

## Supporting material

### Synergistic Strategy of Interfacial Ion Channels and Cross-linked Network in Composite Electrolyte for Dendrite-Free Sodium-Metal Batteries

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## Experimental section

### Preparation of NZSPO

The crystal of  $\text{Na}_3\text{Zr}_2\text{Si}_2\text{PO}_{12}$  (NZSPO) was synthesized *via* a conventional solid-state reaction. Stoichiometric precursors ( $\text{Na}_2\text{CO}_3$ ,  $\text{ZrO}_2$ ,  $\text{SiO}_2$ , and  $\text{NH}_4\text{H}_2\text{PO}_4$ ) were thoroughly mixed by ball-milling at 400

rpm for 12 h. The mixture was subsequently pre-calcined at 900°C for 6 h, followed by second ball-milling step and final sintering at 1200°C for 12 h in air <sup>[18]</sup>. The phase purity of the as-obtained product was confirmed by X-ray diffraction (XRD).

### **Preparation of PPD-0 and PPD-x electrolytes**

PPD-0: 1.0 g of PAN was dissolved in 8.0 g of N,N-Dimethylformamide (DMF) under stirring at 45°C for 2 h. Subsequently, 0.7 g of poly(ethylene glycol) diglycidyl ether (PEGDE) and 0.3 g of Polyoxybpropylenediamine (Mw. = ca.2000) (PD) were added in that solution, and then the solution was stirred at 55°C for 12 h to enable ring-opening polymerization. The slurry was cast onto a polytetrafluoroethylene plate and dried at 70°C for 12 h to form freestanding PPD-0 films. The thermal gravimetric test confirmed that DMF had completely evaporated under these conditions, leaving no residual DMF that would affect the properties of the polymer (Fig. S1).

PPD-x: a certain amount of NZSPO powder (x= 5, 10, 15 and 20 wt.%) was dispersed in the initial DMF solution via ultrasonication for 0.5 h prior to polymerization. The remaining steps were identical to those for PPD-0.

### **Materials characterization**

The morphology of the as-prepared materials was characterized by scanning electron microscopy (SEM, Xplore-30). X-ray diffraction (XRD)

patterns were collected on a Rigaku Aeris diffractometer (Panalytical) using Cu-K $\alpha$  radiation. Chemical structures were analyzed by Fourier-transform infrared (FT-IR) spectroscopy (Shimadzu, IRAffinity-1S). The surface chemical composition was determined by X-ray photoelectron spectroscopy (XPS, Thermo Scientific ESCALAB 250XI).

## Electrochemical Measurements

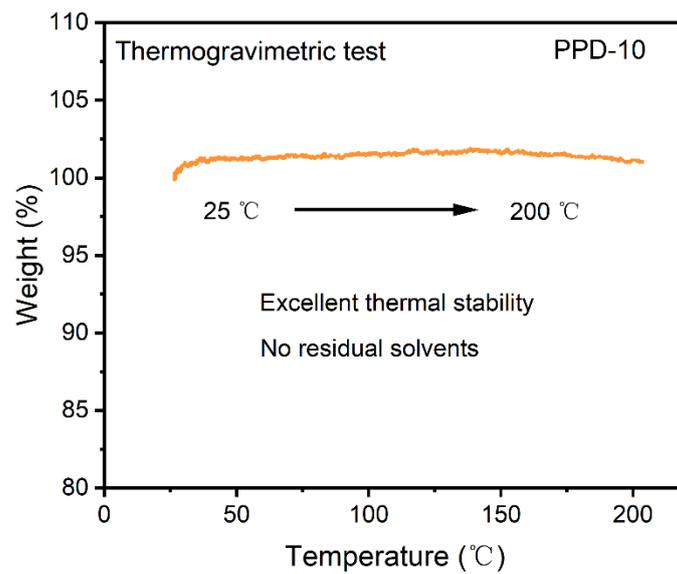
Electrochemical impedance spectroscopy (EIS) was performed on a CHI760E electrochemical workstation over a frequency range of 0.1 Hz to 1 MHz with a 10 mV amplitude, using a blocking cell (stainless steel | electrolyte | stainless steel). The bulk ( $R_b$ ) and interfacial ( $R_{int}$ ) resistances were extracted from the corresponding Nyquist plots. The electrochemical stability window was evaluated by linear sweep voltammetry (LSV) at a scan rate of 1 mV s<sup>-1</sup> from 2.0 to 5.0 V (vs. Na<sup>+</sup>/Na) in a Na | electrolyte | stainless steel configuration. The Na<sup>+</sup> transference number ( $t_{Na^+}$ ) was determined by combining potentiostatic polarization (10 mV DC bias) with EIS measurement in a Na | electrolyte | Na symmetric cell, using the equation:

$$t^+ = \frac{I_{ss}(\Delta V - I_0 R_0)}{I_0(\Delta V - I_{ss} R_{ss})}$$

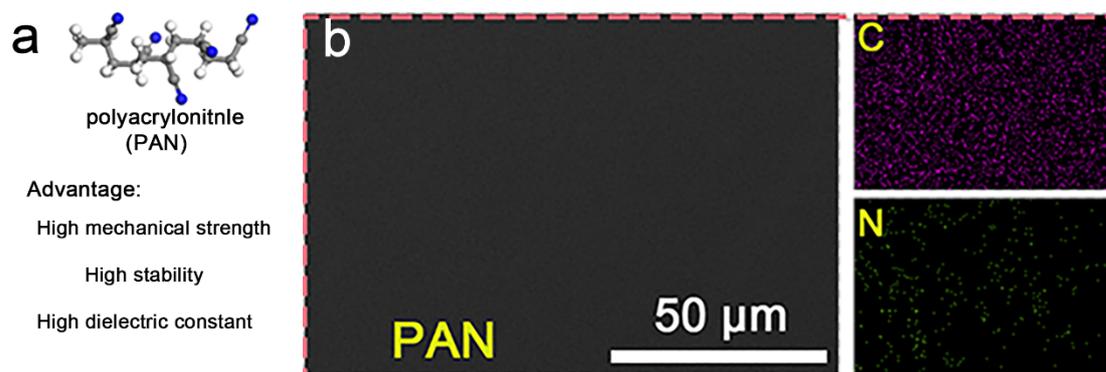
Where  $I_0$  and  $I_{ss}$  are the initial and steady-state currents, and  $R_0$  and  $R_{ss}$  are the corresponding interfacial resistances before and after polarization.

