

1 **Supplementary Information**

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5 **High C-rate Li-NMC/Graphite Pouch Cell End-of-Life Prediction via Cycle-Dependent**
6 **Variations and Machine Learning**

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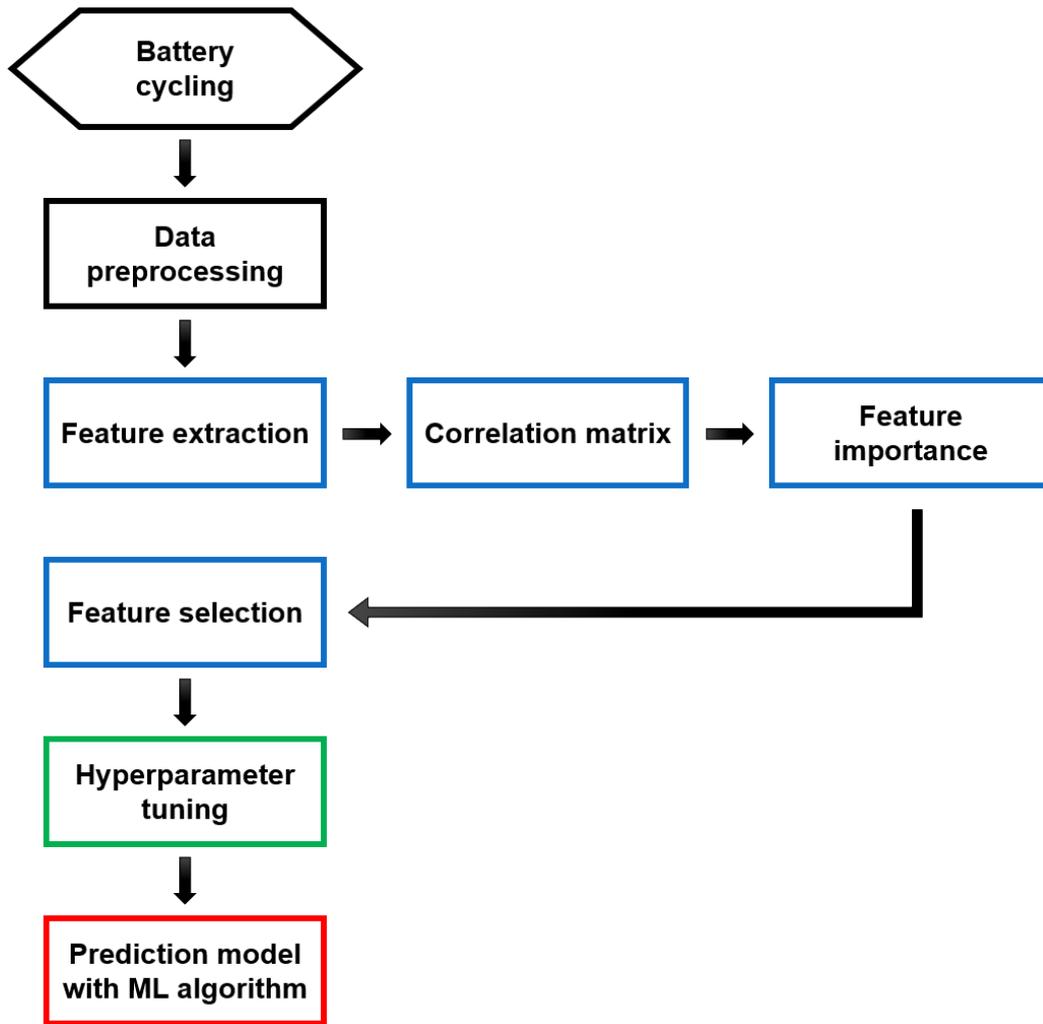
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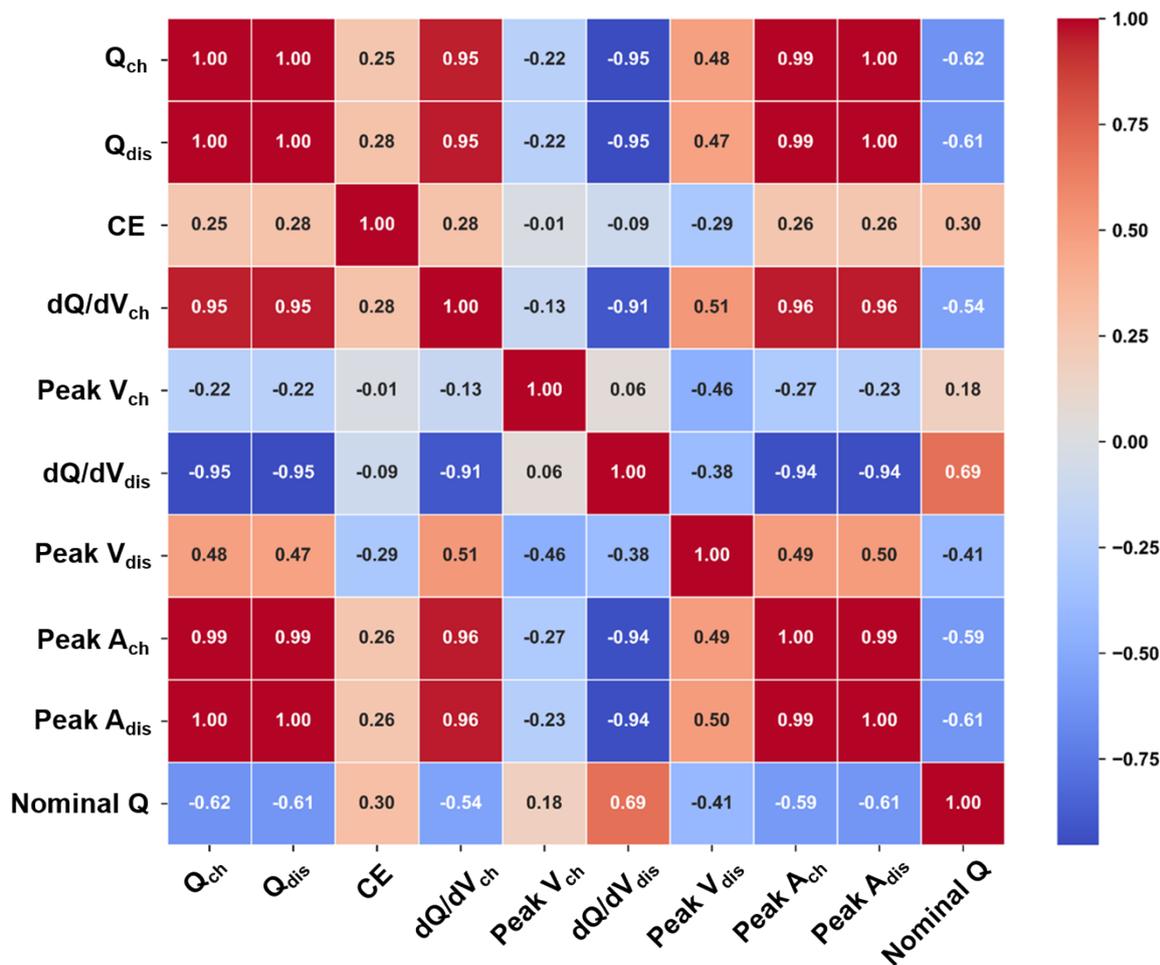
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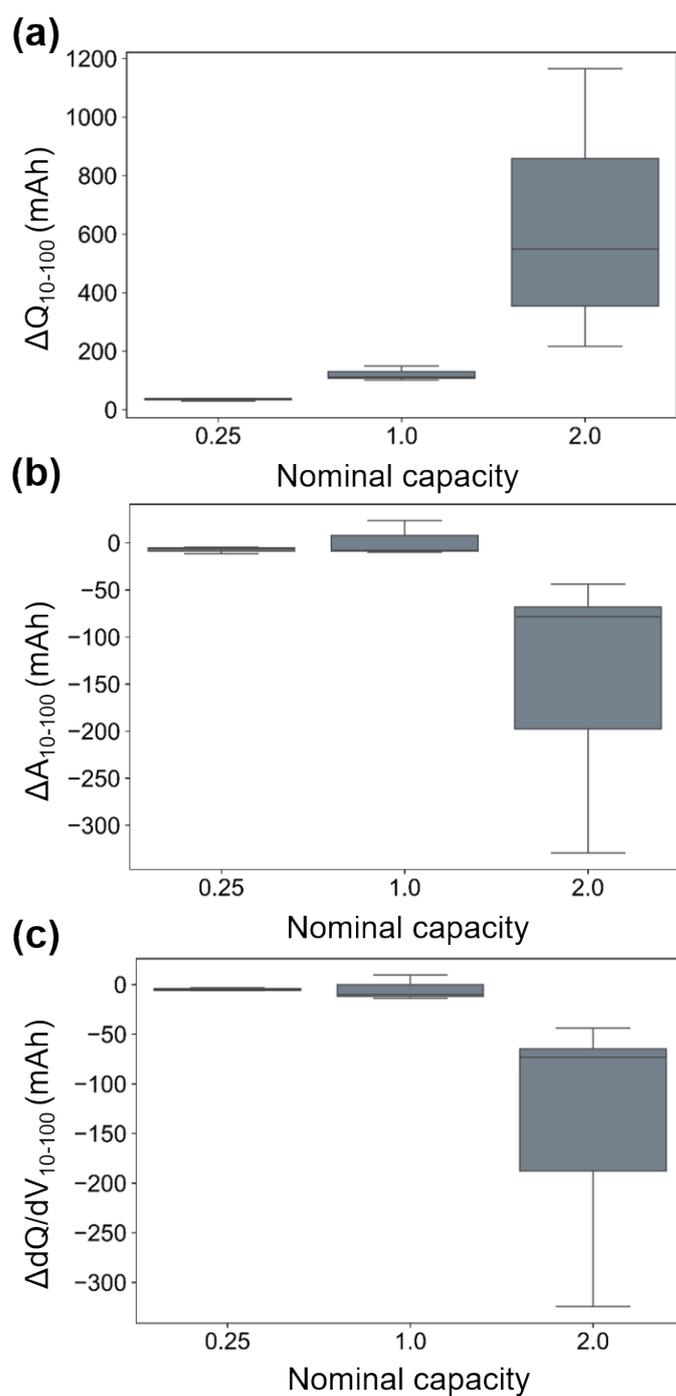


