

Supplementary information

Electrical power generation from asymmetric greenhouse gas capture

Tae Gwang Yun, †*^b Yejin Lee, †^{a, c} Joonchul Shin, †^d Dong Ho Lee, ^e Min Taek Hong, ^e Seonghun Lee, ^b Sang-Joon Kim, ^f Hyun Ji Lee, ^l Jiwon Lee, ^{g, h} Gyeongrok Min, ^{g, i} Seunghyun Weon, ^{m, n} Minho Choi, ^{m, n} Ho Won Jang, ^{c, o} Han Seul Kim, ^{*e, j, k} and Ji-Soo Jang, ^{*a, p}

^a Electronic and Hybrid Materials Research Center, Korea Institute of Science and Technology (KIST); Seoul, 02792, Republic of Korea.

^b Department of Molecular Science and Technology, Ajou University; Suwon, 16499, Republic of Korea.

^c Department of Materials Science and Engineering, Research Institute of Advanced Materials, Seoul National University; Seoul, 08826, Republic of Korea.

^d Advanced Bio and Healthcare Materials Research Division, Korea Institute of Materials Science (KIMS), Changwon, Republic of Korea

^e Department of Advanced Materials Engineering, Chungbuk National University; Cheongju, 28644, Republic of Korea

^f Korea Department of Materials Science and Engineering, Chungnam National University, Daejeon 34134, Republic of Korea

^g Center for Climate and Carbon Cycle Research, Korea Institute of Science and Technology (KIST), Seoul, 02792, Republic of Korea

^h Division of Energy & Environment Technology, KIST School, University of Science and Technology, Seoul, 02792, Republic of Korea

ⁱ Department of Materials Science and Engineering, Korea University, Seoul 02841, Republic of Korea

^j Department of Urban, Energy, Environmental Engineering, Chungbuk National University; Cheongju, 28644, Republic of Korea

^k Advanced Energy Research Institute, Chungbuk National University, Chungdae-ro 1, Seowon-Gu, Cheongju, Chungbuk, 28644, Republic of Korea

^l CO₂ & Energy Research Center, Korea Research Institute of Chemical Technology (KRICT), Daejeon 34114, Republic of Korea

^m School of Health and Environmental Science & Department of Health and Safety Convergence Science, Korea University, Seoul 02841, Republic of Korea.

ⁿ Transdisciplinary Major in Learning Health Systems, Graduate School, Korea University, 145 Anam-Ro, Seoul 02841, Republic of Korea.

^o Advanced Institute of Convergence Technology, Seoul National University, Suwon 16229, Republic of Korea

^p SKKU Advanced Institute of Nanotechnology and Department of Nanoengineering, Sungkyunkwan University, Suwon 16419, Republic of Korea

*Corresponding author. Email: wkdwltn92@skku.edu, ytk0402@ajou.ac.kr, hanseul.kim@chungbuk.ac.kr

†These authors contributed equally to this work

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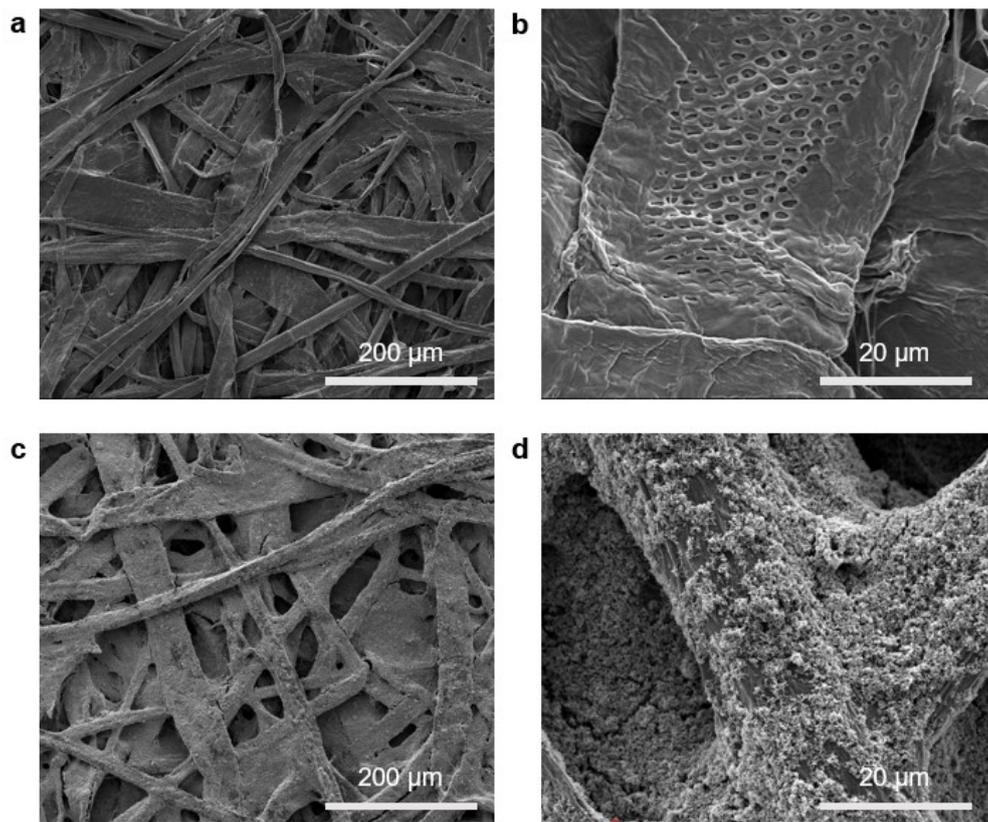


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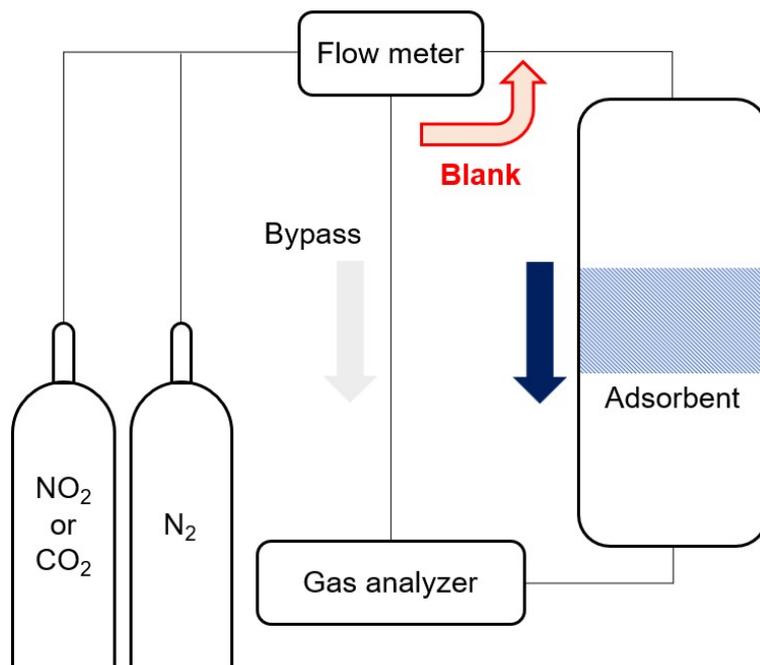


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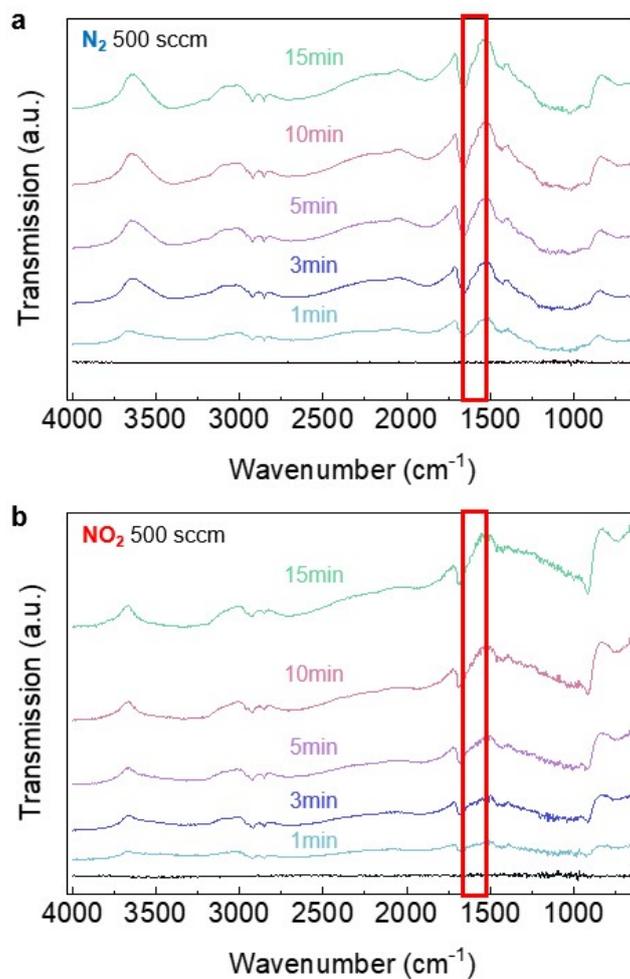


