

1 **Directionally induced hydrogen bonding interactions of heteroatom-**
2 **incorporated amine adsorbents for promoting steady CO₂ capture**

3 Li Lin ^a, Yuan Meng ^b, Jinglin Li ^a, Kailun Chen ^a, Endian Hu ^a, Jingwen Chang ^a,
4 Yuchen Gao ^a, Jianguo Jiang ^{a*}

5

6 ^a School of Environment, Tsinghua University, Beijing 100084, China

7 ^b Department of Civil and Environmental Engineering, The Hong Kong Polytechnic
8 University, Hung Hom, Kowloon, Hong Kong, China

9

10 * **Corresponding author:** Email: jianguoj@tsinghua.edu.cn (J. Jiang)

11

12 **1 Experimental section**

13 **1.1 Preparation of metal-incorporated silica and amine-impregnated** 14 **adsorbents**

15 PEI (99%) with 600 Da molecular weight was purchased from Adamas (China), and
16 SBA-15 (primary pore diameter: 6-11 nm) was purchased from XFNANO (China).
17 Methanol (HPLC grade) was purchased from Fisher Scientific (USA), and ethanol (AR)
18 was purchased from Greagent (China). $\text{Al}(\text{NO}_3)_3 \cdot 9\text{H}_2\text{O}$ (AR) and $\text{Fe}(\text{NO}_3)_3 \cdot 9\text{H}_2\text{O}$ (AR)
19 were purchased from Aladdin (China), while $\text{Ce}(\text{NO}_3)_4$ (AR) was purchased from Boer
20 (China). Nitrogen (N_2 ; 99.999%) and CO_2 (99.999%) were purchased from Praxair
21 (USA).

22 The metal-incorporated silica had been prepared by the impregnation method. Firstly,
23 bare silica was degassed in an oven under vacuum (pressure < 1 mmHg) at 105 °C for
24 3 h. Then, the required amount of metal nitrate was dissolved in 20 mL of ethanol and
25 stirred until completely mixed at room temperature. Subsequently, 1 g of degassed
26 silica and another 15 mL of ethanol were added. The mixture was stirred at 40 °C
27 overnight until the solvent had almost completely evaporated. The residue was dried
28 under vacuum at 60 °C for 3 h. Finally, the product was calcined at 550 °C for 4 h. The
29 metal-incorporated silica was named SBA-15-Me, where Me referred to the type of
30 metal (Me = Al, Ce, Ce', Fe, or Fe'). Wherein the amount of substance ratio of metal
31 and silica in SBA-15-Al, SBA-15-Ce, and SBA-15-Fe were 3.33%, while the mass ratio

32 of metal and silica in SBA-15-Al, SBA-15-Ce', and SBA-15-Fe' were 1.50%. This
33 referred to the proportion added during preparation. Therefore, SBA-15-Al, SBA-15-
34 Ce, and SBA-15-Fe could compare the effects of adding different types of metals on
35 the performance of adsorbents. SBA-15-Ce', and SBA-15-Fe' provided additional
36 explanation on the effects of metal quality.

37 The preparation method of solid amine adsorbents had been previously reported by our
38 group's paper [1]. Firstly, the required amount of amine was dissolved in 20 mL of
39 methanol and stirred until completely mixed at room temperature. Subsequently, 1 g of
40 degassed silica or metal-incorporated silica and another 10 mL of methanol were added.
41 The mixture was stirred at 40 °C for 12 h until the solvent had almost completely
42 evaporated. Finally, the residue was dried under vacuum at 50 °C for 4-5 h and the final
43 product was collected for analysis. The synthesized amine-impregnated adsorbents
44 were named SBA-15-N or SBA-15-Me-N, where Me referred to the type of metal (Me
45 = Al, Ce, Ce', Fe, or Fe').

46 **1.2 Characterization**

47 The chemical groups of the samples were determined by Fourier transform infrared
48 spectroscopy (FTIR) using an infrared spectrometer (Thermo Scientific, USA). The
49 resolution and scan frequency were 4.0 cm⁻¹ and 64 min⁻¹, respectively.

50 The thermal stabilities of the samples were measured by thermogravimetric analysis
51 (TGA) using a TGA/DSC 2 STAR^e thermogravimetric analyzer (Mettler Toledo, USA).

52 The analysis was conducted from 30 °C to 900 °C at a rate of 10 °C/min under a 100
53 mL/min N₂ flow.

54 The contents of carbon (C), hydrogen (H), and nitrogen (N) in the solid amine
55 adsorbents were measured using a Vario EL III Elemental Analyzer (Elementar,
56 Germany). Two replicate samples were analyzed for each product. The amine loadings
57 of the adsorbents were calculated according to the results of elemental analysis,
58 approximating by subtracting the sum of the contents of C, H, and N in bare silica from
59 the sum of the contents of C, H, and N in solid amine adsorbents.

60 The metal contents in the solid amine adsorbents were measured by inductively coupled
61 plasma-optical emission spectrometry (Thermo Scientific, USA). The samples were
62 digested into solution before testing.

63 The pore characteristics of the samples were determined using an ASAP 2020 system
64 (Micromeritics, USA). Bare silica and metal-incorporated ones were degassed under
65 vacuum for 5 h at 110 °C. The PEI-modified samples were degassed for 9 h at 50 °C.

66 Then N₂ adsorption-desorption isotherms were collected at -196 °C, and the specific
67 surface areas were obtained through the Brunauer-Emmett-Teller (BET) model, while
68 the pore distributions were obtained based on the Barrett-Joyner-Halenda (BJH) model.

69 Powder X-ray diffraction (XRD) pattern was performed on a D8 Advance
70 diffractometer (Bruker, Germany) using a Cu K α radiation. The diffraction data were
71 recorded in the 2 θ range of 10–90° with a scanning speed of 5°/min and 0.5–5° with a
72 scanning speed of 1°/min.

73 X-ray photoelectron spectroscopy (XPS) results were obtained with a K-Alpha electron
74 spectrometer (Thermo Scientific, USA) using Al-K α radiation.

75 The contents of OH groups in the samples were determined by in-situ diffuse
76 reflectance infrared Fourier transform spectroscopy (in-situ DRIFTS) using an in-situ
77 infrared spectrometer (Thermo Scientific, USA). A certain amount of the sample was
78 placed in the in-situ reaction cell and first degassed for 0.5 h at 120 °C under a 50
79 mL/min N₂ flow. Then, the temperature was switched to room temperature, collecting
80 the spectrum as the background. Finally, the gas was switched to a 50 mL/min
81 10%NH₃/He flow for 0.5 h and the spectrum was collected. The resolution and scan
82 frequency were 4.0 cm⁻¹ and 64 min⁻¹, respectively.

83 **1.3 Adsorption and cyclic experiment**

84 The CO₂ adsorption measurements were performed using a TGA/DSC 2 STAR^e
85 thermogravimetric analyzer. A certain amount of the sample was placed in the oven
86 and first degassed for 0.5 h at 120 °C under a 60 mL/min N₂ flow. Then the temperature
87 was decreased to the adsorption temperature (40, 60, 80, 100, and 120 °C) and the gas
88 was switched to a 60 mL/min CO₂ flow for 1 h. The CO₂ adsorption capacity was
89 calculated from the thermogravimetric (TG) curves.

90 The cyclic stability was measured firstly under the same degasification conditions. In
91 the adsorption process, the temperature was decreased to 100 °C, and the gas was
92 switched to a 60 mL/min CO₂ flow for 0.5 h. In the desorption process, the temperature
93 was increased to 120/150 °C, and the gas was switched to a 60 mL/min N₂ flow for 0.5

h. The adsorption/desorption cycles were conducted 30 times. In this study, 30 adsorption-desorption cycles were performed on the amine-impregnated adsorbents under two conditions (condition 1: adsorption at 100 °C within a CO₂ flow for 30 min and desorption at 120 °C within a N₂ flow for 30 min; condition 2: adsorption at 100 °C within a CO₂ flow for 30 min and desorption at 150 °C within a N₂ flow for 30 min) and the CO₂ uptakes of each cycle were recorded. What's more, FTIR results were also recorded after 30 adsorption-desorption cycles to reflect the formation of urea.

