

Green and Economic Lithium Recovery from Spent LiMn_2O_4 Batteries through Blue Vitriol-Driven Selective Sulfation Roasting

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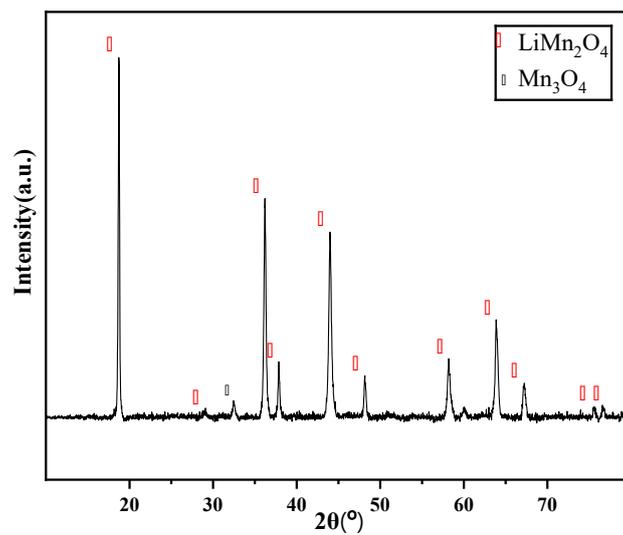


Figure S1. XRD pattern of spent LMO cathode.

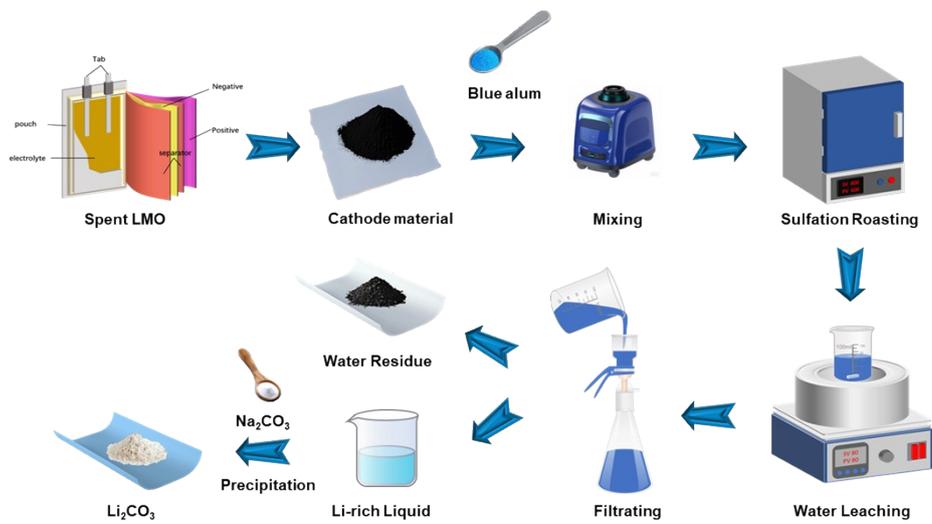


Figure S2. Process flow diagram of selective lithium recovery from spent LMO battery.

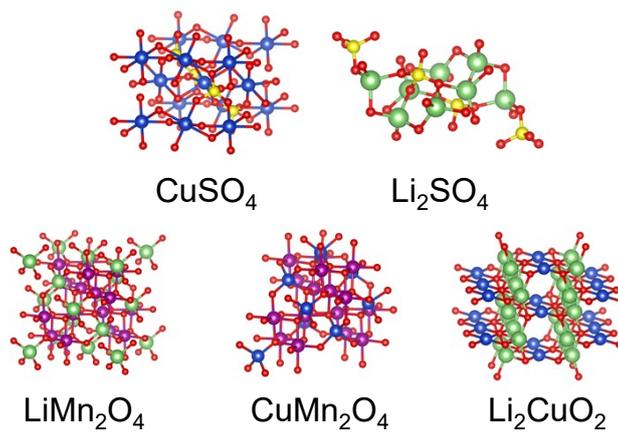


Figure S3. Modeling results of CuSO_4 , Li_2SO_4 , LiMn_2O_4 , CuMn_2O_4 , Li_2CuO_2 .