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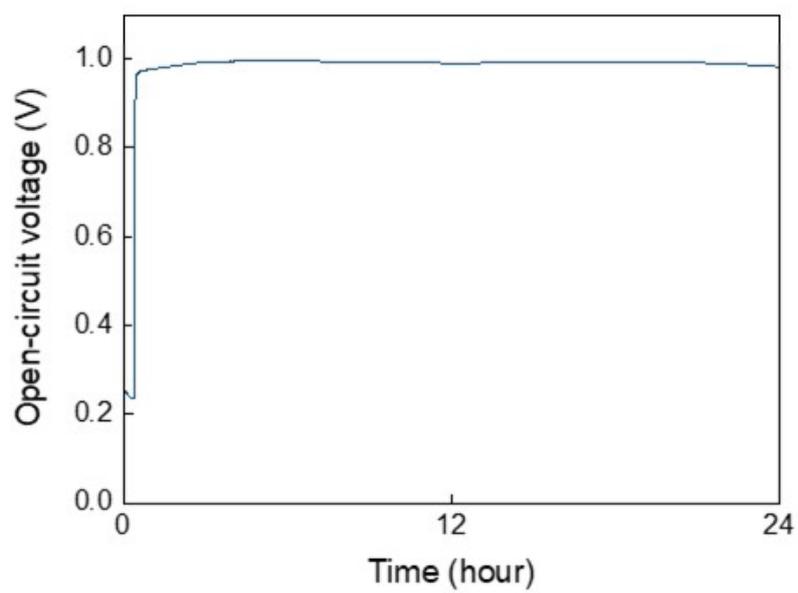


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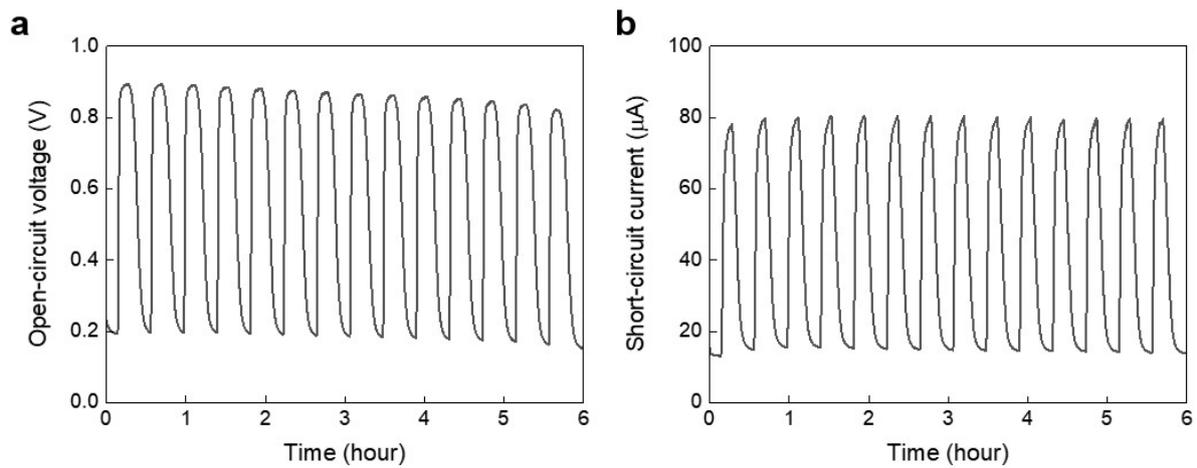


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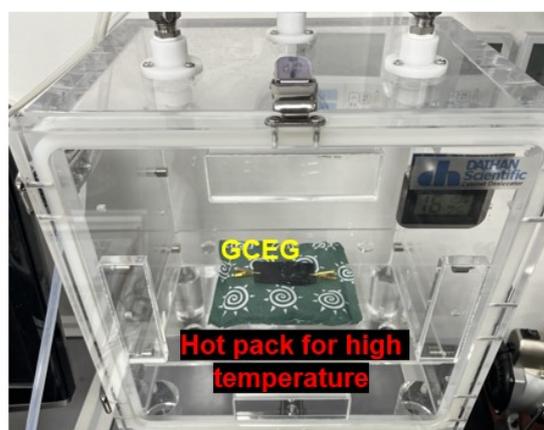
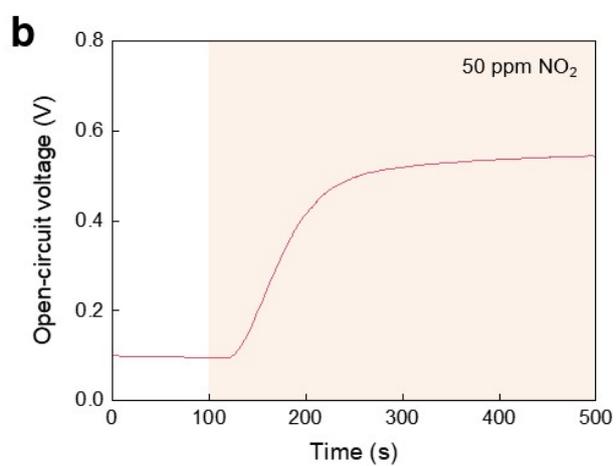
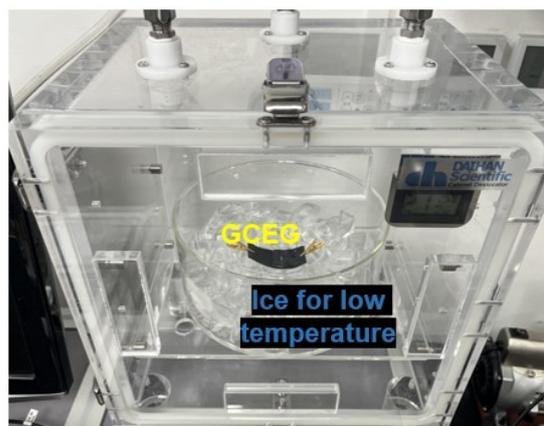
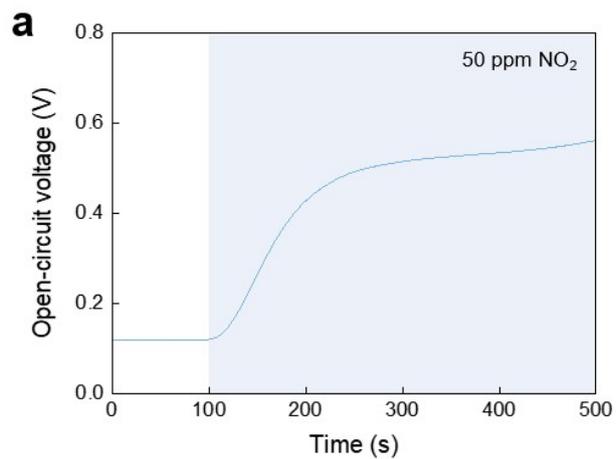


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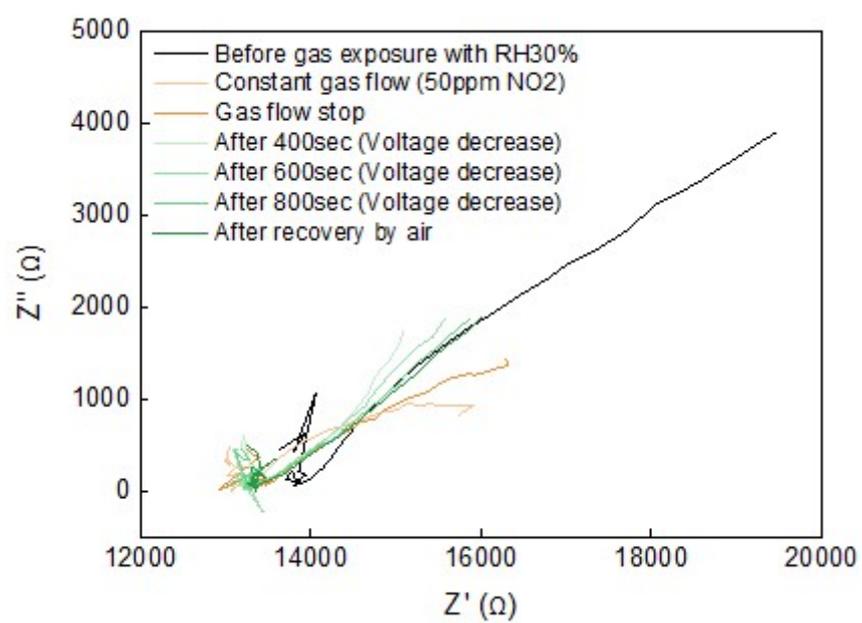


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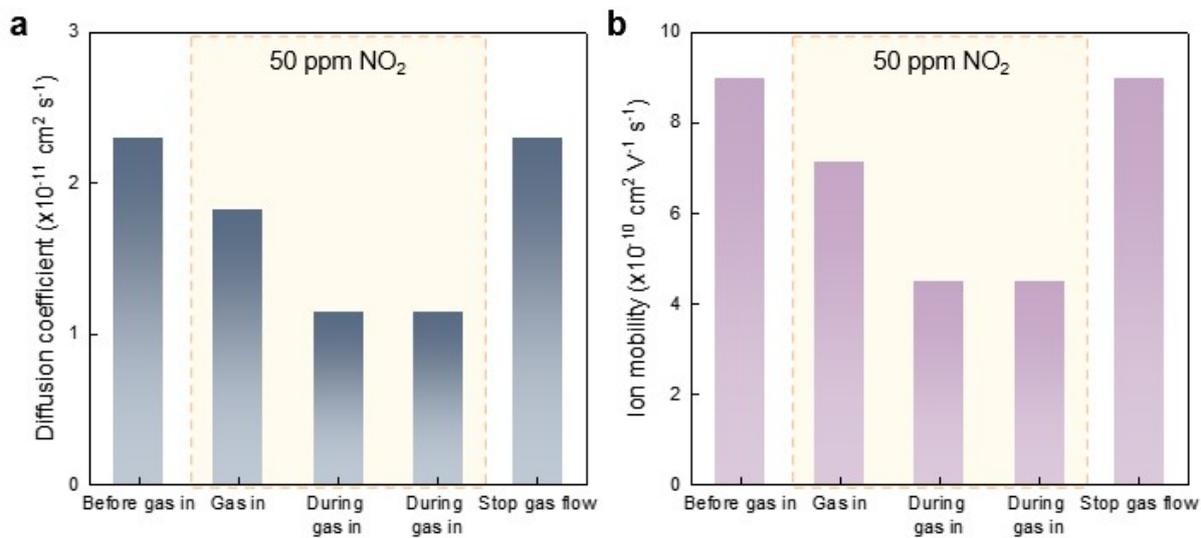