1.4 Breakthrough experiment

The breakthrough measurements were performed using a fixed-bed system. A certain amount of the sample was placed in the reactor and first degassed for 1 h at 120 °C under a 50 mL/min N₂ flow. Then the temperature was decreased to 100 °C and the gas was switched to a 50 mL/min 15%CO₂/85%N₂ flow for 1 h. The outlet concentrations of CO₂ and N₂ were measured using an online Micro-490 gas chromatography (Agilent, USA) equipped with a thermal conductivity detector. The breakthrough and saturation capacity of CO₂ was obtained from the dynamic CO₂ breakthrough curve, calculated as follows:

$$q_b = \frac{Qc_0 \left[\int_0^{t_b} \left(1 - \frac{c_t}{c_0} \right) dt - t_D \right]}{m \cdot V_m} \times \frac{T_0}{T} \times M_w \quad (1)$$

$$q_s = \frac{Qc_0 \left[\int_0^{t_s} \left(1 - \frac{c_t}{c_0} \right) dt - t_D \right]}{m \cdot V_m} \times \frac{T_0}{T} \times M_w \quad (2)$$

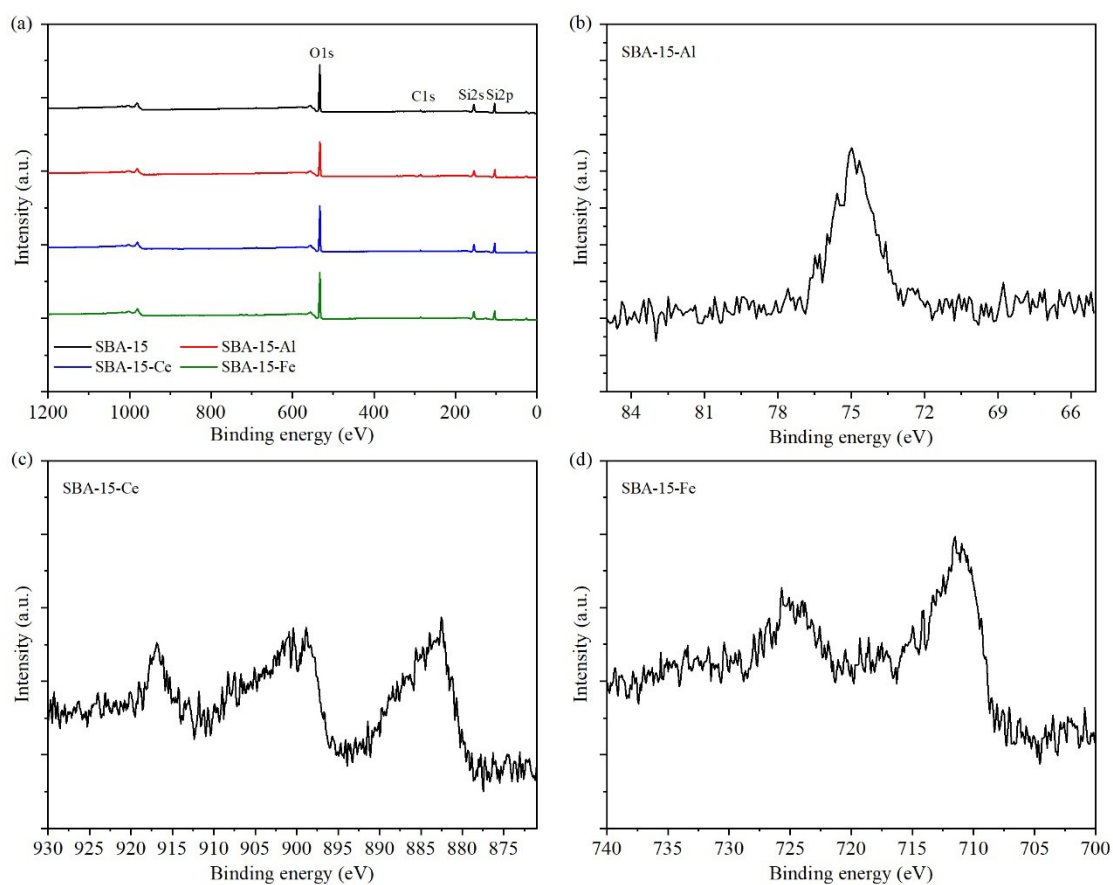
where q_b was the breakthrough capacity of CO₂, mg/g; q_s was the saturation capacity

113 of CO₂, mg/g; m was the mass of the sorbent packed in the bed, g; Q was the feed flow
114 rate, mL/min; c_0 was the initial CO₂ concentration in feed mixture, %; c_t was the CO₂
115 concentration at the outlet of the column, %; t_D was the dead time of fixed-bed, 0.667
116 min; T_0 was the temperature in standard condition, 273.15 K; T was the adsorption
117 temperature, K; M_w was the molar mass of CO₂, 44.0095 g/mol; V_m was the molar gas
118 volume in standard condition, 22.4 L/mol; t_b was the breakthrough time at which c_t
119 reached 5% of c_0 , min; t_s was the exhaustion time at which c_t reached 95% of c_0 , min
120 [2].

