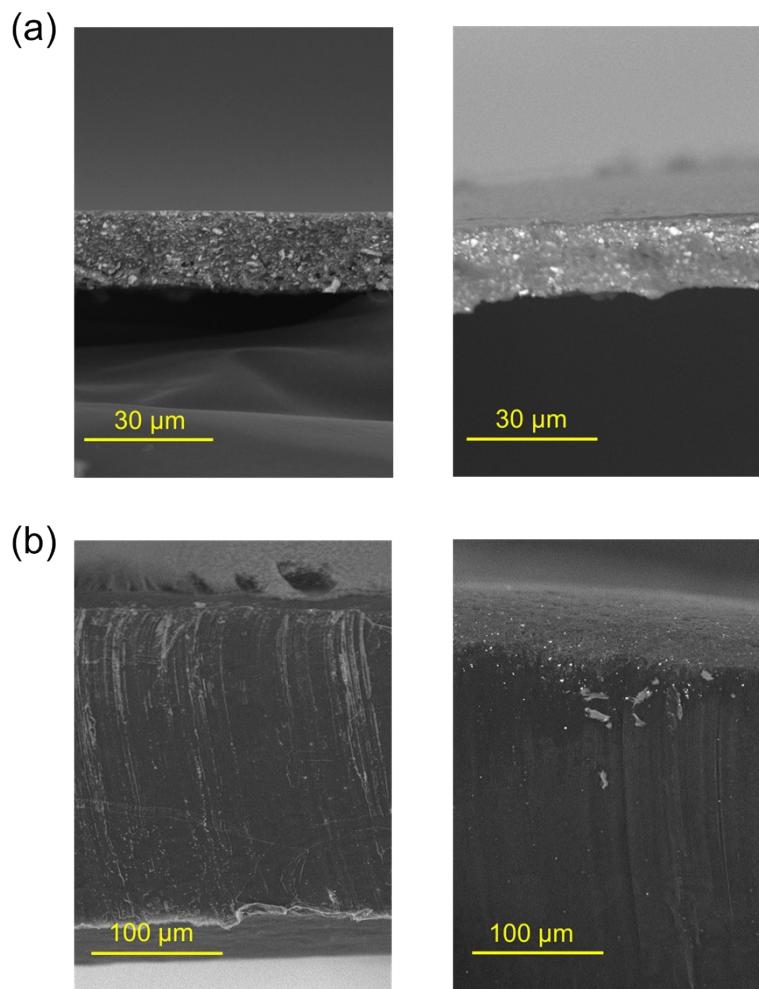


Figure S10. Cross-section SEM images of Li|LMO-3|Li symmetric cell before and after cycling under 0.25 mA cm^{-2} and $0.125 \text{ mAh cm}^{-2}$. (a) LMO-3 and (b) Li anode metal.