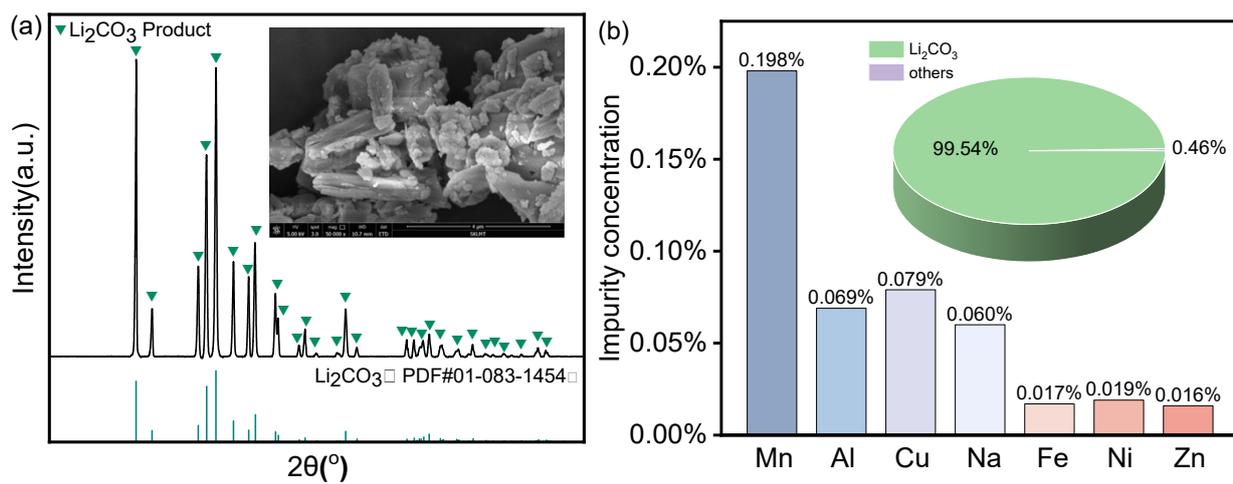


Figure S4. (a) Characterizations of the recovered Li_2CO_3 , (b) Elemental composition of the recovered Li_2CO_3 .

Table S1. XRF results of spent LMO cathode.

| Composition | MnO | Al ₂ O ₃ | SiO ₂ | P ₂ O ₅ | SO ₃ | CaO | Fe ₂ O ₃ | NiO | other |
|----------------|--------|--------------------------------|------------------|-------------------------------|-----------------|--------|--------------------------------|-------|--------|
| Cathode powder | 97.338 | 0.4793 | 0.0395 | 0.5018 | 0.7689 | 0.0431 | 0.2745 | 0.167 | 0.1688 |

Table S2. The contents of Li and Mn in spent LMO cathode.

| Composition | Li (wt%) | Mn (wt%) |
|-------------|----------|----------|
| LMO | 3.31 | 56.96 |

Table S3. The cost of raw materials.

| Materials | Quantity (kg) | Unit price (\$/kg) | Total cost (\$) |
|--|---------------|--------------------|-----------------|
| LiMn ₂ O ₄ batteries | 1000 | 1.13 | 1130 |
| Blue vitriol | 266 | 0.3 | 79.8 |

Table S4. Expenditure and income of the pretreatment process.

| Procedure | Expenditure item | Quantity | Unit price | Calculation | Total cost (\$) |
|---------------|------------------|----------|---------------------------|--|-----------------|
| Discharging | Sodium chloride | 53.5 kg | 0.06 \$/kg | / | 3.21 |
| | Deionized water | 481.5 L | 0.00053 L/kg | / | 0.255 |
| | Electricity | 195 kW h | 0.10 (kW h) ⁻¹ | / | 19.5 |
| Disassembling | Aluminum foil | 40 kg | 5.02 \$/kg | / | -200.8 |
| | Copper foil | 25 kg | 13.24 \$/kg | / | -331 |
| | Graphite | 60 kg | 0.24 \$/kg | / | -14.4 |
| | LMO | 400 kg | | Awaiting further processing | |
| PVDF removal | Electricity | 147 kW h | 0.10 (kW h) ⁻¹ | $3.5*45/60+0.35*3=3.675$ kw h (40times) | 14.7 |

Table S5. Expenditure and income of the sulfation roasting-water leaching process.

| Procedure | Expenditure item | Quantity | Unit price | Calculation | Total cost (\$) |
|----------------|--------------------------------|----------|---------------------------|--|-----------------|
| Roasting | Electricity | 304 kW h | 0.10 (kW h) ⁻¹ | $6*70/60+0.6*1=7.6$ kW h (40 times) | 30.4 |
| Water leaching | Deionized water | 10460 L | 0.00053 L/kg | / | 5.5438 |
| | CuO | 80 kg | 0.4876 \$/kg | / | -78.016 |
| | Mn ₂ O ₃ | 320 kg | 1.0727 \$/kg | / | -686.528 |