121

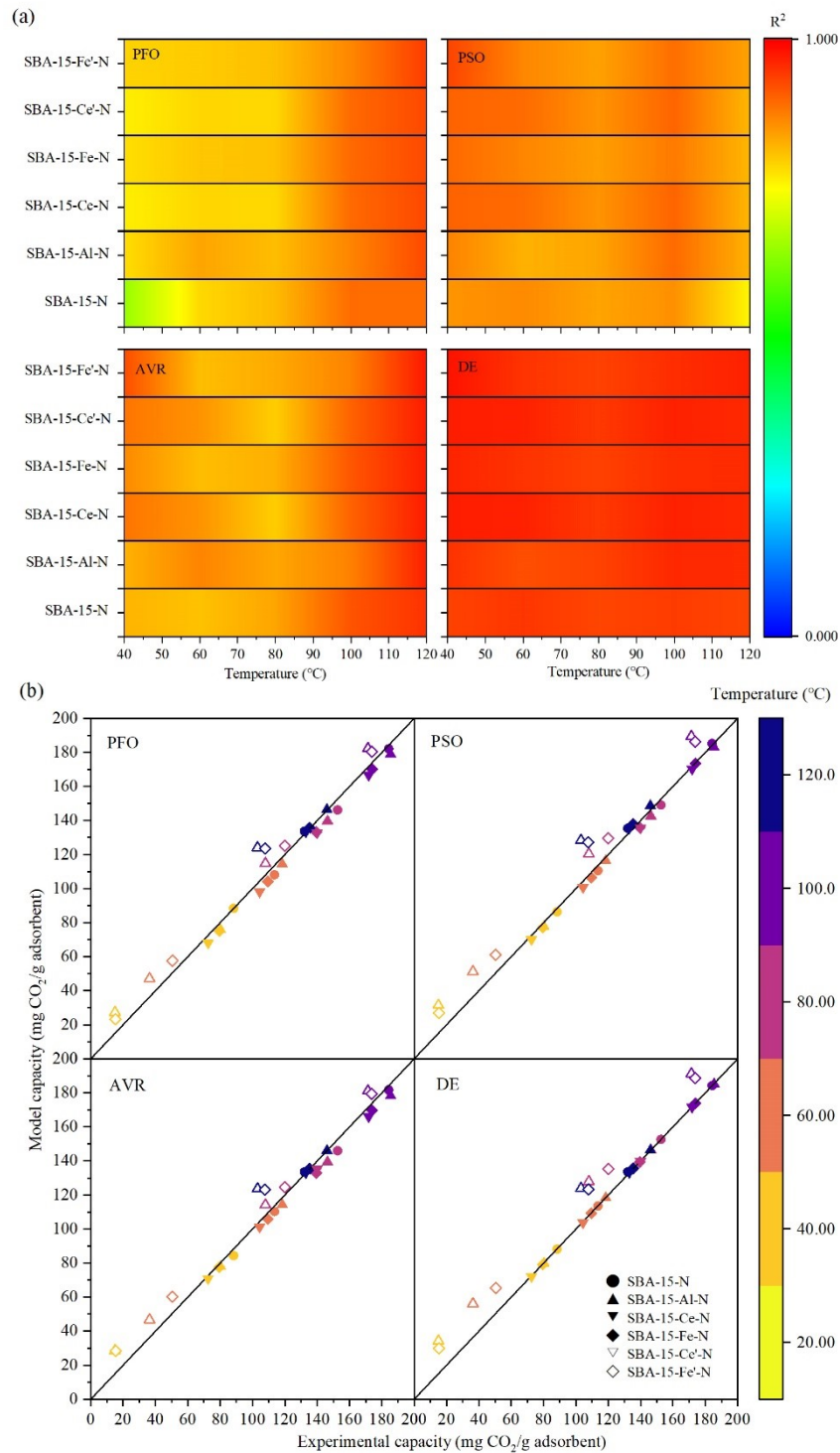
122

123 2 Supporting figures



124
125 **Figure S1. (a) the survey scan XPS spectra of SBA-15 and metal-incorporated silica; (b)**
126 **Al₂p high-resolution XPS spectra of SBA-15-Al-N; (c) Ce₃d high-resolution XPS spectra of**
127 **SBA-15-Ce-N; (d) Fe₂p high-resolution XPS spectra of SBA-15-Fe-N.**

128



129

130 **Figure S2. (a) R^2 values of different models and (b) Parity plots for different models applied**

131

to amine-impregnated adsorbents.

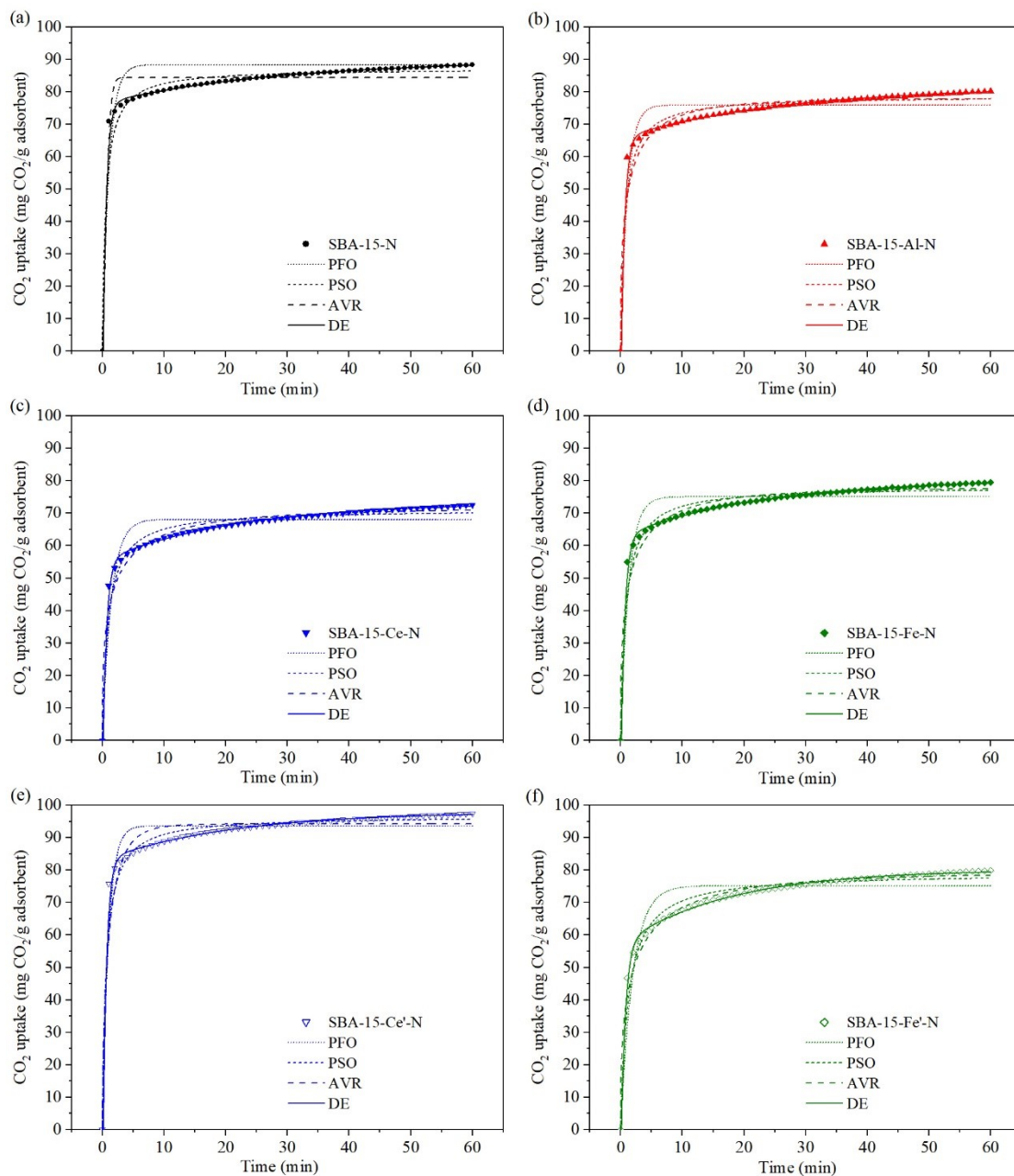


Figure S3. Adsorption curves of amine-impregnated adsorbents at 40 °C.