## Cell Assembly and Testing

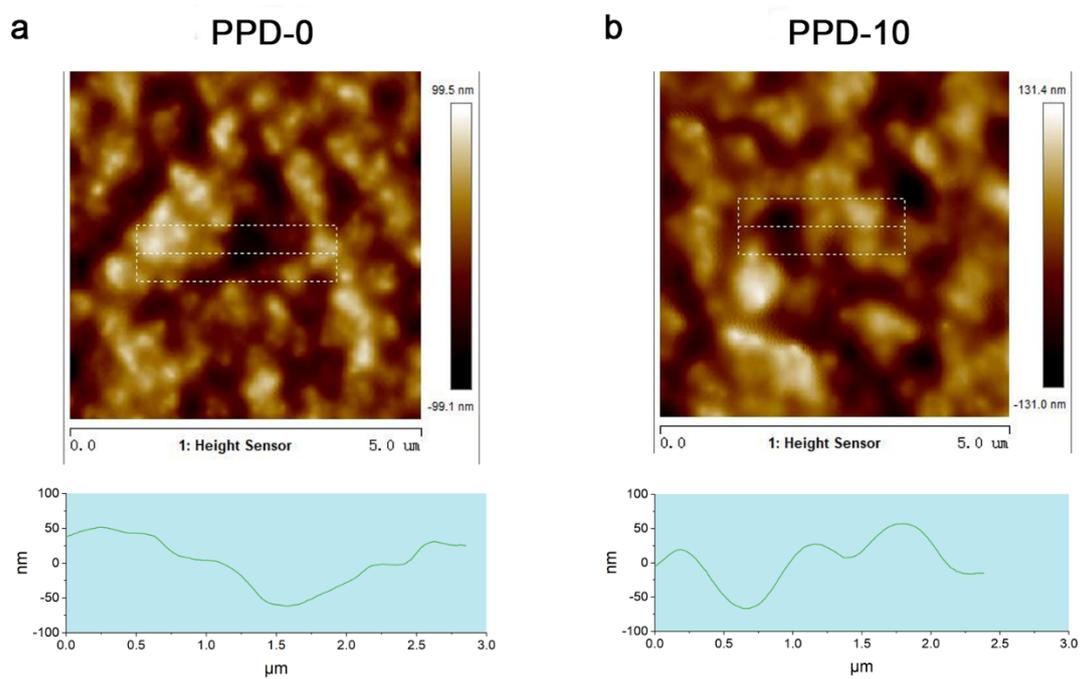
Symmetric Na cells (Na | solid electrolyte | Na) were assembled for transference number measurement and long-term cycling tests. For full cell tests, the cathode slurry was prepared by mixing  $\text{Na}_3\text{V}_2(\text{PO}_4)_3$  (NVP), carbon black, and poly(vinylidene fluoride) (PVDF) binder in a weight ratio of 7:2:1, which was then coated onto an aluminum foil current collector and dried at 80 °C under vacuum. All cells were assembled in an Ar-filled glovebox ( $\text{H}_2\text{O}$  and  $\text{O}_2$  levels < 0.1 ppm). For the NVP//Na full cells, 10  $\mu\text{L}$  of electrolyte (PPD-10 or PPD-0) was used, with sodium metal as the anode. The galvanostatic charge-discharge tests were conducted within a voltage window of 2.5–3.8 V (vs.  $\text{Na}^+/\text{Na}$ ) at 25 °C, and the mass loading of the active material (NVP) was controlled at 1.5–2.0  $\text{mg cm}^{-2}$ .



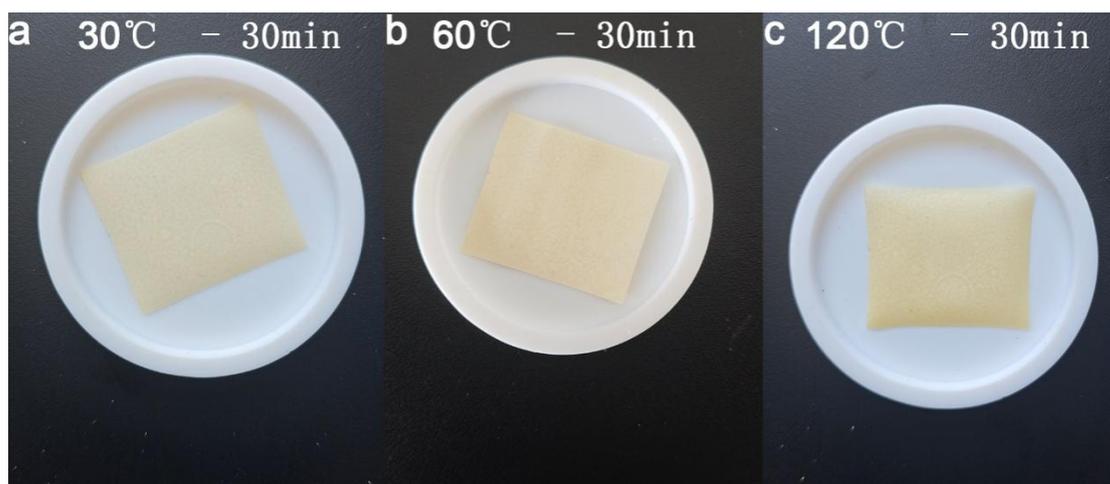
**Fig. S1** Thermogravimetric curve of PPD-10 material at temperatures ranging from 25 to 200 degrees Celsius.