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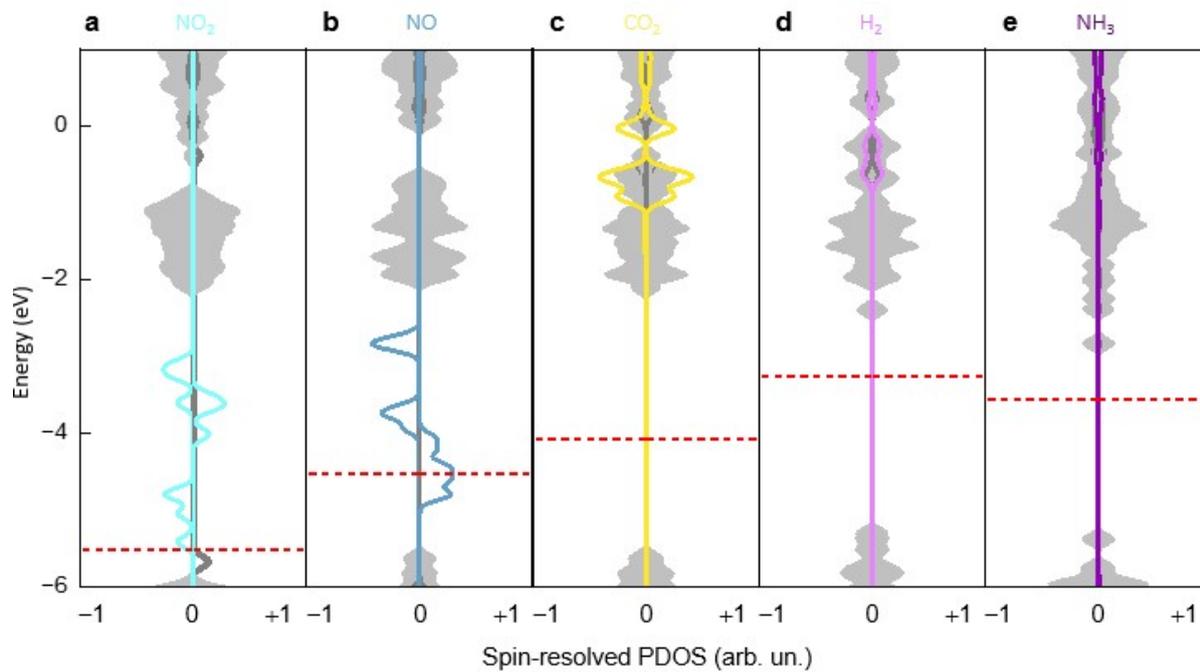


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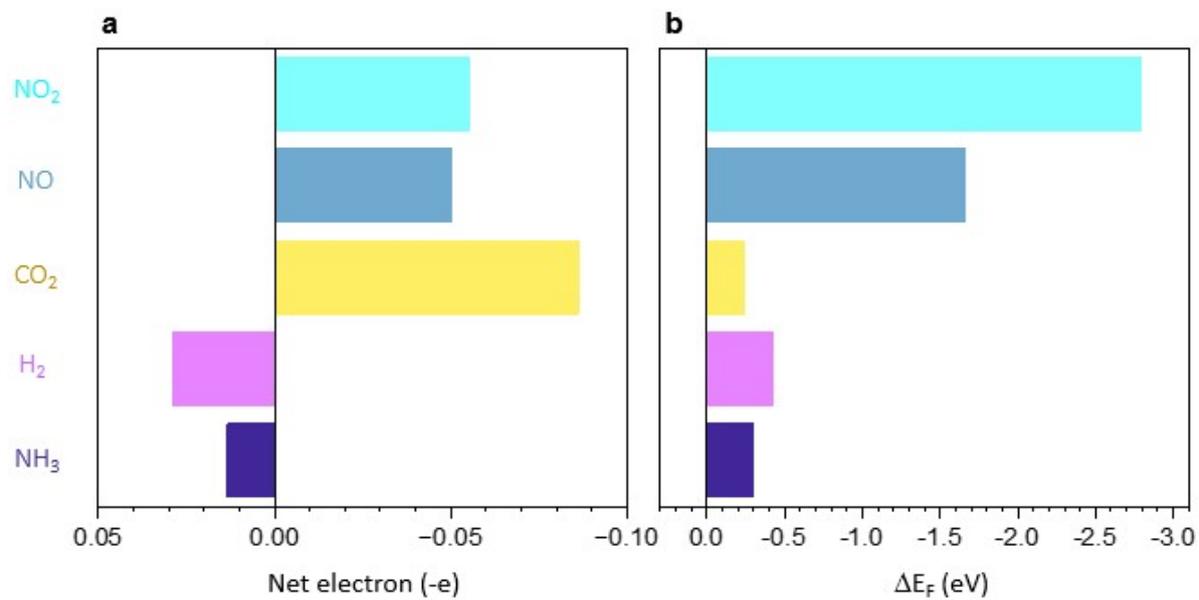


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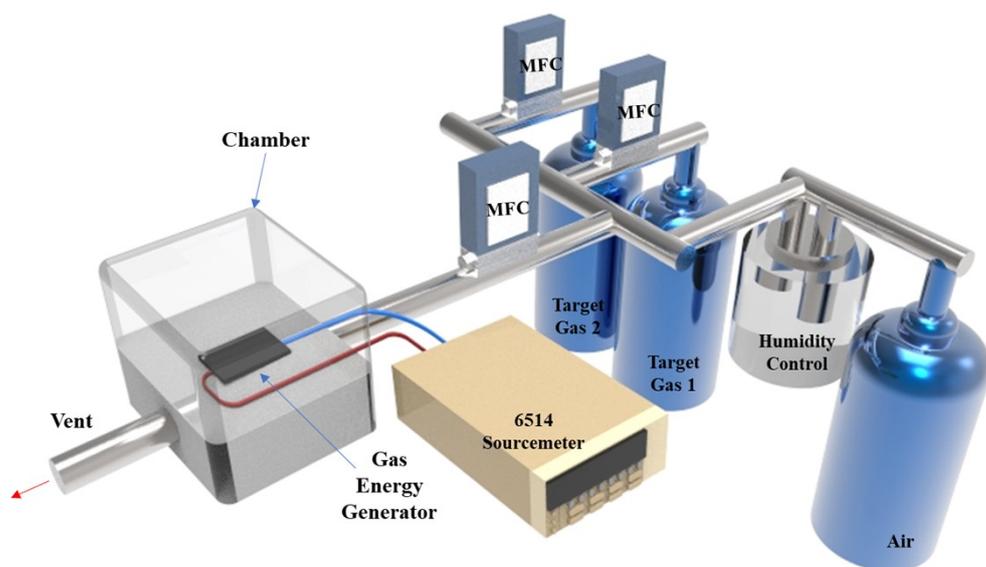


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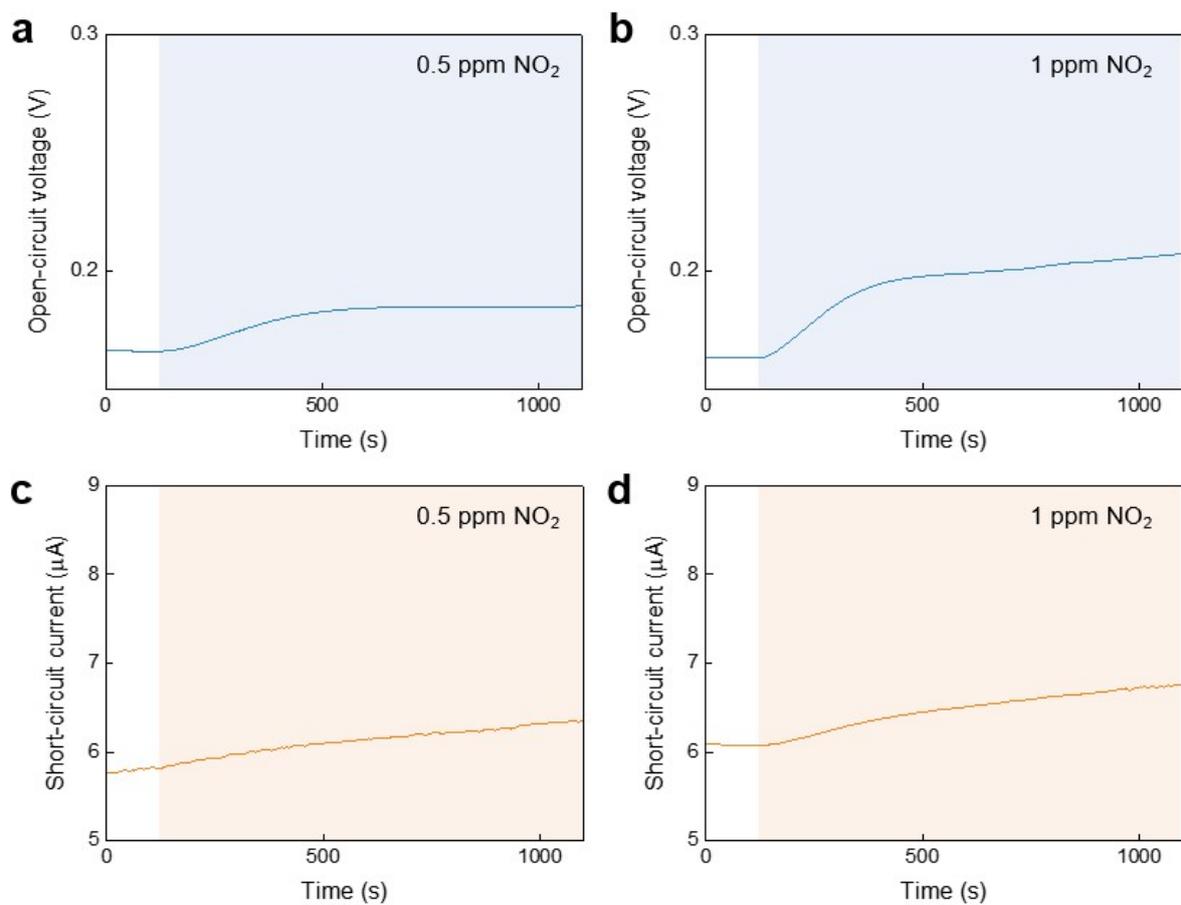