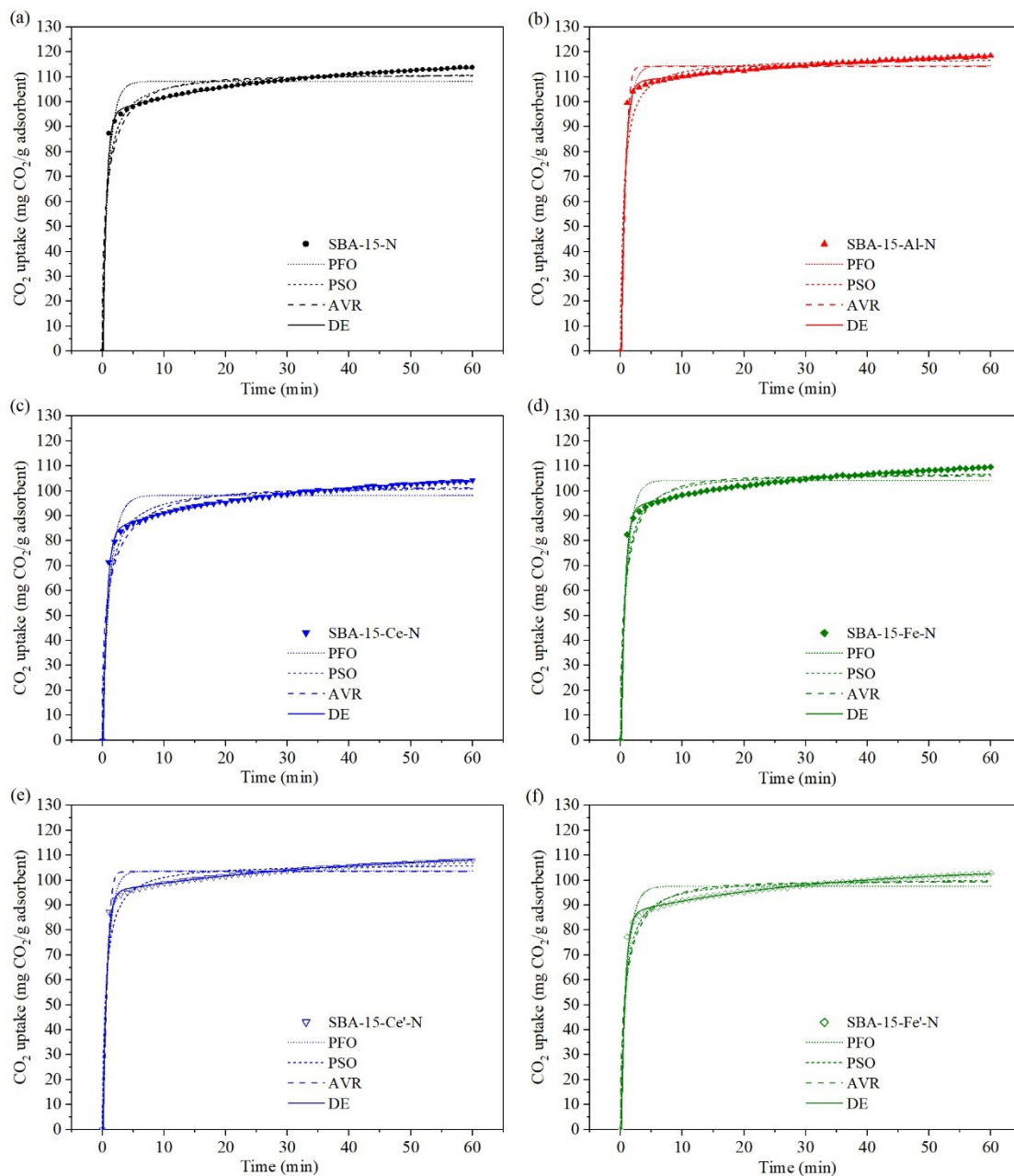


Figure S4. Adsorption curves of amine-impregnated adsorbents at 60 °C.

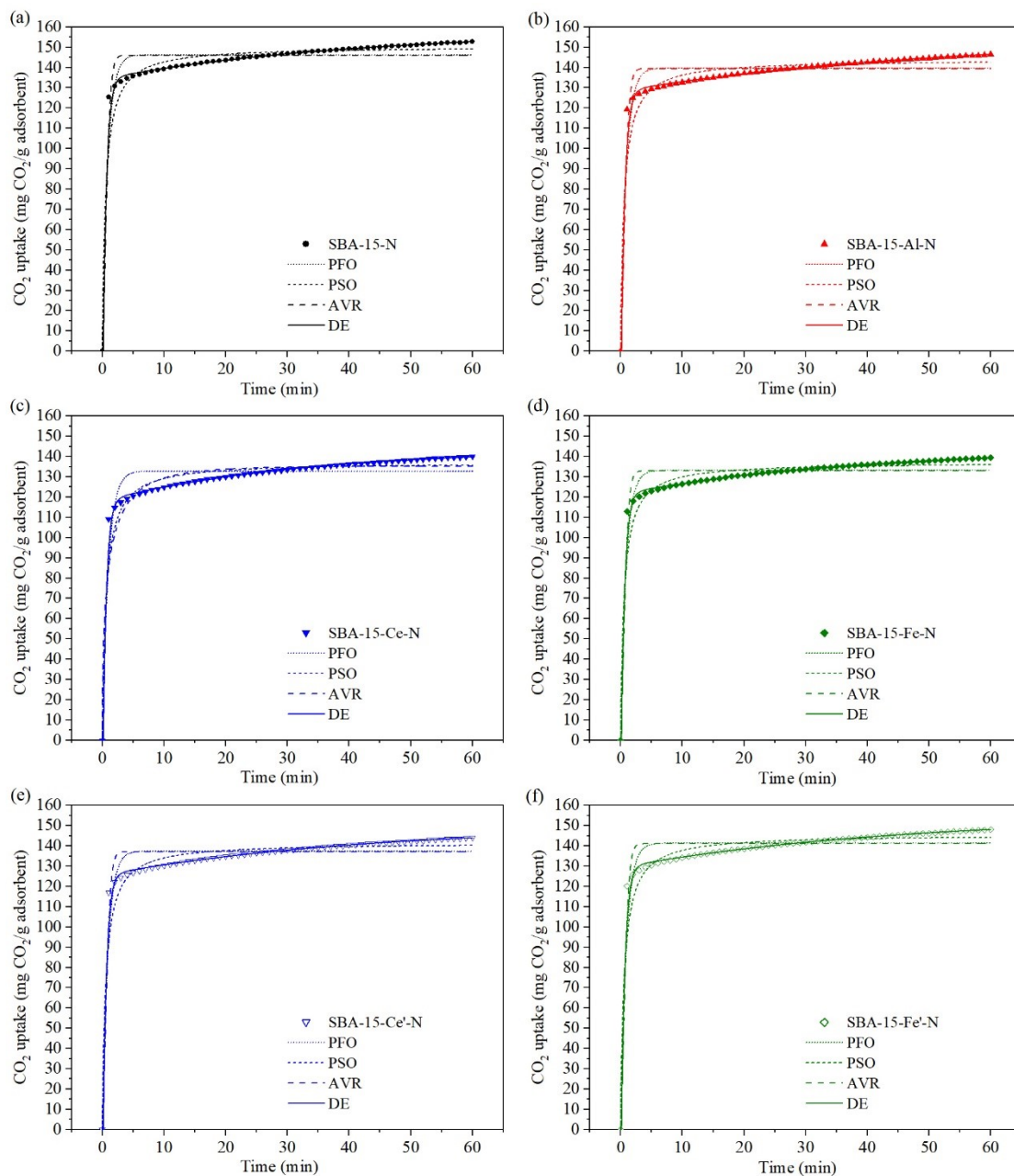


Figure S5. Adsorption curves of amine-impregnated adsorbents at 80 °C.