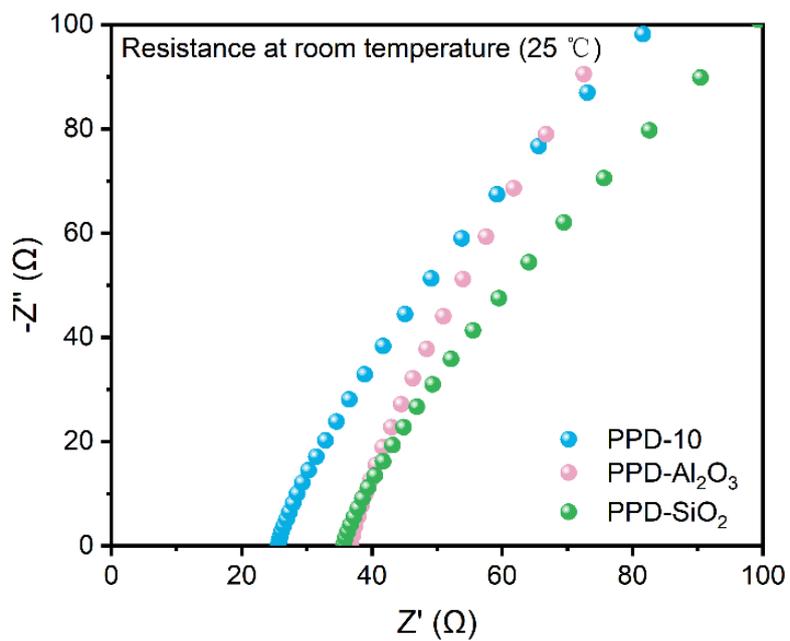
**Fig. S2** a) Molecular structure of PAN; b) Scanning electron microscope images and elemental mapping of PAN.



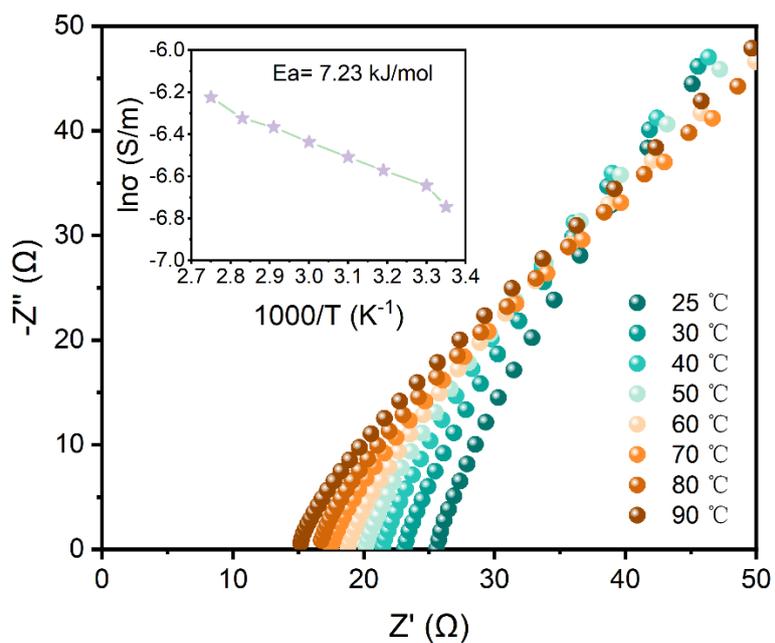
**Fig. S3** AFM images of a) PPD-0 and b) PPD-10 with the thickness feature and height curves with the same test condition.



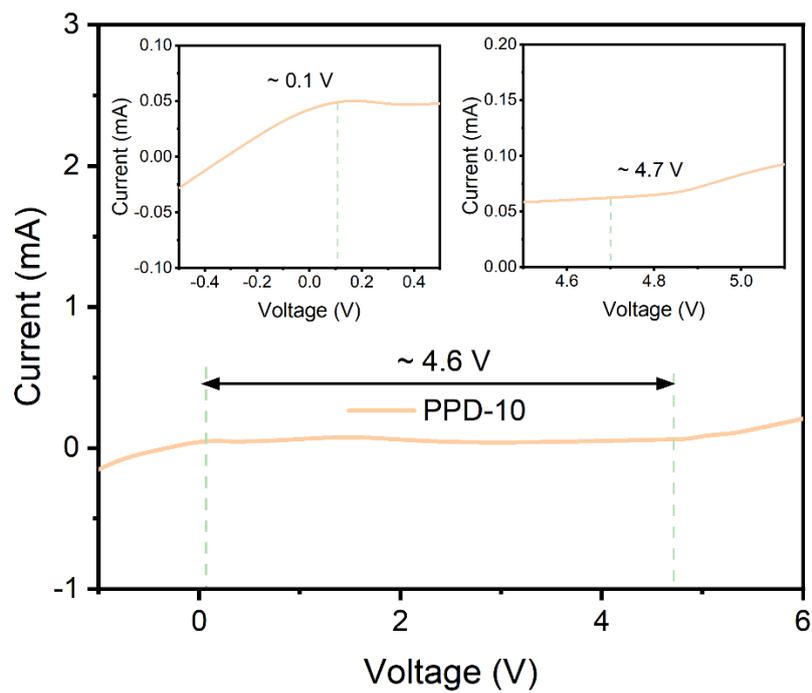
**Fig. S4** High-temperature stability test of PPD-10 electrolyte: a) Store at 30°C for 30 minutes; b) Store at 60°C for 30 minutes; c) Store at 120°C for 30 minutes.