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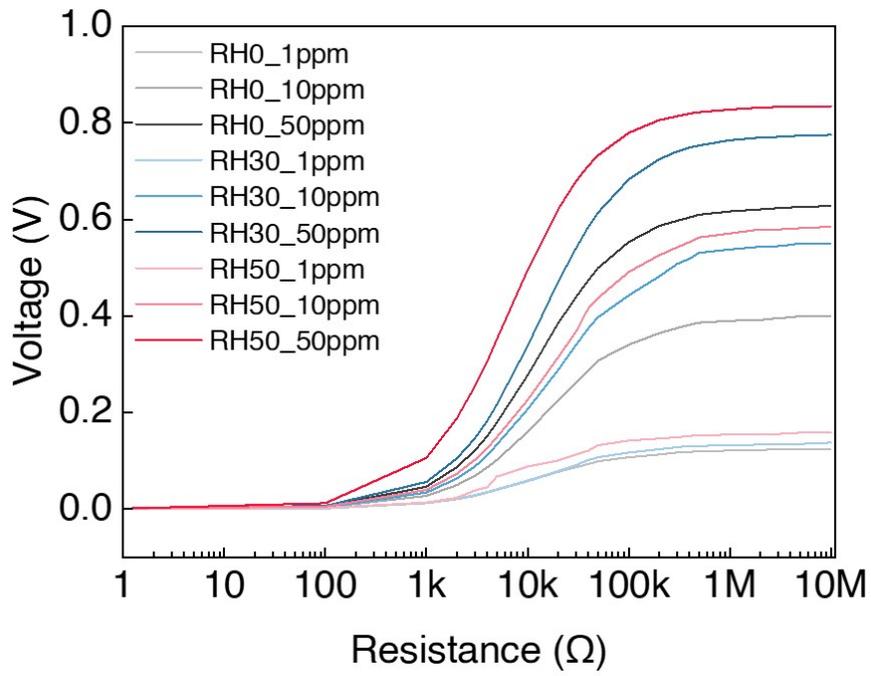


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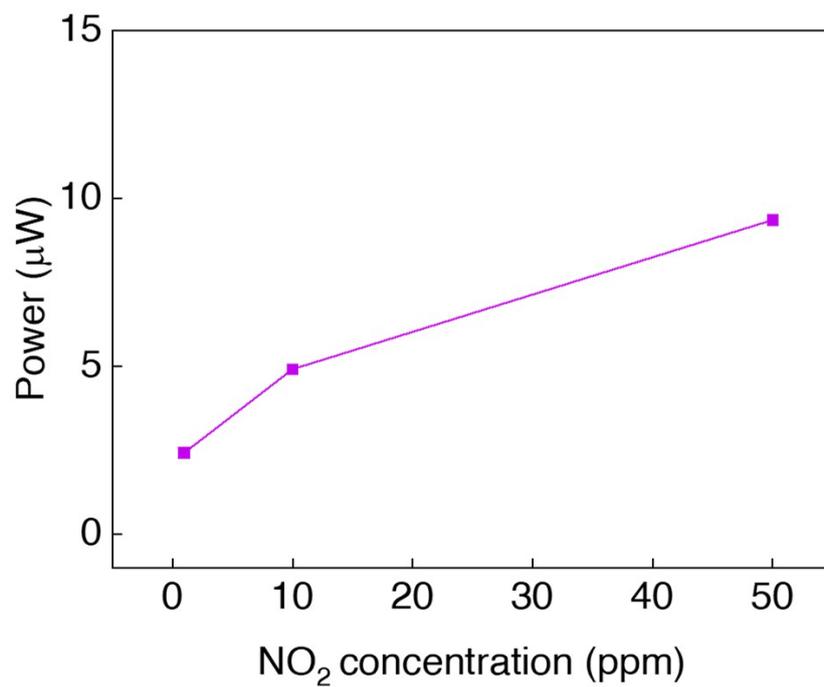


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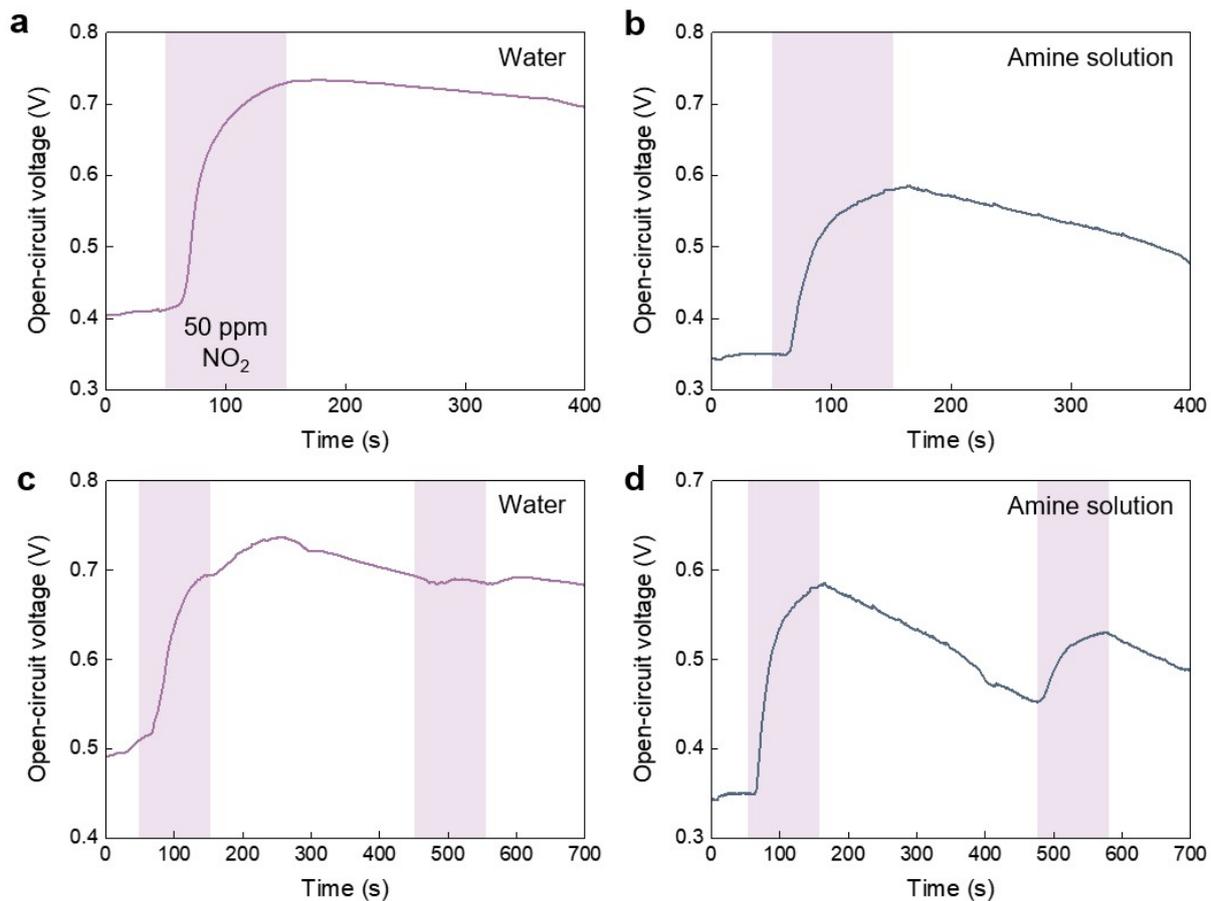


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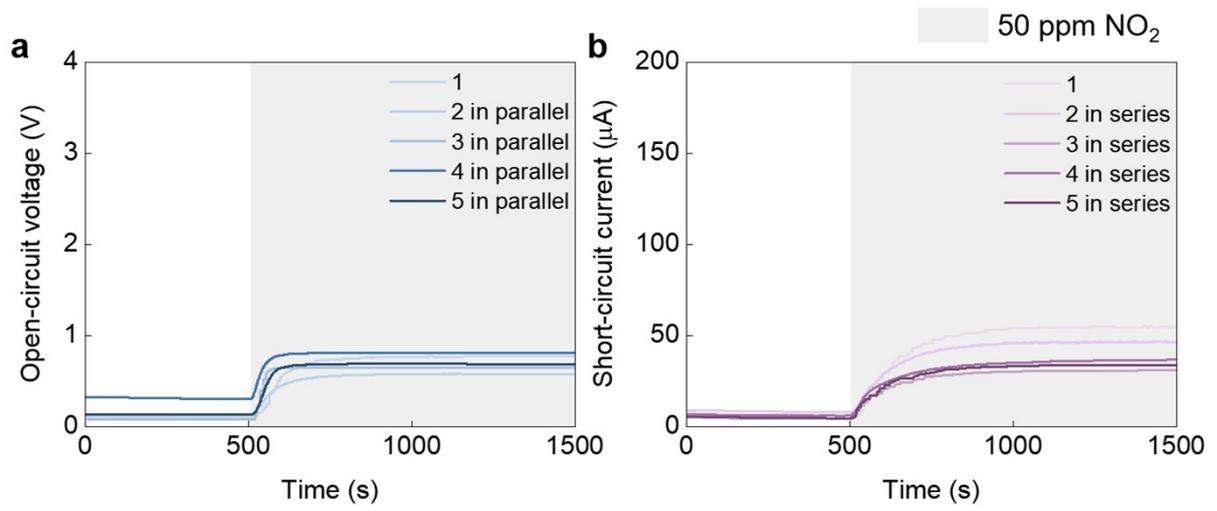