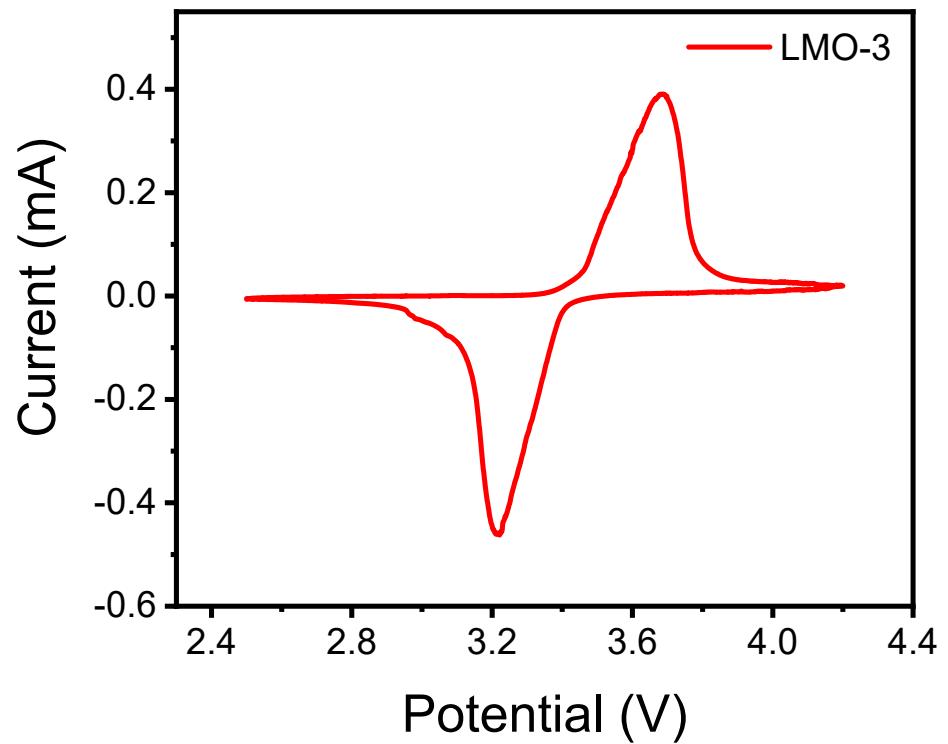


Figure S11. Cyclic voltammetry curve of the Li|LMO-3|LFP cell.

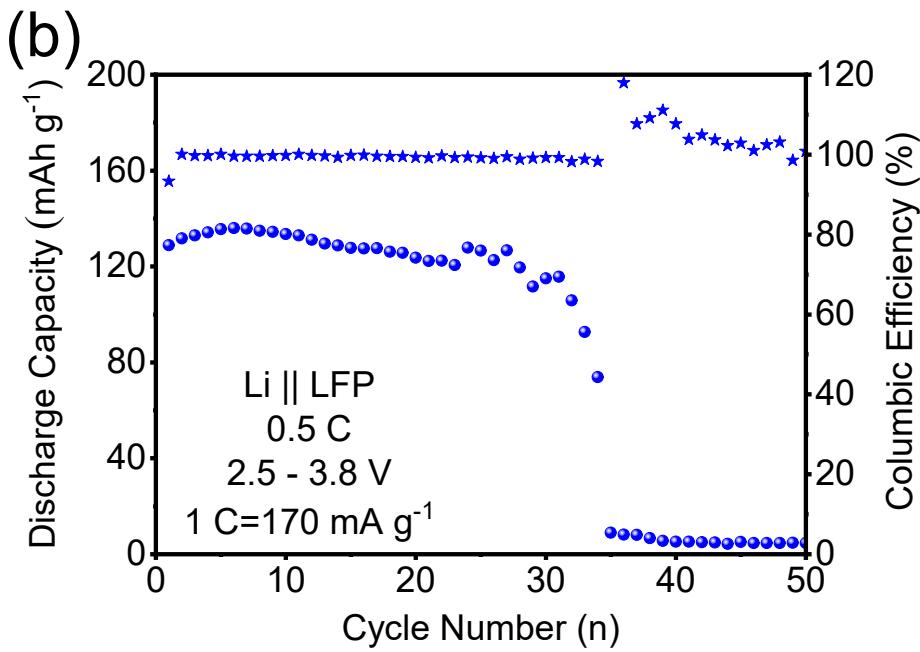
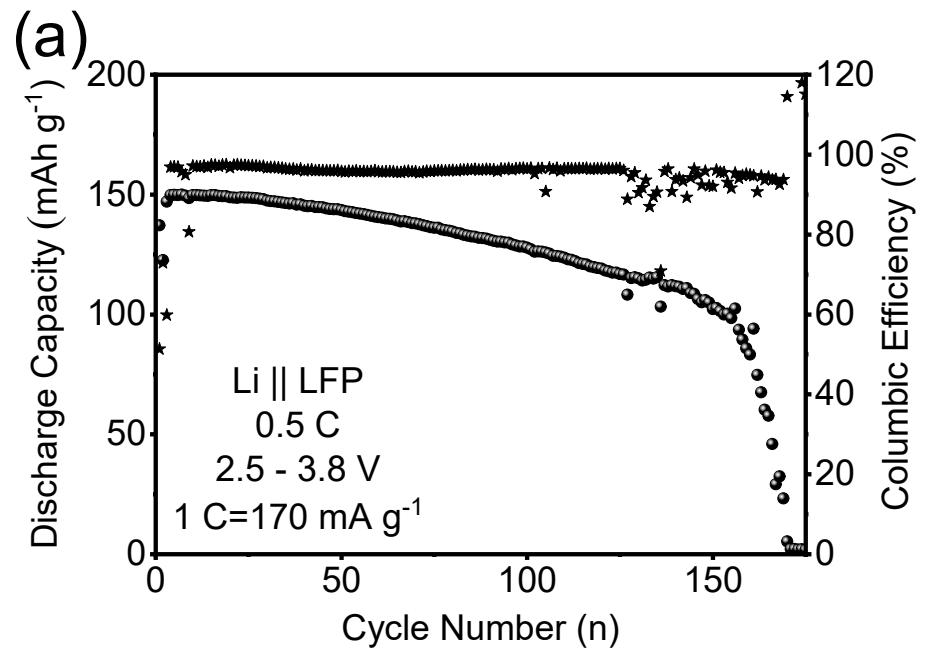