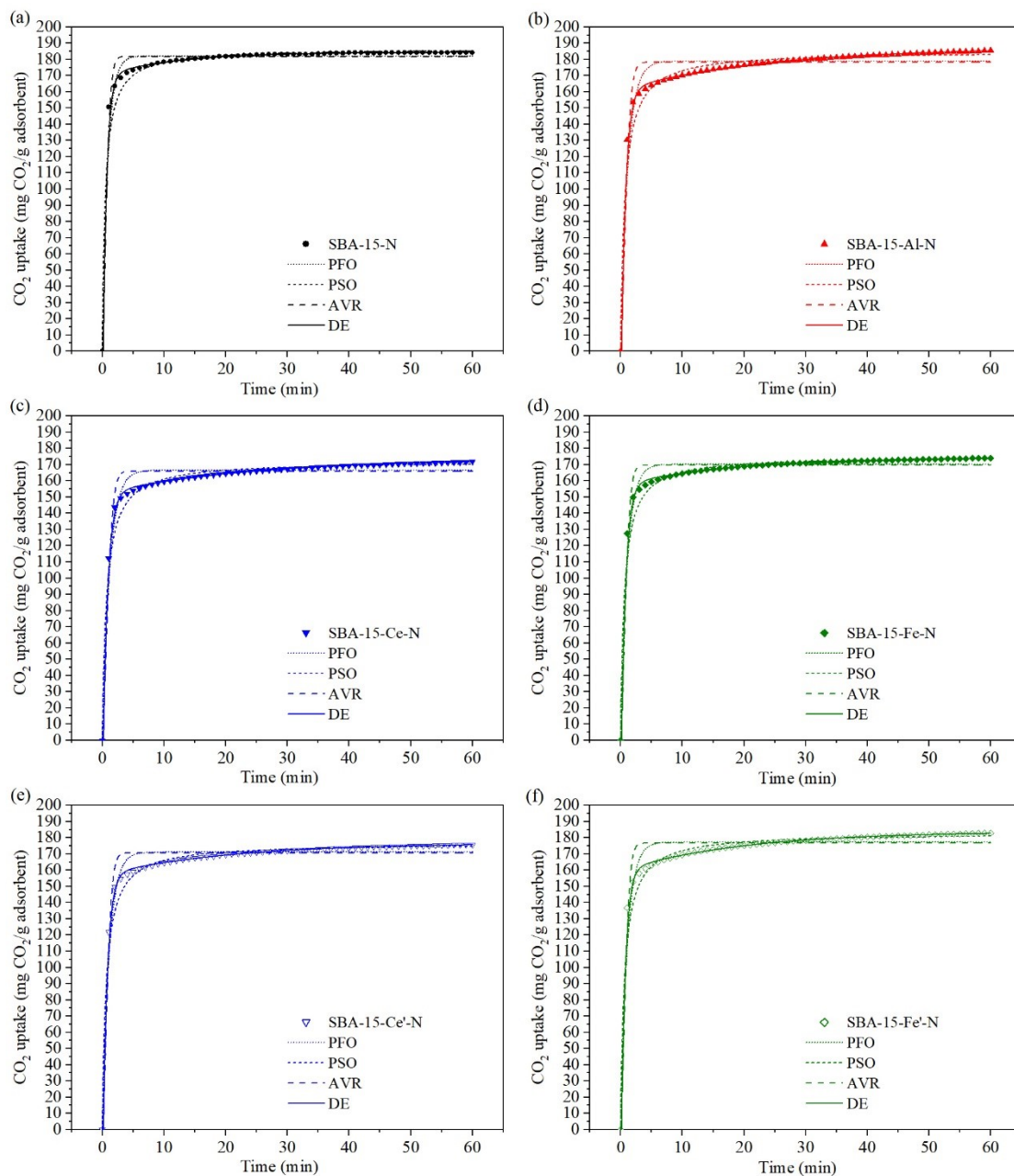


Figure S6. Adsorption curves of amine-impregnated adsorbents at 100 °C.

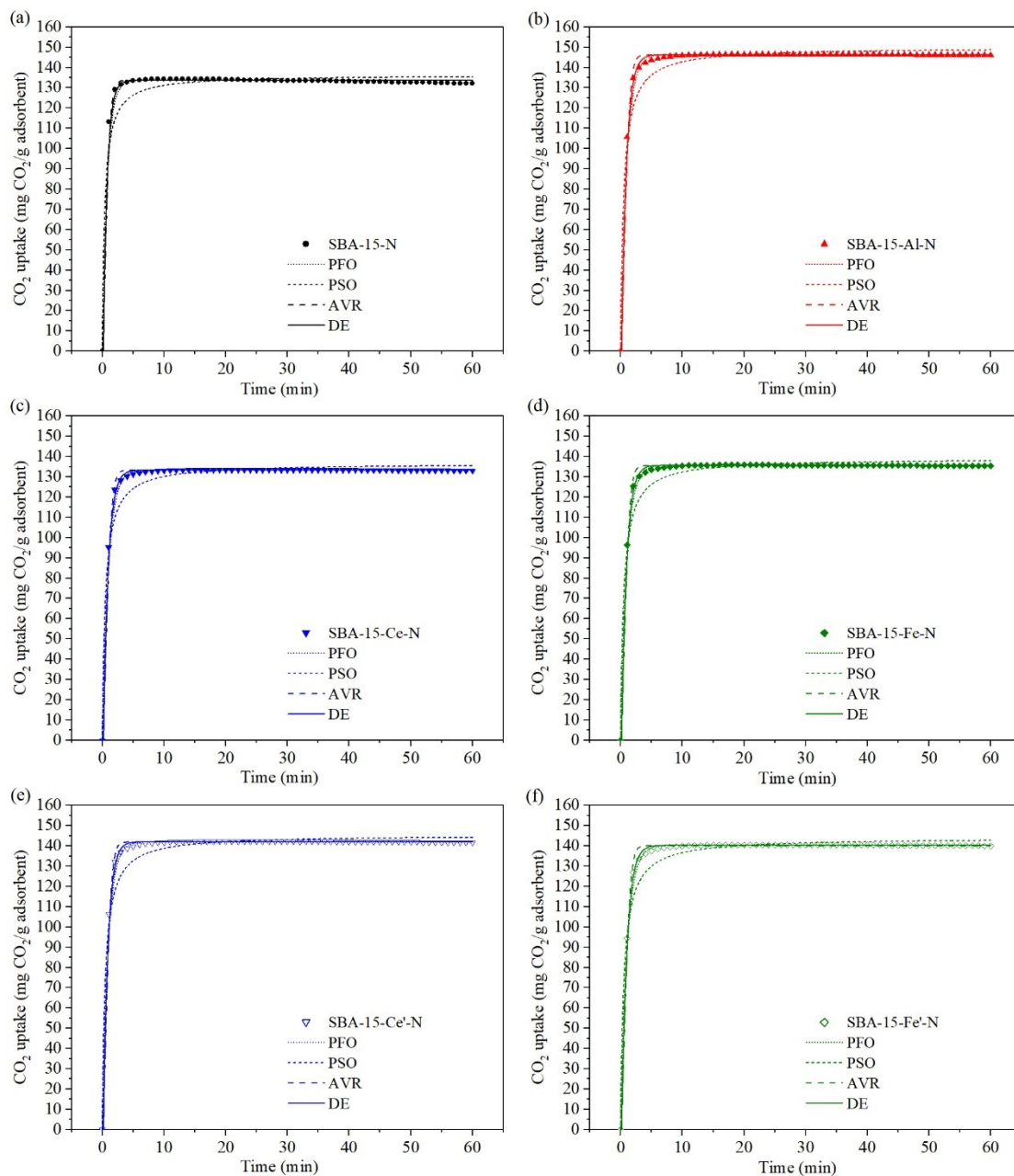
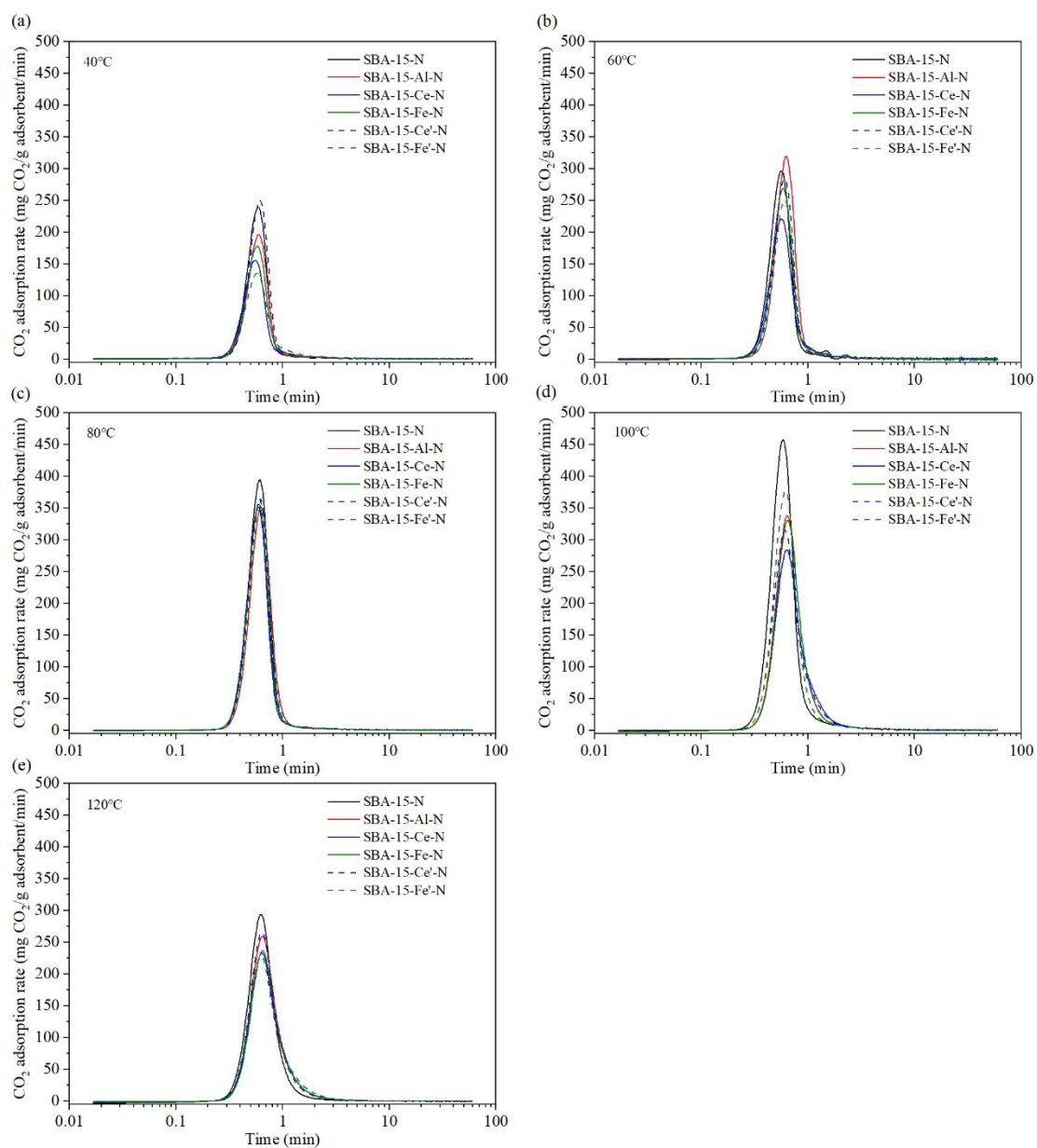