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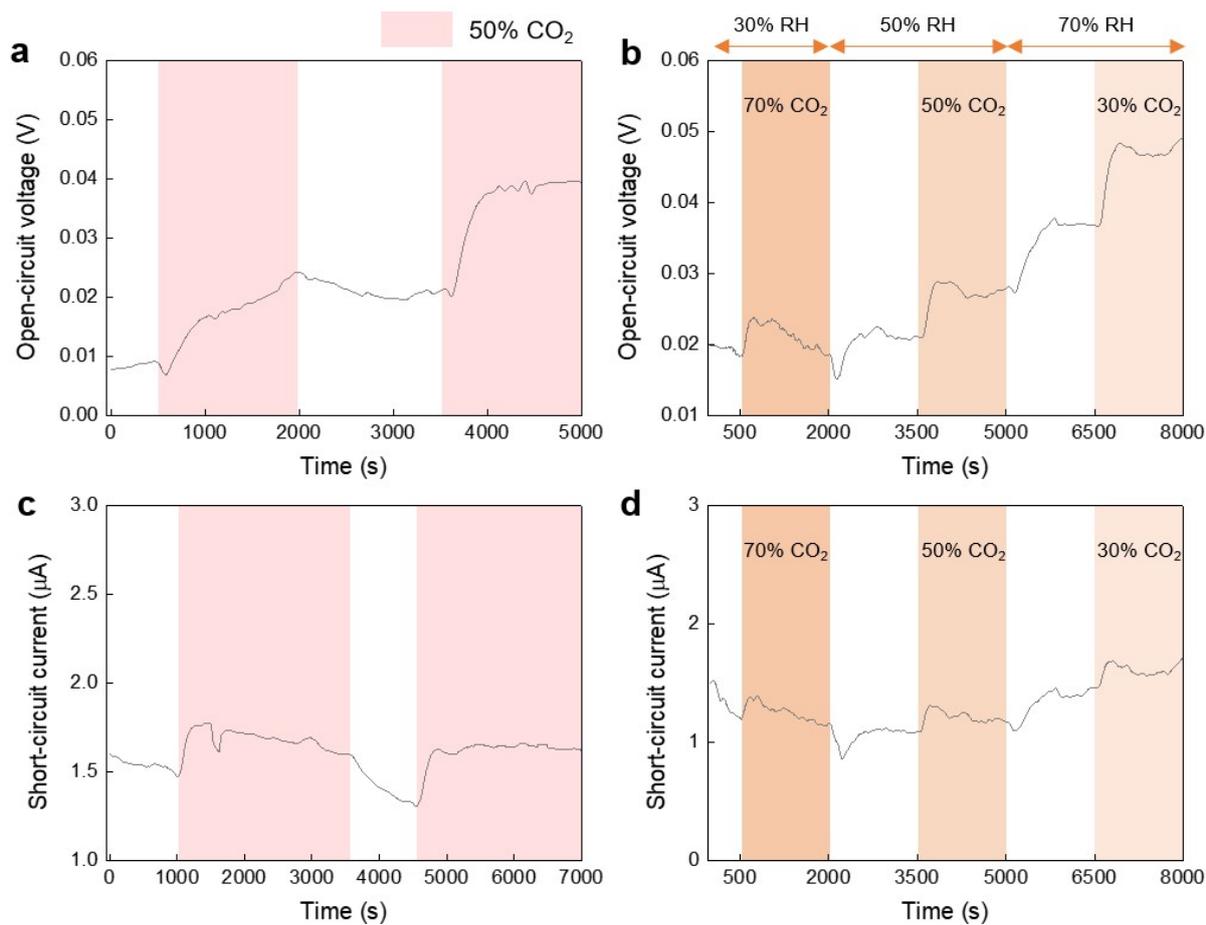


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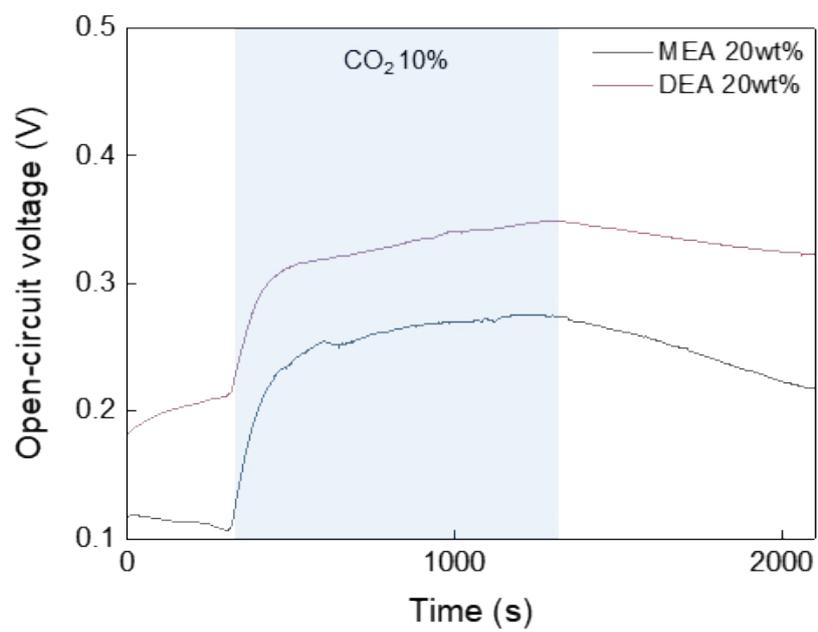


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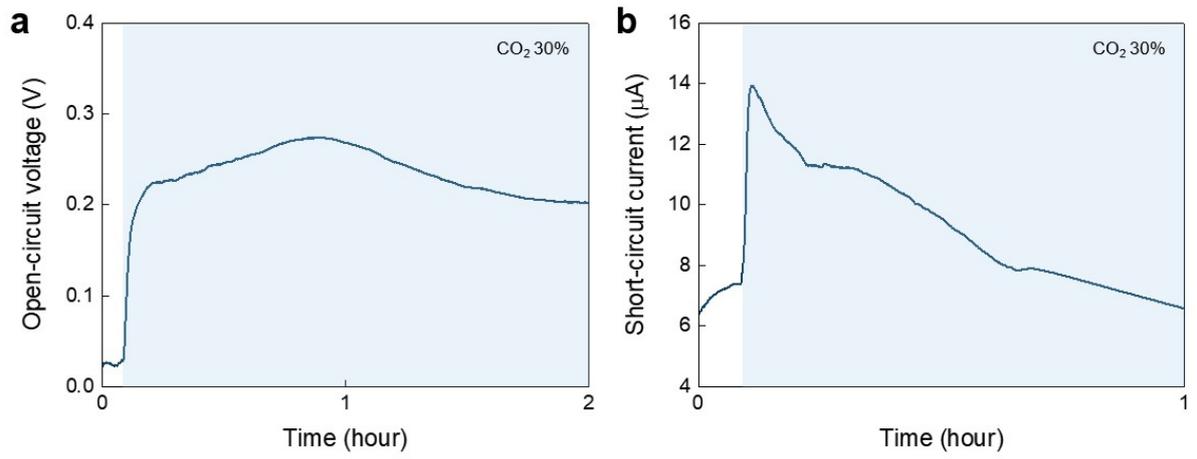


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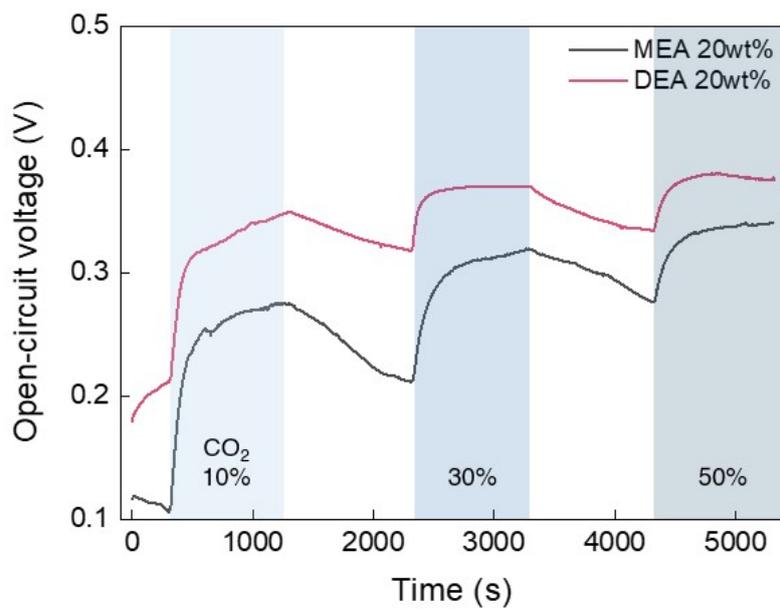


