

## Supporting Information

### **Unlocking the Role of Indium Ions to Stabilize Zinc Negative Electrodes in Highly Acidic Electrolytes for High-Voltage Aqueous Zn Batteries**

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This supporting information consists of 17 pages, including 15 figures and 5 tables.

## Methods:

### 1. Materials:

All reagents and materials in this work are commercially available and were used without further purification. Zinc sulfate heptahydrate ( $\text{ZnSO}_4 \cdot 7\text{H}_2\text{O}$ ,  $\geq 99\%$ ), manganese sulfate monohydrate ( $\text{MnSO}_4 \cdot \text{H}_2\text{O}$ ,  $\geq 99\%$ ), indium sulfate ( $\text{In}_2(\text{SO}_4)_3$ ), Zn foil ( $\geq 99\%$ ), graphite (Cetech, 25  $\mu\text{m}$  thickness), sulfuric acid ( $\text{H}_2\text{SO}_4$ ).

### 2. Cell assembly and electrochemical measurements

Zn||Zn symmetric coin cells were assembled using Zn foils (thickness  $\approx 100 \mu\text{m}$ ) as electrodes, with a glass fiber separator (Whatman, 0.26 mm thick) and 60  $\mu\text{L}$  of electrolyte (1 M  $\text{ZnSO}_4$  + 0.1 M  $\text{H}_2\text{SO}_4$  with or without indium sulfate) per cell. Cuvette and beaker cells were prepared using the same Zn foils as electrodes, containing 2 mL and 10 mL of the same electrolyte, respectively, depending on the experimental requirements. Zn||graphite coin cells were assembled similarly, with one Zn electrode replaced with a graphite paper.

Acidic Zn|| $\text{MnO}_2$  coin cells were assembled using a Zn negative electrode (1.539  $\text{cm}^2$ ) and an acid-washed carbon felt positive electrode (1.13  $\text{cm}^2$ , 2 mm thickness, CeTech Ltd.) with an electrolyte of 1 M  $\text{ZnSO}_4$  + 1 M  $\text{MnSO}_4$  + 0.3 M  $\text{H}_2\text{SO}_4$ , with or without 5 mM indium sulfate. The cells were charged at 30  $\text{mA cm}^{-2}$  to 0.2  $\text{mAh cm}^{-2}$  and discharged at 5  $\text{mA cm}^{-2}$  to a cutoff voltage of 1.0 V. The acidic Zn|| $\text{MnO}_2$  pouch cell was constructed using the same Zn negative electrode (1.539  $\text{cm}^2$ ) and a positive electrode composed of activated carbon with graphene additive (ACUG; Ultra-Graphene, Nanotech Energy Inc.), with the same electrolyte composition, with or without 5 mM indium sulfate. These cells were charged at 30  $\text{mA cm}^{-2}$  to 0.325  $\text{mAh cm}^{-2}$  and discharged at 5  $\text{mA cm}^{-2}$  to 0.3 V. Zn|| $\text{PbO}_2$  batteries was constructed using the commercial  $\text{PbO}_2$  electrodes (1  $\text{cm}^2$ , Coomsee Industrial Co., LTD.) as the positive electrode and Zn (2  $\text{cm}^2$ ) as the negative electrode, with 1 M  $\text{ZnSO}_4$  + 2 M  $\text{H}_2\text{SO}_4$  electrolyte, with or without 5 mM indium sulfate. All Zn|| $\text{PbO}_2$  batteries were assembled in 4 mL commercial cell containers (Coomsee Industrial Co., LTD.) and tested by charging at 4  $\text{mA cm}^{-2}$  to 0.5  $\text{mAh cm}^{-2}$ , followed by discharge at 10  $\text{mA cm}^{-2}$  to 2.2 V.

All coin cells were tested in CR2032 coin-type configurations, sealed under a pressure of 50  $\text{kg cm}^{-2}$ .

The symmetric cell, coulombic efficiency, and full-cell tests were carried out on a LAND CT2001A battery testing system, all at 25  $^\circ\text{C}$ . Additional electrochemical analyses, including cyclic voltammetry (CV), linear sweep voltammetry (LSV), and the three-

electrode configuration were performed using a Bio-Logic workstation.

### 3. Characterizations

Morphological characteristics were examined using the field-emission scanning electron microscopy (FESEM, Hitachi SU8010), and crystallographic information of Zn electrodes was obtained via the X-ray diffraction (XRD, D8 Advance A25, Bruker, Germany). The surface composition were examined through high-resolution X-ray photoelectron spectroscopy (HRXPS, ULVAC-PHI, PHI Quantera II). A focused ion beam-scanning electron microscopy (FIB-SEM, ThermoFisher, USA) coupled with energy-dispersive X-ray spectroscopy (EDX, Ametek, USA) was carried out. A gallium (Ga) ion beam source with a beam current of 1.5 nA (at 20 keV) was used for cross-sectional analysis via surface milling. The Time-of-Flight Secondary Ion Mass Spectrometer (TOF-SIMS, ION-TOF, Germany) was employed to provide a detailed assessment of the depth-dependent distribution of indium.