Table S6. Expenditure and income of the precipitation process.

| Compound | Quantity (kg) | Unit price (\$/kg) | Total cost (\$) |
|-------------------|---------------|--------------------|-----------------|
| Sodium carbonate | 106.0kg | 0.181\$/kg | 19.186 |
| Sodium sulfate | 110.0kg | 0.063\$/kg | -6.93 |
| Lithium carbonate | 73.9kg | 15.185\$/kg | -1122.172 |

Table S7. Expenditure and income of the precipitation process.

| Expenditure item | Quantity | Unit price | Total cost (\$) |
|------------------------|-----------|---|-----------------|
| Labor | / | / | 40 |
| Equipment depreciation | / | / | 370 |
| Wastewater treatment | 10941.5 L | 0.20 \$ (m ³) ⁻¹ | 2.188 |

Table S8. Life cycle assessment calculation results.

| Impact category | Global warming (GWP100a) | Abiotic depletion (fossil fuels) | Abiotic depletion | Human toxicity | Fresh water aquatic ecotox. |
|---------------------------------|--------------------------|----------------------------------|-------------------|----------------|-----------------------------|
| | kg CO ₂ eq | MJ | kg Sb eq | kg 1,4-DB eq | kg 1,4-DB eq |
| NaCl | 1.44E+01 | 1.51E+02 | 4.43E-04 | 4.16E+01 | 1.91E+01 |
| H ₂ O | 0.00E+00 | 0.00E+00 | 0.00E+00 | 0.00E+00 | 0.00E+00 |
| Al foil | -8.54E+02 | -7.95E+03 | -5.58E-04 | -5.90E+02 | -6.78E+02 |
| Cu foil | -2.17E+02 | -2.16E+03 | -1.87E-01 | -1.79E+04 | -7.29E+03 |
| Graphite | -3.60E+02 | -5.42E+03 | -1.16E-03 | -2.27E+02 | -1.16E+02 |
| CuO | -4.87E+01 | -5.24E+02 | -4.69E-02 | -4.49E+03 | -1.82E+03 |
| Mn ₂ O ₃ | -8.43E+01 | -7.36E+02 | -4.29E-04 | -5.25E+01 | -3.17E+01 |
| Na ₂ CO ₃ | 2.18E+02 | 2.66E+03 | 1.53E-03 | 1.86E+02 | 1.86E+02 |
| Na ₂ SO ₄ | -9.58E+01 | -1.07E+03 | -2.70E-03 | -1.62E+02 | -8.17E+01 |
| Li ₂ CO ₃ | -5.63E+02 | -6.17E+03 | -1.22E-02 | -9.89E+02 | -4.47E+02 |
| Electricity | 6.21E+02 | 5.62E+03 | 2.56E-03 | 4.31E+02 | 2.98E+02 |
| Wastewater treatment | 2.70E+00 | 2.23E+01 | 2.11E-05 | 6.85E+00 | 3.81E+00 |
| Total | -1.36E+03 | -1.55E+04 | -2.46E-01 | -2.37E+04 | -9.96E+03 |

Table S9. The lithium recovery performance of spent NCM and LCO cathodes using blue vitriol-driven sulfation roasting method.

| Cathode materials | Li recovery efficiency (%) | Li selective recovery ratio (%) |
|-------------------|----------------------------|---------------------------------|
| NCM | 94.24 | 95.99 |
| LCO | 96.26 | 98.55 |

Text S1. Details of Characterization.

The Gibbs free energy changes of possible reactions and the phase evolution of Cu, Li, and Mn under varying temperatures and SO₂ partial pressures were computationally analyzed using HSC Chemistry 6.0 software. Thermogravimetric analysis (TG-DSC) of LMO, pure blue vitriol, and their mixtures was performed using the METTLER TOLEDO synchronous thermal analyzer (Switzerland) with a 10 °C /min heating rate from 25 °C to 1000 °C under air atmosphere; solution composition was quantified by ICP-MS (NexION 1000G, Singapore) to determine Li, Mn, and Cu mass fractions (wt.%); in-situ SO₂ release was monitored using an Afriso flue gas analyzer (China) under identical heating conditions (10 °C/min, 25-700 °C) with a 30-min holding time; crystalline phases were identified via X-ray diffraction (Rigaku MiniFlex600, Japan) at 7 °/min scanning rate over 10 °-80 °; chemical state evolution of Mn and S was tracked using XPS (Thermo Scientific K-ALPHA, USA); microstructural features and elemental distribution were characterized by SEM-EDS; and reaction mechanisms were further elucidated through density functional theory calculations performed in Materials Studio software.