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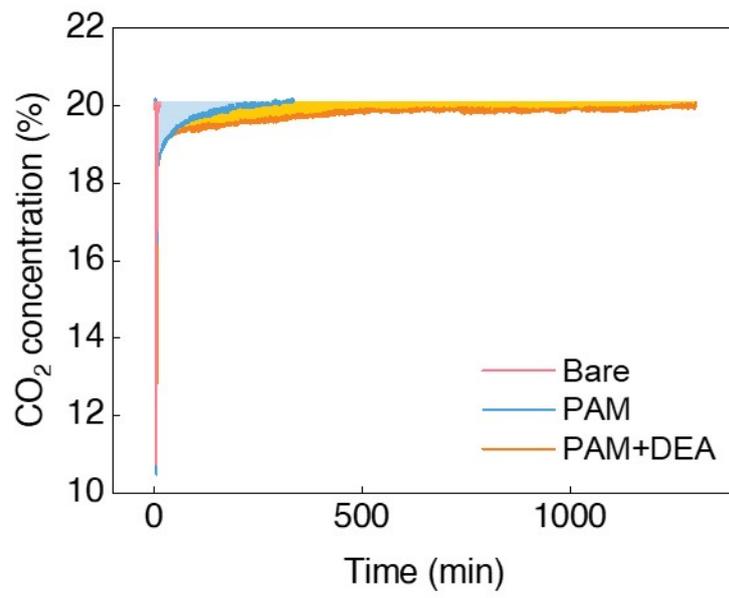


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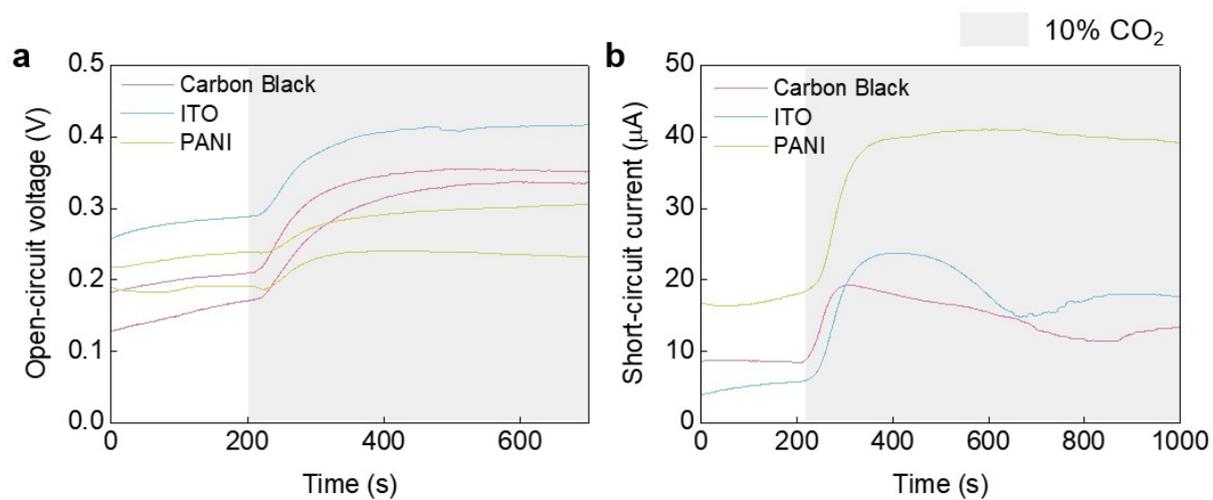


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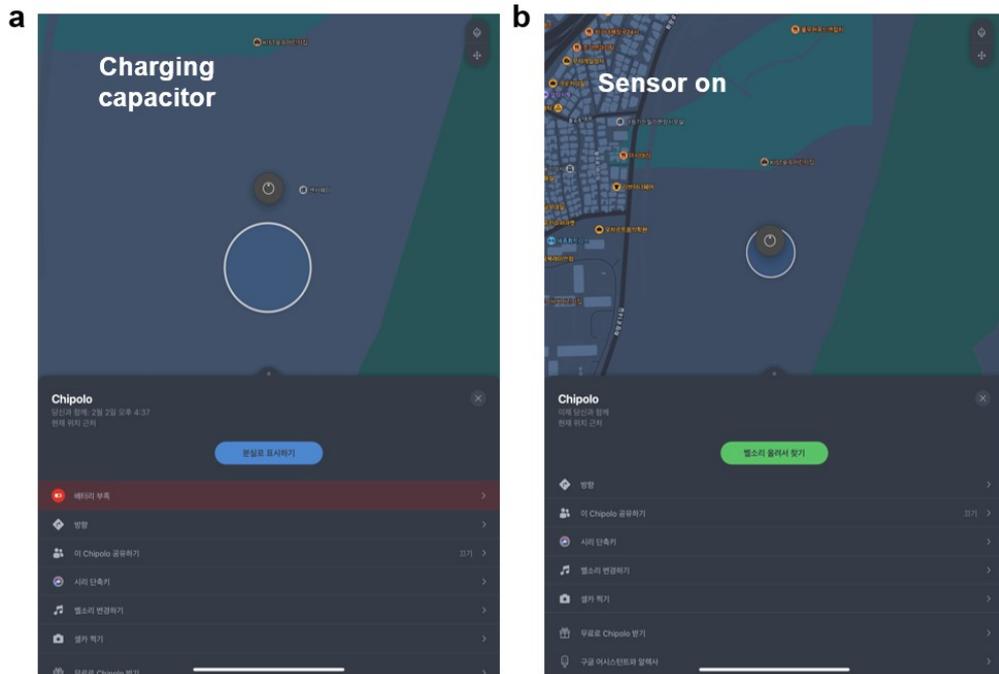


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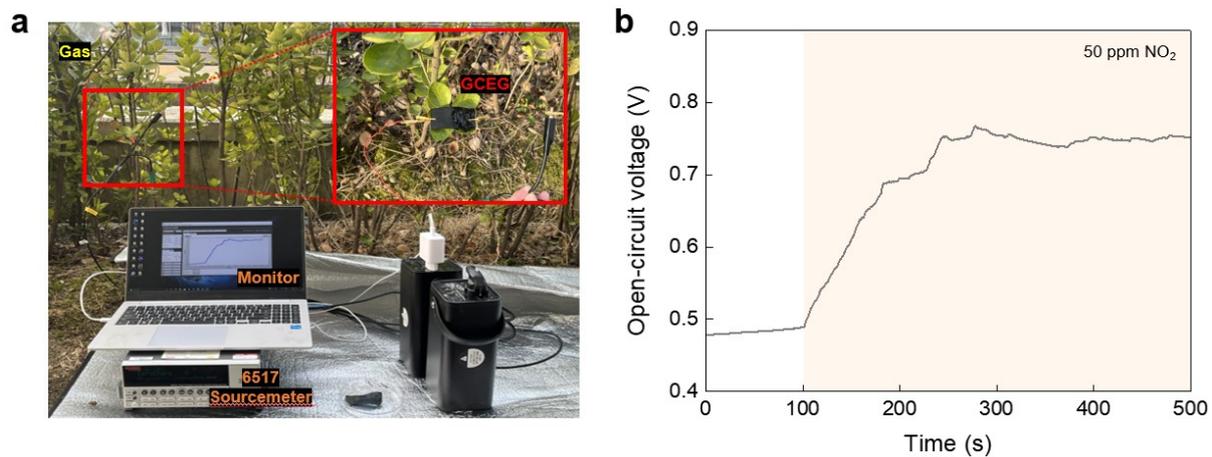


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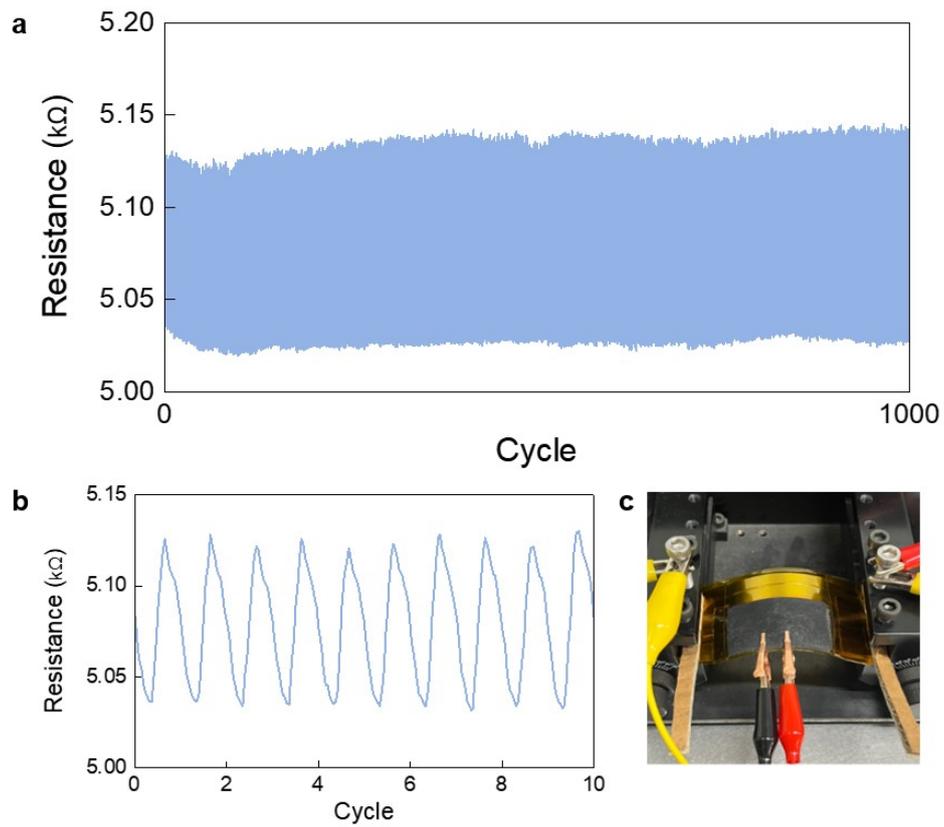