Figure S7. Adsorption curves of amine-impregnated adsorbents at 120 °C.



146

147 **Figure S8. CO₂ adsorption rates of amine-impregnated adsorbents at different temperatures.**

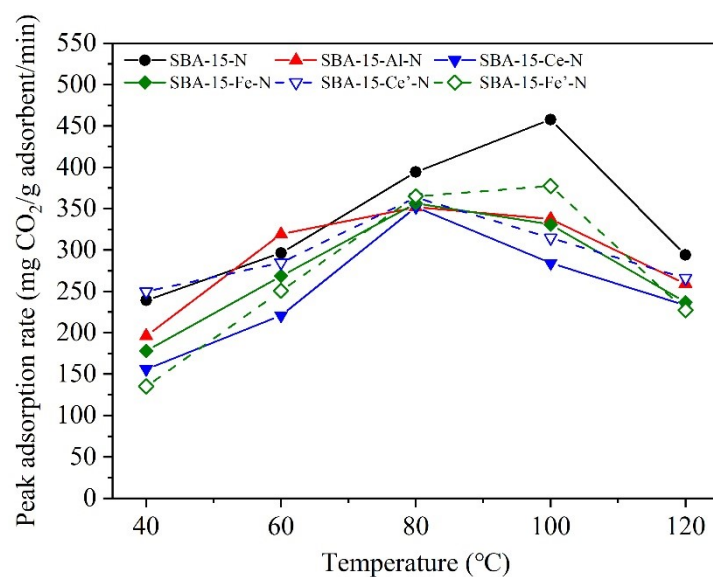


Figure S9. Peak adsorption rates of amine-impregnated adsorbents.

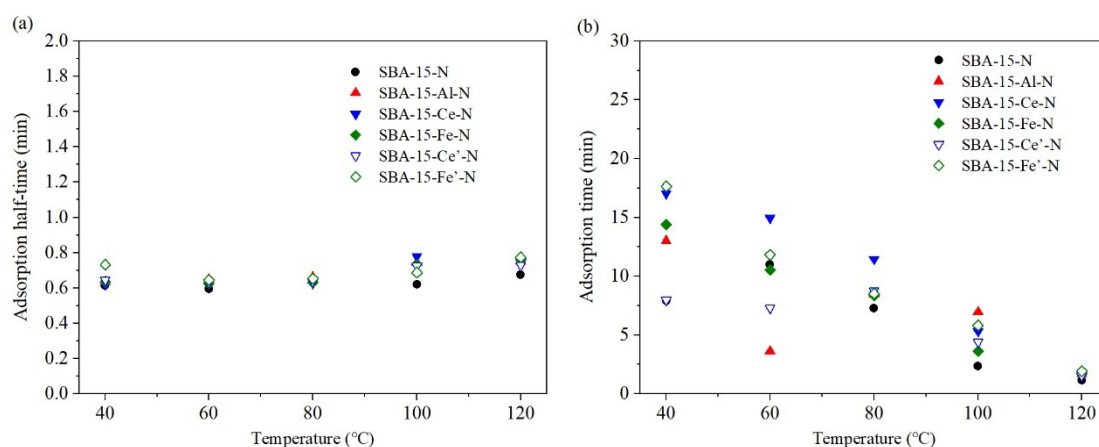
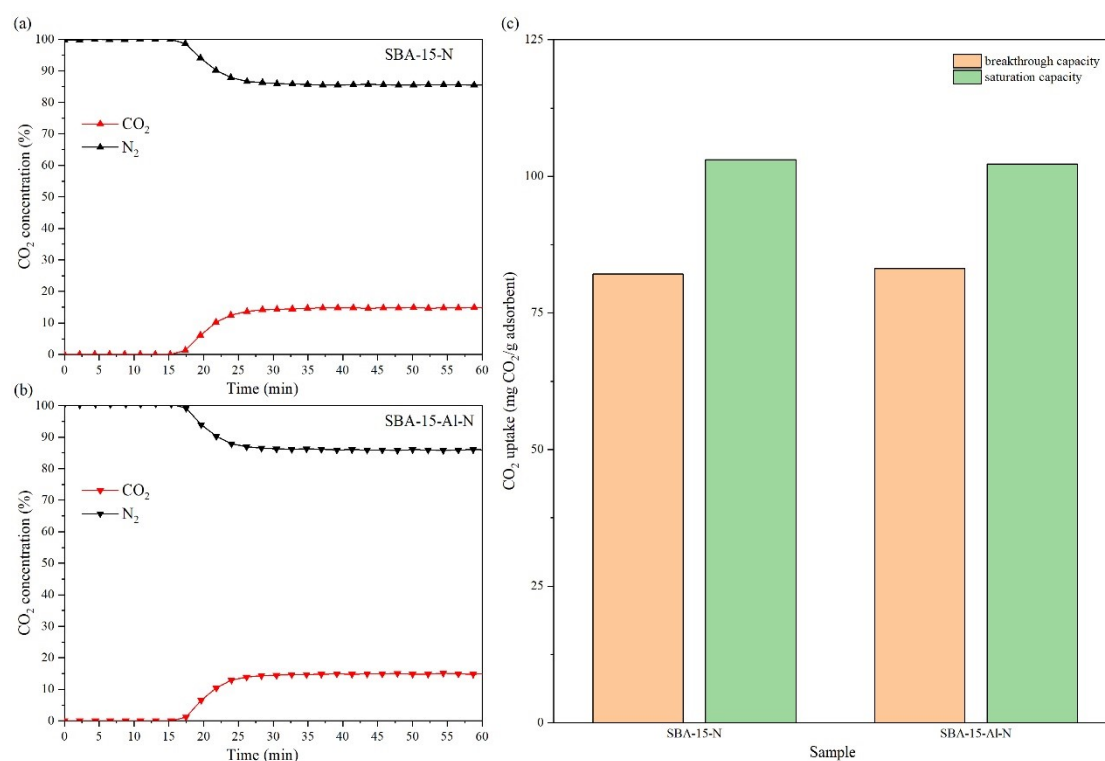


Figure S10. (a) adsorption half-times of amine-impregnated adsorbents; (b) adsorption time lengths for 90% CO₂ uptakes of amine-impregnated adsorbents.