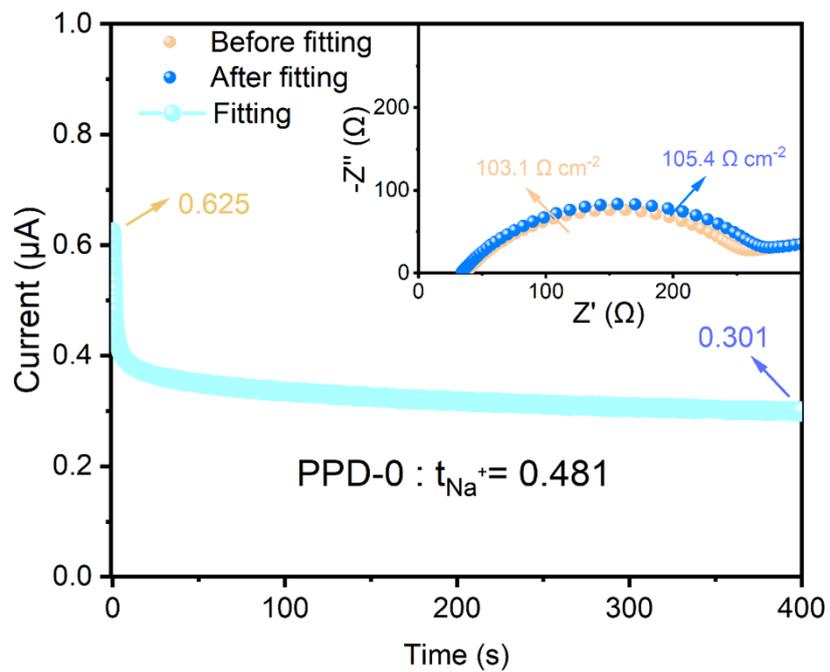
**Fig. S5** Electrical conductivity tests of composite solid-state electrolytes prepared by adding different fillers (NZSPO,  $\text{Al}_2\text{O}_3$ ,  $\text{SiO}_2$ ) to PPD materials.



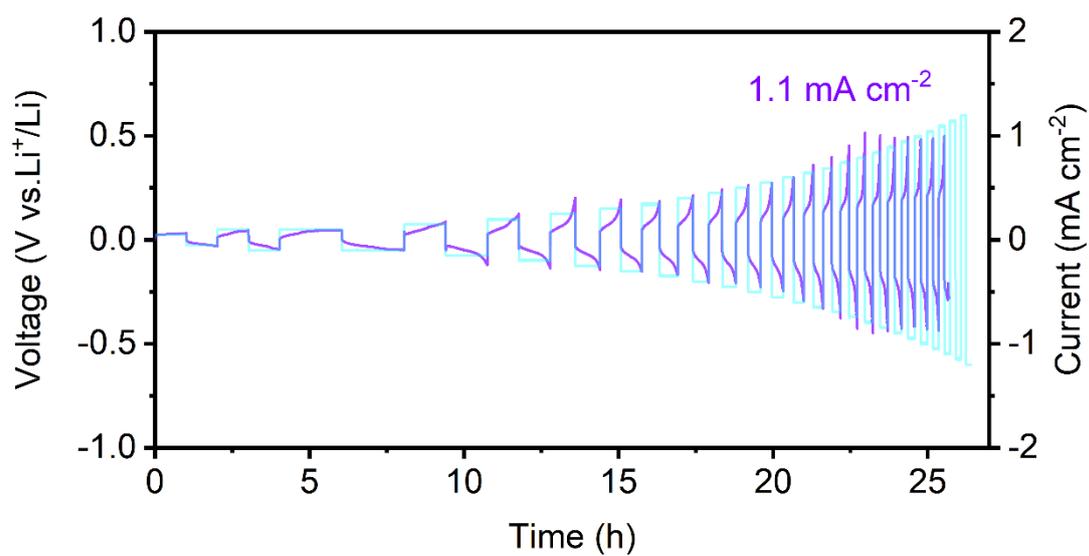
**Fig. S6** Impedance testing of PPD-10 composite solid-state electrolyte material under temperature gradient, Arrhenius plots and corresponding activation energy.



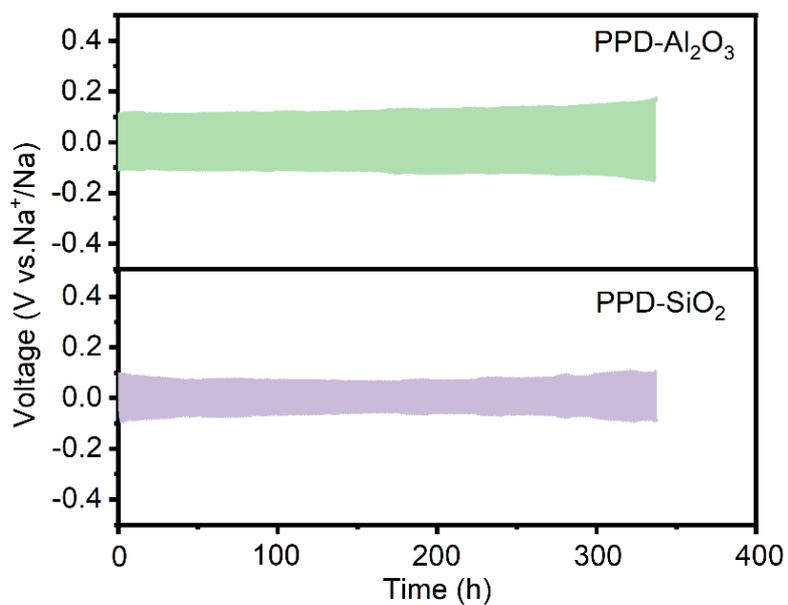
**Fig. S7** Determination of the electrochemical window of PPD-10 material.