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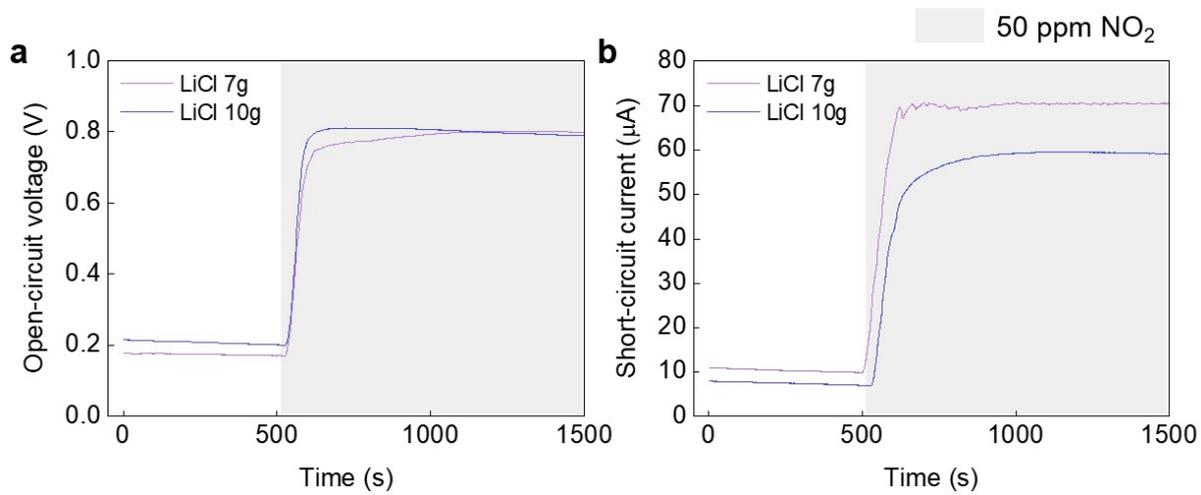


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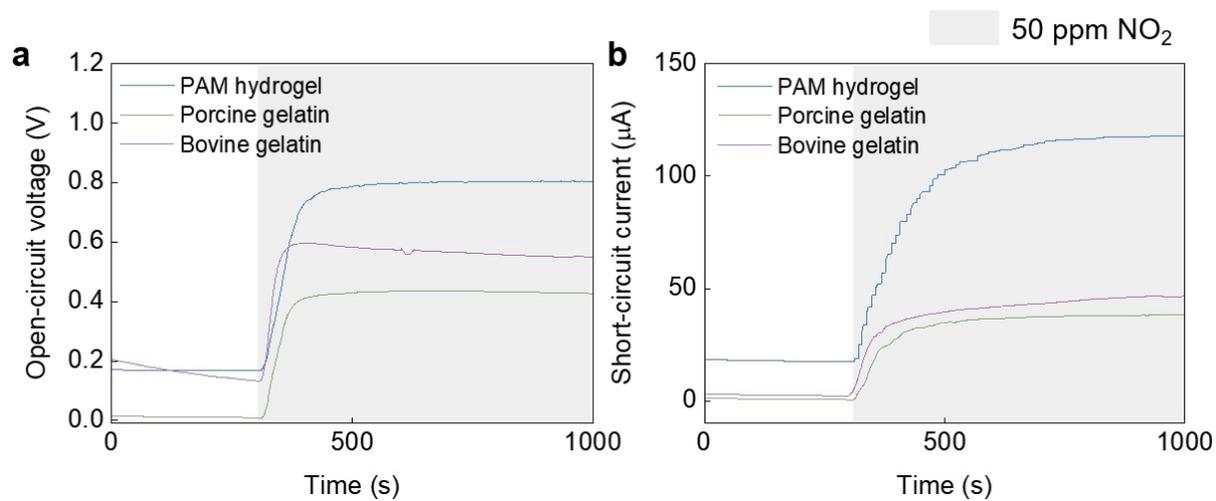


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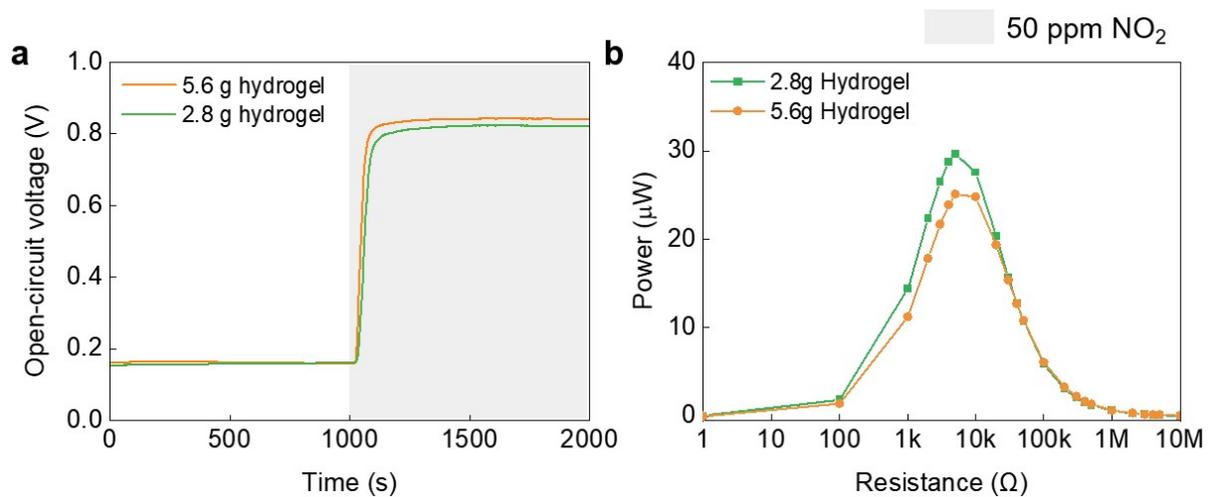


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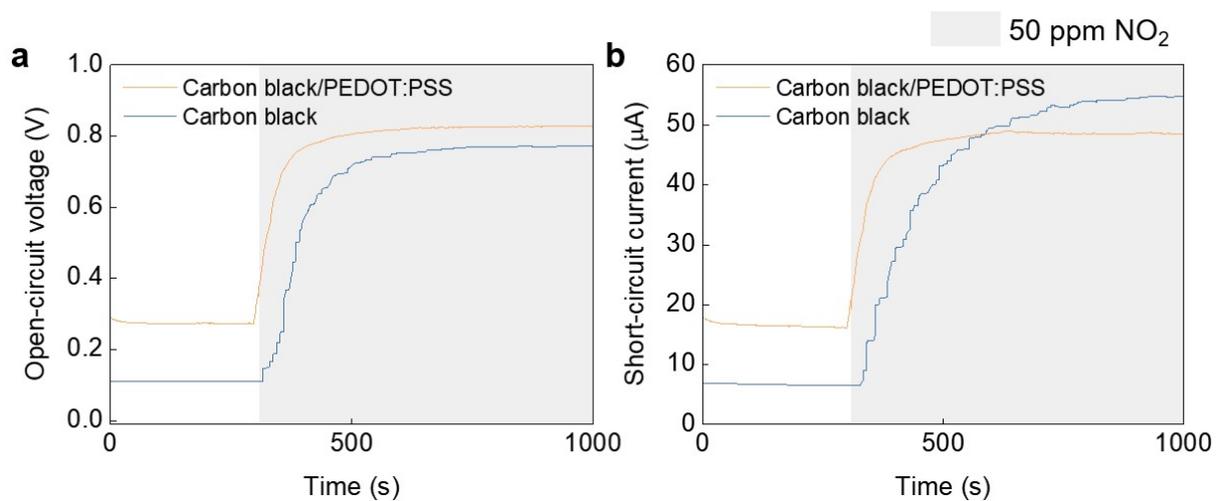


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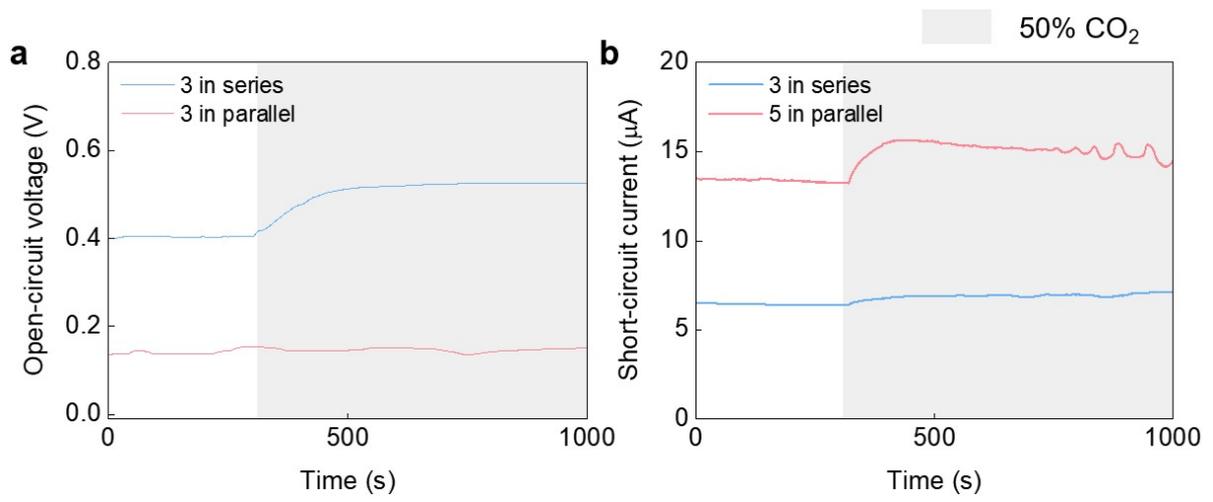