158

159 **Figure S11. Breakthrough measurements using (a) SBA-15-N and (b) SBA-15-Al-N at 100 °C**

160 **under a 15%CO₂/85%N₂ flow; (c) CO₂ breakthrough and saturation capacities calculated**

161 **from CO₂ breakthrough curves.**

162 Breakthrough experiments under a 15%CO₂/85%N₂ flow were conducted to find the

163 actual effect of the flue gas. The metal-incorporated adsorbent represented by SBA-15-

164 Al-N had a breakthrough capacity of 83.11 mg/g and a saturation capacity of 102.27

165 mg/g, which were similar to those of SBA-15-N (Figure S11). Compared with other

166 solid amine adsorbents applied to similar conditions [3, 4], the metal-incorporated

167 adsorbent synthesized in this work exhibited excellent breakthrough and saturation

168 capacity, which was expected to be applied to carbon capture in actual flue gas.

169

170

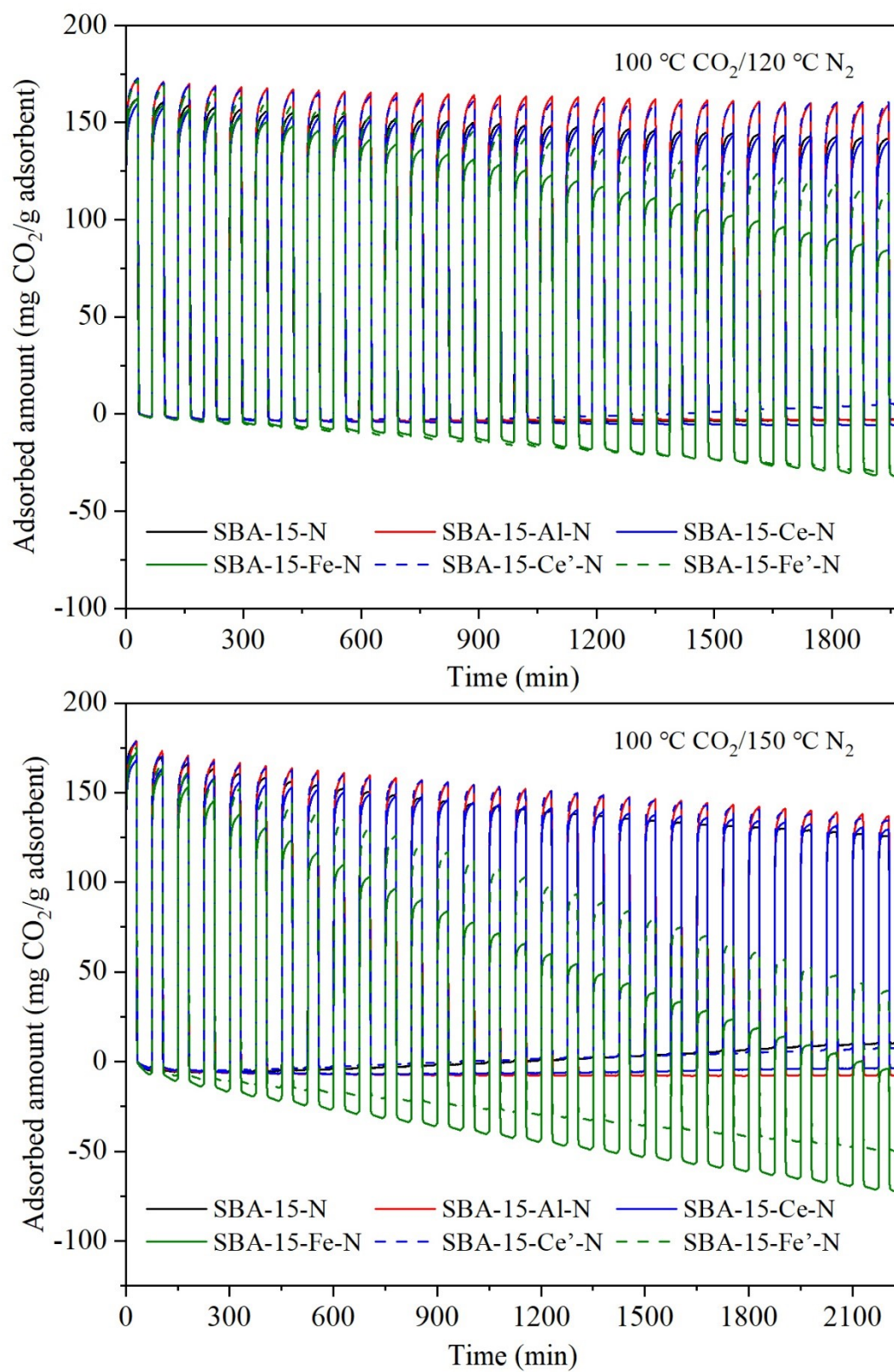


Figure S12. TGA cycle sorption-desorption isotherms under different conditions

174 **3 Supporting tables**

175 **Table S1. Comparison of adsorption abilities and cyclic stabilities of solid amine adsorbents.**

Sample	Anti-urea modification	Adsorption temperature	Desorption temperature	CO ₂ uptake before modification	CO ₂ uptake after modification	Cyclic stability before modification	Cyclic stability after modification	Ref.
		°C	°C	mg/g	mg/g			
PEI/SBA-15	Metal incorporation	100	120	184.24	185.43	10.8% decay after 30 cycles	6.2% decay after 30 cycles	This work
		100	150			35.9% decay after 30 cycles	19.0% decay after 30 cycles	
0.16-HBP	Hydroxylation	25	85	231.44	178.20	54.6% decay after 20 cycles	No decay after 20 cycles	[5]
PEI/CSH	Metal incorporation	90	120	/	198	/	1.9% decay after 10 cycles	[6]
		90	150			/	48.0% decay after 10 cycles	
PEI/SBA-15	Metal incorporation	75	130	77.5	67.5	42.9% decay after 50 cycles	5.2% decay after 50 cycles	[7]
EDA/zeolite	H ₂ O co-adsorption	40	130	145.2	70.4	74.3% decay after 20 cycles	21.4% decay after 20 cycles	[8]
PEI/Silica	Cross-linking agents	100	130	140	121	83.1% decay after 40 cycles	39.0% decay after 40 cycles	[9]
PEI/Silica	Cross-linking agents	40	130	209	154	55.8% decay after 15 cycles	18.8% decay after 15 cycles	[10]

PEI/Silica	Cross-linking agents	40	150	114	101	57.7% decay after 5 cycles	21.7% decay after 5 cycles	[11]
PEI/Silica	Hydroxylation	40	120	132	96.8	63.3% decay after 50 cycles	No decay after 50 cycles	[12]
PEI/Silica	/	45	110	/	76	/	12.0% decay after 10 cycles	[13]
PEI/Silica	/	105	100	/	132	/	7.3% decay after 20 cycles	[14]
PEI/Silica	/	75	110	/	107	/	No decay after 8 cycles	[15]
PEI/Silica	/	75	105	/	215	/	4.9% decay after 10 cycles	[16]
PEI/Silica	/	25	100	/	155	/	12.7% decay after 5 cycles	[17]
APTES/Silica	/	25	110	/	54.1	/	5.7% decay after 5 cycles	[18]

176

177

178

179

180

Table S2. Pore characteristics and element contents of SBA-15, metal-incorporated silica, and amine-impregnated adsorbents.