22 **Figure S1.** Flowchart illustrating the process of ML-based battery degradation modeling, including
23 feature engineering, selection, and model optimization.

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32 **Figure S2.** Correlation matrix of the initially selected features for end-of-life prediction. The heatmap
 33 visualizes pairwise Pearson correlation coefficients between features such as charge capacity (Q_{ch}),
 34 discharge capacity (Q_{dis}), coulombic efficiency (CE), and other cycle-dependent metrics. Here, Q
 35 denotes capacity, with the subscripts ch and dis indicating charge and discharge, respectively. Peak V
 36 and Peak A refer to the voltage and area under the curve at the dQ/dV peak. Darker red and blue colors
 37 indicate stronger positive and negative correlations, respectively. Strong correlations are observed
 38 between features from the charge and discharge processes.



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40 **Figure S3.** Boxplots of early-cycle degradation indicators grouped by rated cell capacity (0.25 Ah, 1.0
 41 Ah, 2.0 Ah). (a) Difference in discharge capacity between cycle 100 and 10. (b) Difference in dQ/dV
 42 minimum value between cycle 100 and 10. (c) Difference in dQ/dV negative peak area between cycle
 43 100 and 10. All three features indicate significantly larger degradation in 2.0 Ah cells, suggesting
 44 stronger structural or kinetic changes during early-stage cycling.

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Model	Parameter	Optimal Value
Gradient Boosting	learning_rate	0.1
	max_depth	3
	n_estimators	100
Random Forest	n_estimators	100
	max_depth	None
CatBoost	learning_rate	0.03
	iterations	700
	depth	8

46 **Table S1.** Optimized hyperparameters for the machine learning models used in this study. Parameters
47 were tuned using GridSearchCV with 5-fold cross-validation for each model: Gradient Boosting,
48 Random Forest, and CatBoost.