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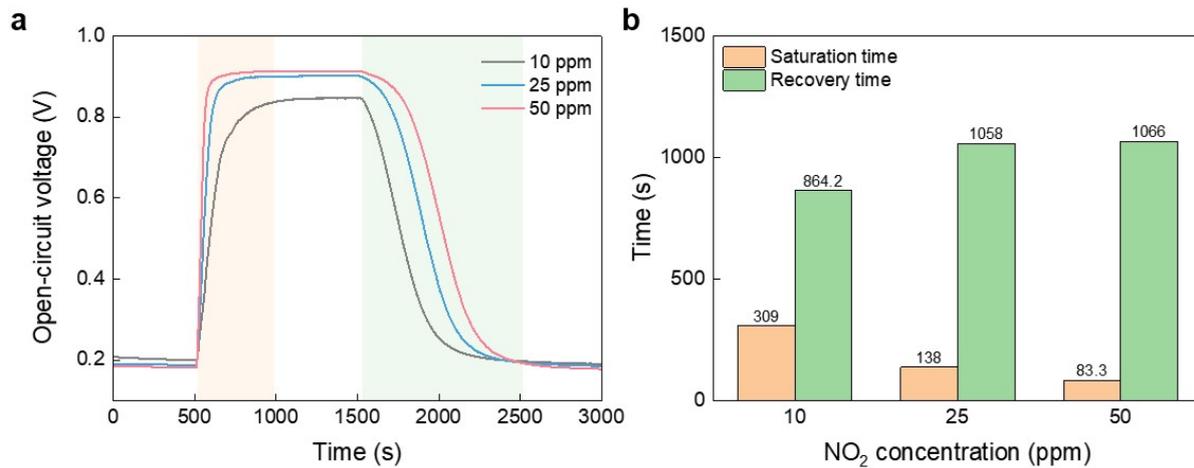


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Table S1. Comparison of electrical performance with other energy harvesting devices based on electrical double layers.

No.	Method	Material	Voltage	Current	Power	Ref.
1	Water evaporation	Geobacter sulfurreducens biofilms	0.45 V	1.5 μ A	1 μ W/cm ²	1
2	Moisture adsorption	Polyanion hydrogel and polycation hydrogel	0.05 V	0.9 nA	0.36 nW/cm ²	2
3	Moisture adsorption and evaporation	Carbon black, LiCl	0.78 V	7.5 μ A	0.7 μ W/cm ²	3
4	Ion diffusion	Sodium alginate, reduced graphene oxide	0.5 V	100 μ A	12 μ W/cm ²	4
5	Moisture adsorption and electromagnetic	P(AAm-co-AAc), PPy (Polypyrrole)	0.59 V	11.45 μ A	0.049 μ W/cm ²	5
6	Moisture adsorption	PEDOT:PSS, PAM/AMPS/LiCl based hydrogel	0.3 V	1.8 μ A		6
7	Moisture adsorption	Polyacrylonitrile (PAN), NaCl, Polyvinylpyrrolidone (PVP)	0.8 V	14.3 μ A/cm ²	0.61 μ W	7
8	Moisture adsorption	Ketjen black, Polyacrylonitrile (PAN), LiCl	0.24 V	31 μ A	9.2 μ W/cm ²	8
9	Water evaporation	1-n-butyl-3-methylimidazolium chloride (BMIMCl), Cellulose, Polyethylene glycol (PEG)	0.42 V	122.3 μ A	11.8 μ W/cm ²	9
10	Water evaporation	Reduced graphene oxide (rGO)	0.6 V	1.3 μ A	0.3456	10
This work	Gas energy harvesting	Carbon black, Polyacrylamide hydrogel	0.8 V	55 μ A	120 μ W	

Table S2. Comparison of NO₂ adsorption capacity with other materials

Classification	Materials	NO₂ adsorption capacity [mmol g⁻¹]	Ref.
Activated carbons (ACs)	Activated carbons from wood	1.43–4.48	11, 12, 13
	Copper-based metal-organic frameworks	4.97–6.70	14
	SBA-15	0.46	15
Silica	Si-60	1.52	16
	13X	2.99	17
Zeolites	4A	0.36	17
	Ni ₂ +SSZ-13-12-L	1.74	18, 19
MOF	HKUST-1	2.30	20
	UiO-66	1.59	21
This work	Carbon black and Polyacrylamide hydrogel	0.17	

Discussion S1. Calculation of gas adsorption capacities.

The gas adsorption capacities were calculated from dynamic breakthrough-type measurements by integrating the difference between the inlet and outlet gas concentrations over time. The total molar amount of gas adsorbed, n_{ads} , is given by

$$n_{ads} = \int_0^{t_s} (n_{in} - n_{out}) dt = \int_0^{t_s} \frac{F}{V_m} (C_i - C_o) dt$$

where F is the volumetric flow rate, C_i and C_o are the inlet and outlet gas concentrations (in ppm), respectively, V_m is the molar volume of the gas (24.45 L mol⁻¹ at 298 K and 1 atm), and t_s is the saturation time, defined as the time at which the outlet concentration reaches a steady-state value. The gravimetric adsorption capacity q (mmol g⁻¹) was then obtained by normalizing n_{ads} by the mass of the active material w .

For convenience, the above expression can be rewritten as

$$q = \frac{F \cdot C_i}{V_m \cdot w} \left[t_s - \int_0^{t_s} \frac{C_o}{C_i} dt \right]$$

which corresponds to the form used in the present work. The integral term represents the time-integrated fractional breakthrough of the outlet concentration relative to the inlet concentration.

To correct for system-intrinsic transients caused by switching the gas flow path from an empty bypass line to the adsorbent-containing line, a blank correction was applied using an empty adsorbent-containing line under identical conditions. Accordingly, the corresponding term was subtracted from all adsorption measurements to remove this line-switching-induced contribution and to isolate the net gas uptake originating solely from gas-material interactions. The molar volume $V_m = 24.45$ L mol⁻¹ was used based on the experimental conditions (298 K, 1 atm), under which the ideal gas approximation is valid for both NO₂ and CO₂ at the concentrations employed in this study. The calculated adsorption capacities for NO₂ and CO₂ on the bare sample (carbon black-coated mulberry paper), PAM hydrogel and modified GCEG (PAM +DEA), together with the parameters used for calculation, are summarized in Table S#. Representative calculation steps for each case are detailed below.

Table S3. Parameters for calculating gas adsorption capacities.

Gas	F (mL min ⁻¹)	C_i (ppm)	C_o (ppm)	w (g)	t_s (min)	$\int_0^{t_s} \left(\frac{C_o}{C_i}\right) dt$	$\left[t_s - \int_0^{t_s} \left(\frac{C_o}{C_i}\right) dt \right]_{Blank}$	q (mmol _{gas} g _{catalyst} ⁻¹)	
Bare	NO ₂	0.4	558	558	0.2840	24.85	23.5663	0.32545	0.03
PAM	NO ₂	0.4	567	567	1.133	138.08	117.341	0.22545	0.17
Bare	CO ₂	0.2	203589	203589	0.0851	7.6286	7.09012	0.41563	2.404

<i>PAM</i>	CO ₂	0.2	201140	201140	0.916	329.878	324.05	0.41563	9.721
<i>Modified GCEG</i>	CO ₂	0.2	199700	199700	0.8596	1295.91	1281.92	0.41563	25.793

For NO₂,

$$\text{Bare: } q = \frac{(0.4\text{L/min})(558 \times 10^{-6} \text{ mol/mol})}{24.45 \text{ L/mol} \times 0.284 \text{ g}} (24.85 \text{ min} - 23.5663 \text{ min} - 0.32545 \text{ min}) = 0.03 \frac{\text{mmol}_{\text{NO}_2}}{\text{g}_{\text{catalyst}}}$$

$$\begin{aligned} \text{PAM Hydrogel: } q &= \frac{(0.4\text{L/min})(567 \times 10^{-6} \text{ mol/mol})}{24.45 \text{ L/mol} \times 1.133 \text{ g}} (138.08 \text{ min} - 117.341 \text{ min} - 0.22545 \text{ min}) = 0.17 \\ &\frac{\text{mmol}_{\text{NO}_2}}{\text{g}_{\text{catalyst}}} \end{aligned}$$

For CO₂,

$$\begin{aligned} \text{Bare: } q &= \frac{(0.2\text{L/min})(203589 \times 10^{-6} \text{ mol/mol})}{24.45 \text{ L/mol} \times 0.0851 \text{ g}} (7.6285 \text{ min} - 7.09012 \text{ min} - 0.41563 \text{ min}) = \end{aligned}$$

$$\begin{aligned} \text{PAM hydrogel: } q &= \frac{(0.2\text{L/min})(201140 \times 10^{-6} \text{ mol/mol})}{24.45 \text{ L/mol} \times 0.916 \text{ g}} (329.878 \text{ min} - 324.05 \text{ min} - 0.41563 \text{ min}) = \\ &9.721 \frac{\text{mmol}_{\text{CO}_2}}{\text{g}_{\text{catalyst}}} \end{aligned}$$

$$\begin{aligned} \text{Modified GCEG: } q &= \frac{(0.2\text{L/min})(199700 \times 10^{-6} \text{ mol/mol})}{24.45 \text{ L/mol} \times 0.8596 \text{ g}} (1295.91 \text{ min} - 1281.92 \text{ min} - 0.41563 \text{ min}) = \\ &25.793 \frac{\text{mmol}_{\text{CO}_2}}{\text{g}_{\text{catalyst}}} \end{aligned}$$

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