Sample	S _{BET}	V _{BJH}	D _{BJH}	N content	Amine loading	n _{metal} : n _{SiO₂} ^a	m _{metal} : m _{SiO₂} ^a
	m ² /g	cm ³ /g	nm	wt. %	wt. %	mol %	wt. %
SBA-15	481.38	1.322	8.91	0.03	/	/	/
SBA-15-Al	475.62	1.281	8.61	0.01	/	3.33	1.50
SBA-15-Ce	458.22	1.211	8.46	0.00	/	3.33	7.78
SBA-15-Fe	470.59	1.278	8.92	0.00	/	3.33	3.11
SBA-15-Ce'	476.23	1.312	9.07	0.03	/	0.64	1.50
SBA-15-Fe'	476.44	1.290	8.69	0.01	/	1.61	1.50
SBA-15-N	6.57	0.036	19.07	17.27	52.96	/	/
SBA-15-Al-N	3.14	0.012	13.20	18.93	58.42	3.33	1.50
SBA-15-Ce-N	3.69	0.014	14.88	16.87	52.40	3.33	7.78
SBA-15-Fe-N	5.63	0.029	18.54	16.55	51.78	3.33	3.11
SBA-15-Ce'-N	3.33	0.011	14.19	17.85	55.08	0.64	1.50
SBA-15-Fe'-N	3.88	0.015	13.53	17.96	55.33	1.61	1.50

181 ^a This referred to the proportion added during preparation.

182

183

184

Table S3. Actual metal contents of amine-impregnated adsorbents.

Sample	Al content	Ce content	Fe content	Al content ^a	Ce content ^a	Fe content ^a
	wt. %	wt. %	wt. %	mol/g adsorbent	mol/g adsorbent	mol/g adsorbent
SBA-15-N	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
SBA-15-Al-N	0.455	N.D.	N.D.	0.017	N.D.	N.D.
SBA-15-Ce-N	N.D.	2.21	N.D.	N.D.	0.021	N.D.
SBA-15-Fe-N	N.D.	N.D.	1.02	N.D.	N.D.	0.018
SBA-15-Ce'-N	N.D.	0.409	N.D.	N.D.	0.004	N.D.
SBA-15-Fe'-N	N.D.	N.D.	0.468	N.D.	N.D.	0.008

186 ^a This was calculated by Me content (wt. %).

187 Reference

- 188 [1] Lin L, Han S, Meng F, Li J, Chen K, Hu E, Jiang J, The influence of pore size and
189 pore structure of silica-based material on the amine-modified adsorbent for CO₂
190 capture[J]. Separation and Purification Technology, 2024, 340.
- 191 [2] Danish M, Parthasarthy V, Al Mesfer M K, CO₂ capture using activated carbon
192 synthesized from date stone: breakthrough, equilibrium, and mass-transfer zone[J].
193 Carbon Letters, 2021, 31(6): 1261-1272.
- 194 [3] Wu J, Zhu X, Yang F, Ge T, Wang R, Easily-synthesized and low-cost amine-
195 functionalized silica sol-coated structured adsorbents for CO₂ capture[J]. Chemical
196 Engineering Journal, 2021, 425.
- 197 [4] Wilfong W C, Kail B W, Howard B H, Wang Q, Shi F, Ji T, Gray M L, Steam-
198 Stable Basic Immobilized Amine Sorbent Pellets for CO₂ Capture Under Practical
199 Conditions[J]. ACS Applied Materials & Interfaces, 2019, 11(41): 38336-38346.
- 200 [5] He H, Tang H, Chen X, Hou X, Zhou X, Chen H, Wu S, Wang S, Structure Design
201 of Low-Temperature Regenerative Hyperbranched Polyamine Adsorbent for CO₂
202 Capture[J]. Langmuir, 2018, 34(47): 14169-14179.
- 203 [6] Qu F, Yan F, Shen X, Li C, Chen H, Wang P, Zhang Z, Novel PEI@CSH adsorbents
204 derived from coal fly ash enabling efficient and in-situ CO₂ capture: The anti-urea
205 mechanism of CSH support[J]. Journal of Cleaner Production, 2022, 378.
- 206 [7] Li K M, Lu L, Xu Y R, Jia S Y, Zhang Z Q, Qi Z B, Wei S Y, The use of metal
207 nitrate-modified amorphous nano silica for synthesizing solid amine CO₂ adsorbents
208 with resistance to urea linkage formation[J]. International Journal of Greenhouse Gas
209 Control, 2021, 106.
- 210 [8] Kim C, Cho H S, Chang S, Cho S J, Choi M, An ethylenediamine-grafted Y zeolite:
211 a highly regenerable carbon dioxide adsorbent via temperature swing adsorption
212 without urea formation[J]. Energy & Environmental Science, 2016, 9(5): 1803-1811.
- 213 [9] Jeon S, Min J, Kim S H, Lee K B, Introduction of cross-linking agents to enhance
214 the performance and chemical stability of polyethyleneimine-impregnated CO₂
215 adsorbents: Effect of different alkyl chain lengths[J]. Chemical Engineering Journal,
216 2020, 398: 125531.
- 217 [10] Jeon S, Jung H, Kim S H, Lee K B, Double-Layer Structured CO₂ Adsorbent
218 Functionalized with Modified Polyethyleneimine for High Physical and Chemical
219 Stability[J]. ACS Applied Materials & Interfaces, 2018, 10(25): 21213-21223.
- 220 [11] Jung H, Jeon S, Jo D H, Huh J, Kim S H, Effect of crosslinking on the CO₂
221 adsorption of polyethyleneimine-impregnated sorbents[J]. Chemical Engineering
222 Journal, 2017, 307: 836-844.
- 223 [12] Choi W, Min K, Kim C, Ko Y S, Jeon J W, Seo H, Park Y-K, Choi M, Epoxide-
224 functionalization of polyethyleneimine for synthesis of stable carbon dioxide adsorbent
225 in temperature swing adsorption[J]. Nature Communications, 2016, 7(1).
- 226 [13] Sanz-Pérez E S, Dantas T C M, Arencibia A, Calleja G, Guedes A P M A, Araujo

227 A S, Sanz R, Reuse and recycling of amine-functionalized silica materials for CO₂
 228 adsorption[J]. Chemical Engineering Journal, 2017, 308: 1021-1033.
 229 [14] Kishor R, Ghoshal A K, Polyethylenimine Functionalized As-Synthesized KIT-6
 230 Adsorbent for Highly CO₂/N₂ Selective Separation[J]. Energy & Fuels, 2016, 30(11):
 231 9635-9644.
 232 [15] Guo X, Ding L, Kanamori K, Nakanishi K, Yang H, Functionalization of
 233 hierarchically porous silica monoliths with polyethyleneimine (PEI) for CO₂
 234 adsorption[J]. Microporous and Mesoporous Materials, 2017, 245: 51-57.
 235 [16] Chen C, Xu H, Jiang Q, Lin Z, Rational design of silicas with meso-macroporosity
 236 as supports for high-performance solid amine CO₂ adsorbents[J]. Energy, 2021, 214.
 237 [17] Rao N, Wang M, Shang Z, Hou Y, Fan G, Li J, CO₂ Adsorption by Amine-
 238 Functionalized MCM-41: A Comparison between Impregnation and Grafting
 239 Modification Methods[J]. Energy & Fuels, 2018, 32(1): 670-677.
 240 [18] Li X, Wang Z, Feng R, Huang J, Fang Y, CO₂ capture on aminosilane
 241 functionalized alumina-extracted residue of catalytic gasification coal ash[J]. Energy,
 242 2021, 221: 119642.

243