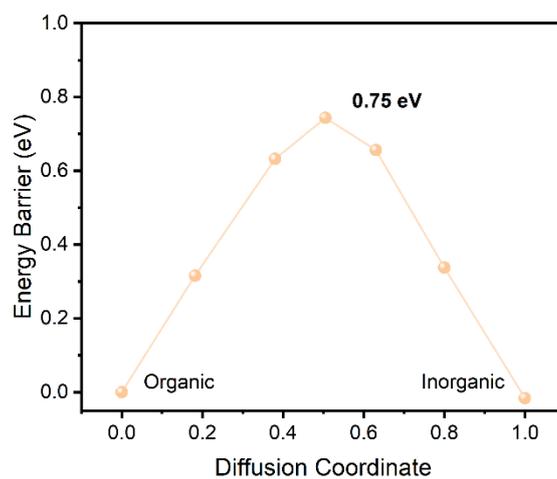
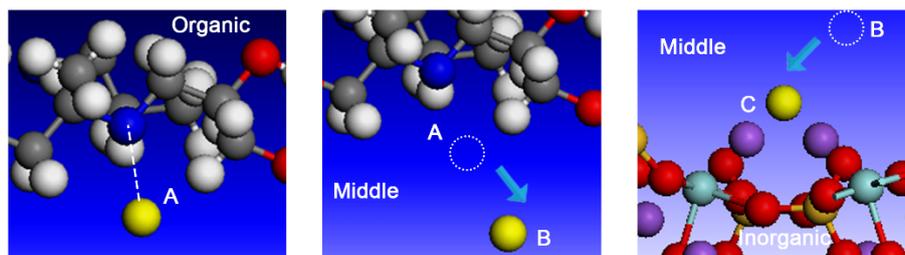
**Fig. S8** DC polarization result for Na | PPD-0 | Na symmetrical battery at  $10 \text{ mV s}^{-1}$  and electrochemical impedance spectroscopy (EIS) variation (inset in plots) before and after polarization.



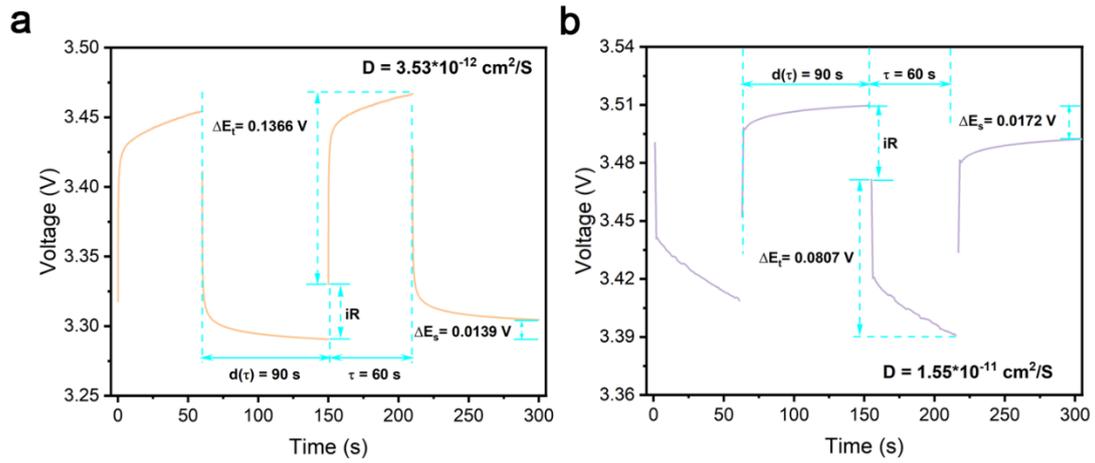
**Fig. S9** Critical current density (CCD) tests of Na | PPD-0 | Na symmetric cells.



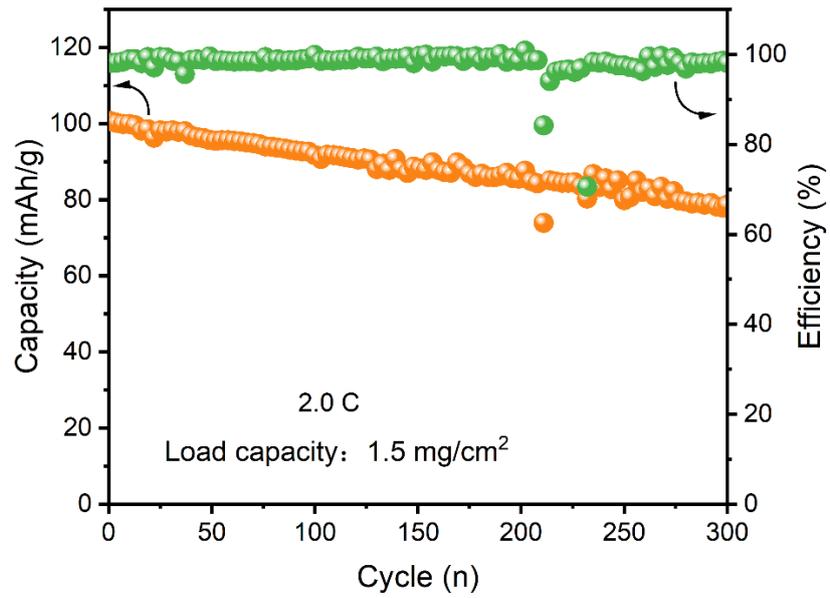
**Fig. S10** Tests were conducted on symmetrical batteries of composite solid-state electrolytes prepared by adding different fillers (NZSPO, Al<sub>2</sub>O<sub>3</sub>, SiO<sub>2</sub>) to PPD materials (0.2 mA/cm<sup>2</sup>, 0.2 mAh/cm<sup>2</sup>).