Figure S12. Cycling performance of $\text{Li} \parallel \text{LFP}$ cells with LMO-1 (a) and LMO-5 (b) at 0.5 C.

Table S1. The vibration modes corresponding to each infrared absorption peak.

Absorption peak (cm⁻¹)	Stretching vibration modes
1401	CH ₂ wagging vibration
1169	CF ₂ asymmetric stretching vibration
873	C-C skeletal vibration
600, 563	MnO ₆ asymmetric stretching vibration
479	CF ₂ bending vibration

Table S2 Comparison of ionic conductivities and cycling performance for SSEs.

Solid State electrolyte	Thickness (μm)	Conductivity (S cm ⁻¹)	Cathode material	Cycling performance	Ref.
PVDF/30 wt.% LMO	~20	5.17×10^{-4} at 35 °C	LFP	147.7 mAh g ⁻¹ after 200 cycles under 0.5C at 35 °C	This work
PEO/VAVS/LiTFSI		1.89×10^{-4} at 25 °C	LFP	110.7 mAh g ⁻¹ after 200 cycles under 0.5C at 35 °C	¹
PE/SN/PEGDA/1% wt.%LiNO ₃ /LiTFSI	~16	1.08×10^{-4} at room temperature	LCO	110.6 mAh g ⁻¹ after 385 cycles under 0.2C at room temperature	²
PEO/ZrF-67/LiTFSI		1.0×10^{-4} at 25 °C	LFP	124.0 mAh g ⁻¹ after 200 cycles under 0.2C at 60 °C	³
PEO/10 wt.% LLZO/LiTFSI	~40	2.39×10^{-4} at 25 °C	LFP	107.0 mAh g ⁻¹ after 200 cycles under 0.1C at 60 °C	⁴
PEO/LiTFSI/wheat flour electrolyte	~300	2.62×10^{-5} at 25 °C	NCM811	62.9 mAh g ⁻¹ after 60 cycles under 0.1C at 25 °C	⁵
PEO/10% SiO ₂ /LiClO ₄	~200	4.4×10^{-5} at 30 °C	LFP	100.0 mAh g ⁻¹ after 80 cycles under 0.1C at 60 °C	⁶
P(PO/EM)/LiTFPFB		1.55×10^{-4} at 70 °C	LiFe _{0.2} Mn _{0.8} PO ₄	125.6 mAh g ⁻¹ after 100 cycles under 0.1C at 70 °C	⁷
QSCE-PH/GPFIL3/P	~21	3.24×10^{-4} at room temperature	LFP	117.0 mAh g ⁻¹ after 350 cycles under 0.5C at 30 °C	⁸
PEO/10 wt.% LLZTO/LiTFSI	~70	1.17×10^{-4} at 30 °C	LFP	127.0 mAh g ⁻¹ after 200 cycles under 0.2C at 55 °C	⁹

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