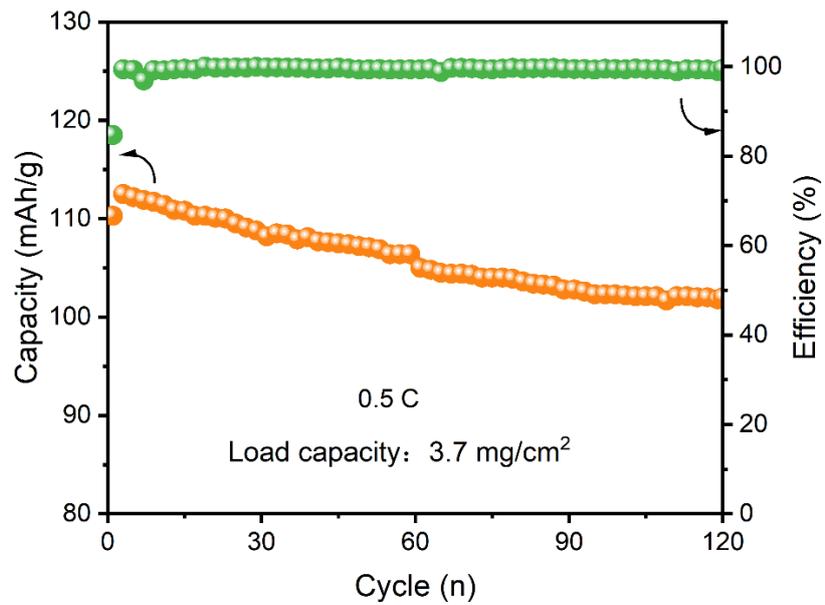
**Fig. S11** A schematic diagram of the path of Na's migration from organic substances to inorganic substances and its migration energy barrier



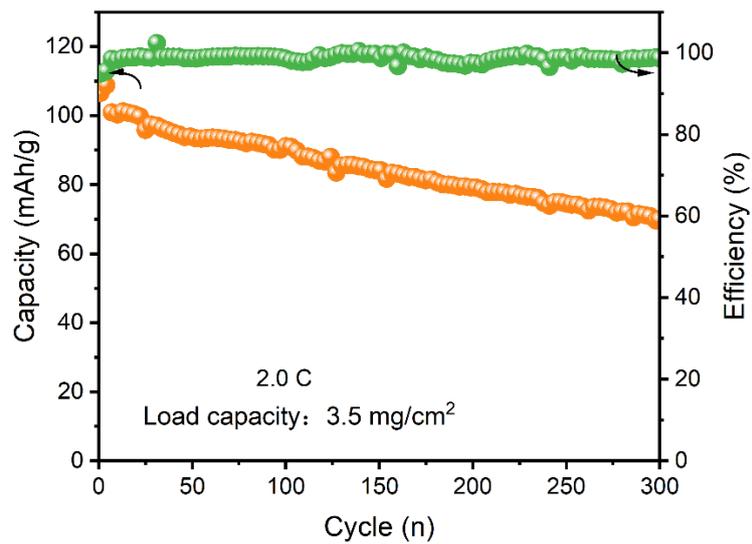
**Fig. S12** The charge a) and discharge b) relaxation curves of the full battery assembled with PPD-0 in some voltage ranges.



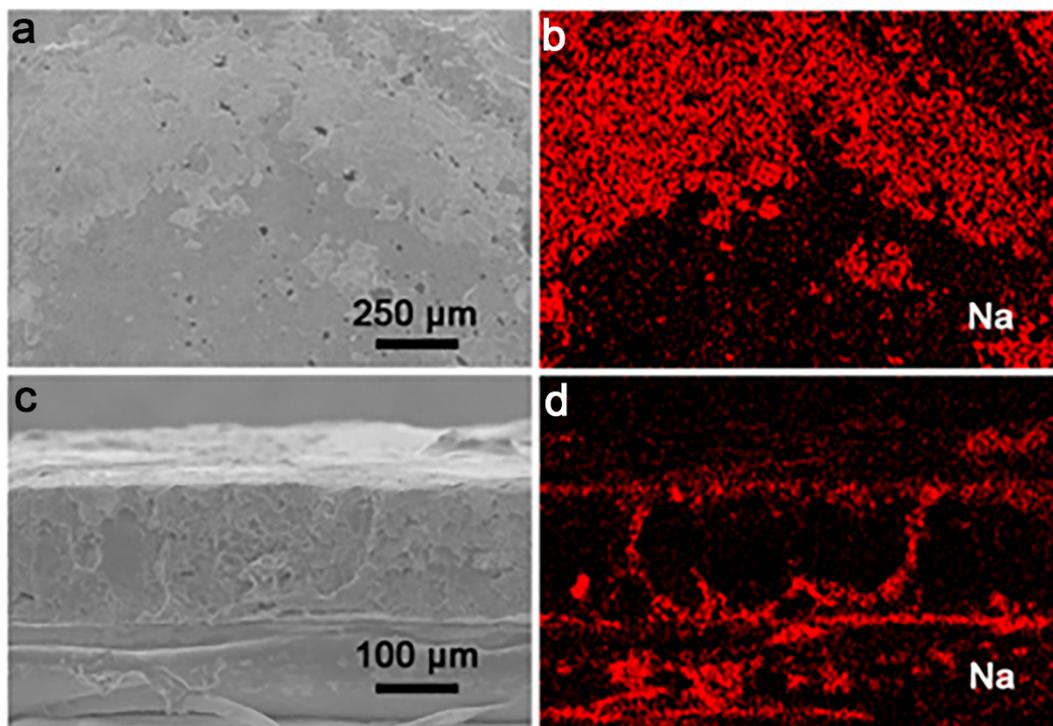
**Fig. S13** Cycling performances of Na | PPD-10 | NVP batteries at 2.0C (loading conditions: 1.5 mg/cm<sup>2</sup>).



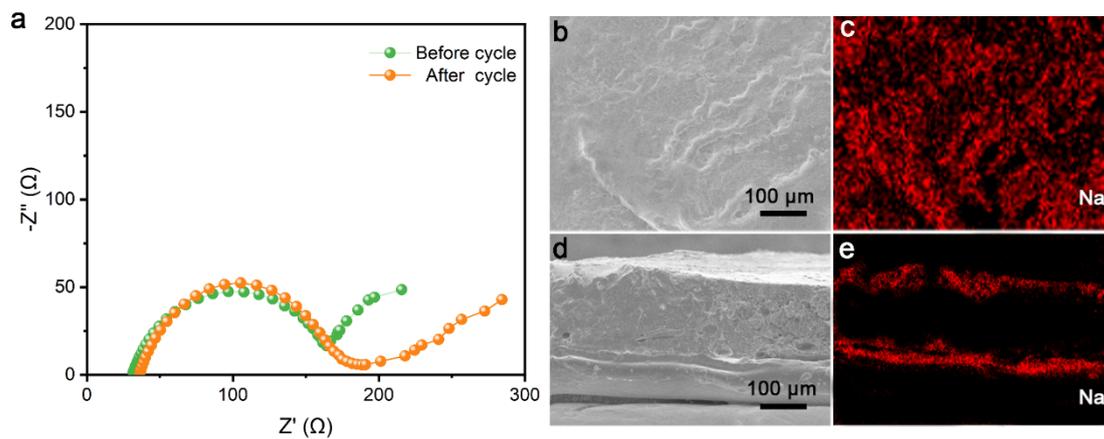
**Fig. S14** Cycling performances of Na | PPD-10 | NVP batteries at 0.5C (loading conditions: 3.7 mg/cm<sup>2</sup>).



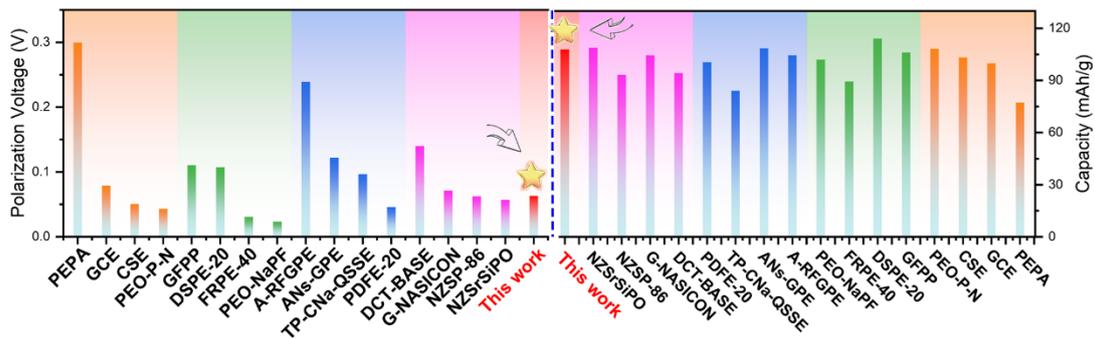
**Fig. S15** Cycling performances of Na | PPD-10 | NVP batteries at 2.0C (loading conditions: 3.5 mg/cm<sup>2</sup>).



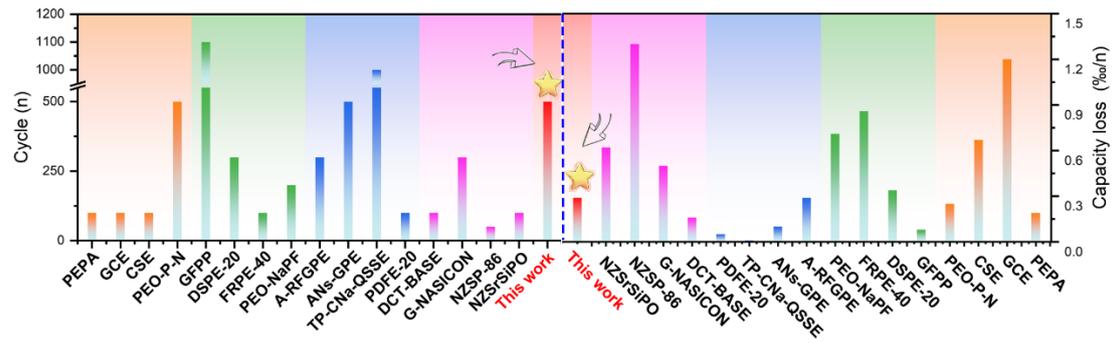
**Fig. S16** The a) SEM image and b) elemental mapping photos of the PPD-0 surface after cycles; The c) SEM and d) elemental mapping photos of the PPD-0 in the cross-section view after cycles.



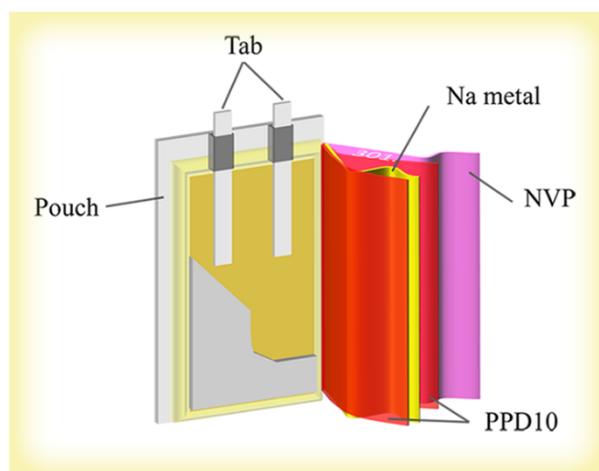
**Fig. S17** a) The electrochemical impedance spectroscopy (EIS) curves of the full battery assembled with PPD-10 before and after the cycling process. The b) SEM and c) elemental mapping photos of the PPD-10 surface after cycles; The d) SEM and e) elemental mapping photos of the PPD-10 in the cross-section view after cycles.



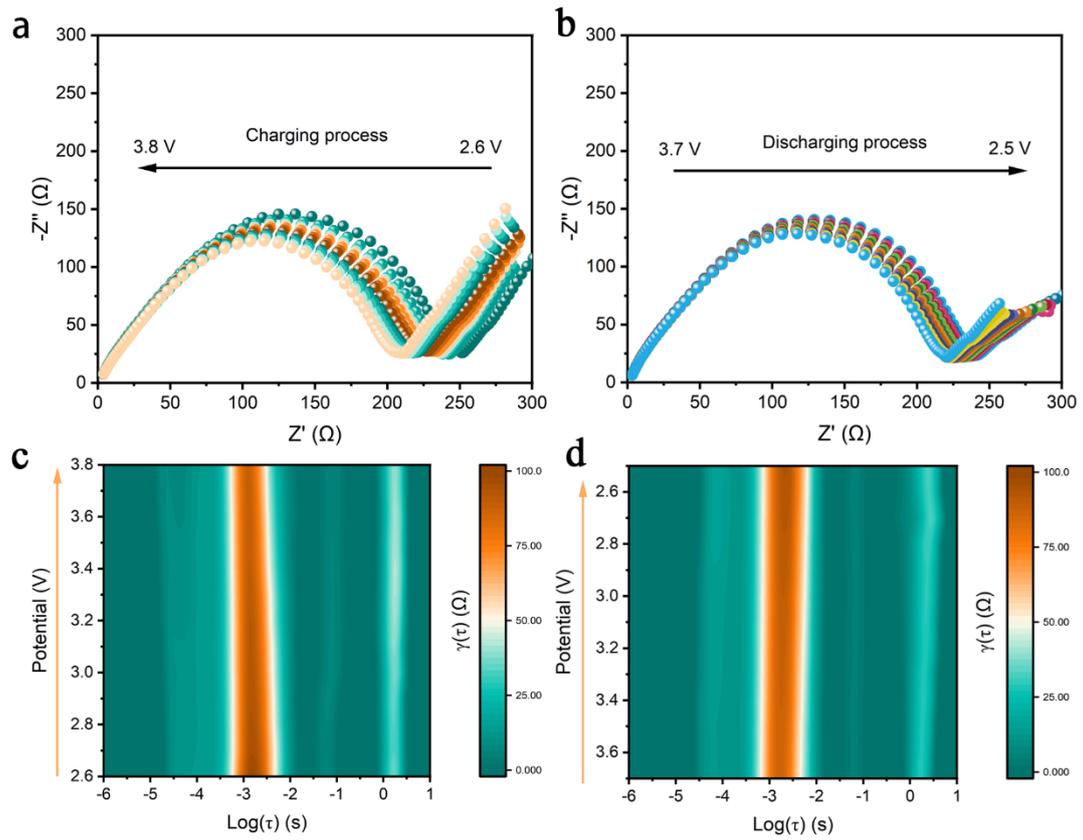
**Fig. S18** Comparison of polarization voltage and capacity of this work and previous reported works assembled with electrolyte materials of different types.



**Fig. S19** Comparison of the cycle numbers and capacity loss of full batteries of this work and previous reported works assembled with electrolyte materials of different types.



**Fig. S20** Schematic diagram of pouch cell with NVP as cathode, Na metal as anode, and PPD-10 as solid-state electrolyte.



**Fig. S21** In-situ EIS testing and Distribution of Relaxation Times (DRT) analysis of the Na/PPD-10/NVP all-cell battery.

**Table S1.** Electrochemical Performance of various types of batteries.

Inorganic electrolyte							
Electrolyte	Current intensity (mA cm <sup>-2</sup> )	Stable time (h)	Capacity (mAh g <sup>-1</sup> )	Polarization (V)	Cycle number	Lap loss (%)	Reference
<b>This work</b>	0.2	2500	107.8	0.063	500	0.29	-
BASE	0.1	200	100.6	0.14	100	0.16	[1]
NZSP-3BTO	0.1	1000	-	-	-	-	[2]
CPE	0.2	1125	-	-	-	-	[3]
NZSP-0.2Cu	0.2	1450	-	-	-	-	[4]
Na <sub>3</sub> BS <sub>3</sub>	0.013	2500	-	-	-	-	[5]
G-NASICON	-	-	106	0.071	300	0.5	[6]
NZSP-86	-	-	78	0.063	50	1.3	[7]
NZSrSiPO	-	-	110.2	0.056	100	0.62	[8]
Polymer electrolyte							
NaFNFSI/PEO	0.1	200	-	-	-	-	[9]
FRPE-40	0.1	500	84.9	0.031	100	0.86	[10]
EO10-PFPE	0.1	780	-	-	-	-	[11]
PEGDMA-NaFSI	0.1	800	-	-	-	-	[12]
DSPE-20	0.1	1000	109	0.108	300	0.34	[13]
GFPP	-	-	105	0.11	1100	0.08	[14]
PEO-NaPF	-	-	93.8	0.104	200	0.71	[15]
Gel electrolyte							
ANs-GPE	0.5	300	99.5	0.27	300	0.16	[16]
GPE	0.5	400	-	-	-	-	[17]
PDFE-20	0.5	500	104	0.168	100	0.29	[18]
PSB60-GPE	0.5	800	-	-	-	-	[19]
A-FRGPE	0.1	950	102.6	0.24	300	0	[20]
TP-CNa-QSSE	-	-	87.7	0.098	1000	0.05	[21]
Composite electrolyte							
PEPA	0.1	390	93.6	0.3	100	0.19	[22]
GCE	0.2	600	95	0.079	100	1.2	[23]
ATFPE	0.05	620	-	-	-	-	[24]
SCE	0.1	1000	-	-	-	-	[25]
PEO-P-N	0.1	1000	102	0.043	500	0.25	[26]
CSE	-	-	106	0.05	100	0.67	[27]

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