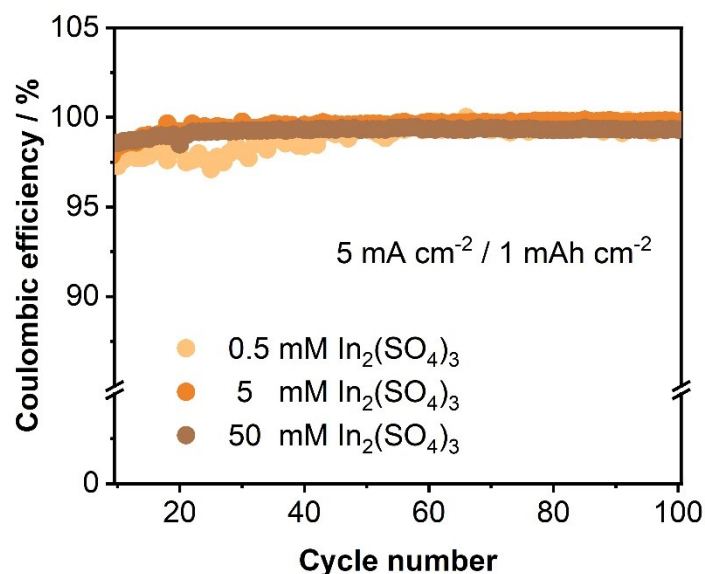
### 4. Computational methods

All theoretical calculations were conducted using the density functional theory (DFT) via the Materials Studio software. The electron-ion interactions were interpreted by the projected augmented wave (PAW) method, while the exchange-correlation energy was described by the scheme of Perdew-Burke-Ernzerhof (PBE) in the generalized gradient approximation. The cutoff energy was set to 500 eV and the k-points setting is  $15 \times 8 \times 1$ . The crystal surfaces were constructed by the usage of the slab model with a symmetric slab containing a vacuum layer ( $>15 \text{ \AA}$ ), which can avoid interactions between adjacent slabs. The atomic relaxation wave was stopped when the total energy tolerance was converged to  $2 \times 10^{-5} \text{ eV}$  and the changes of the force on atoms were less than  $0.05 \text{ eV \AA}^{-1}$ .

Binding energies ( $E_b$ ) were calculated as

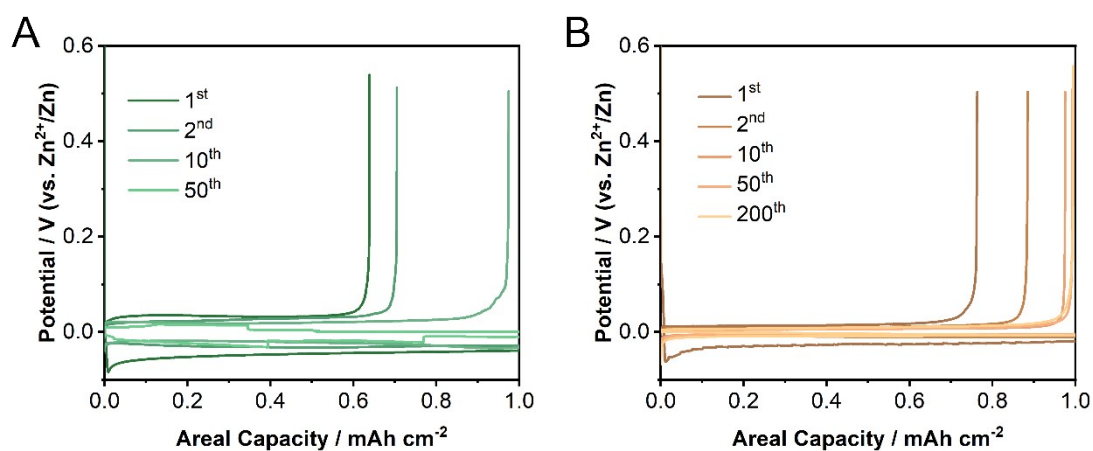
$$E_b = E_{\text{total}} - E_{\text{surface}} - E_{\text{adsorbate}}$$

where  $E_{\text{total}}$ ,  $E_{\text{surface}}$  and  $E_{\text{adsorbate}}$  are the energies of the full system, clean surface, and isolated adsorbate, respectively. The more negative  $E_b$  value indicates the stronger adsorption.

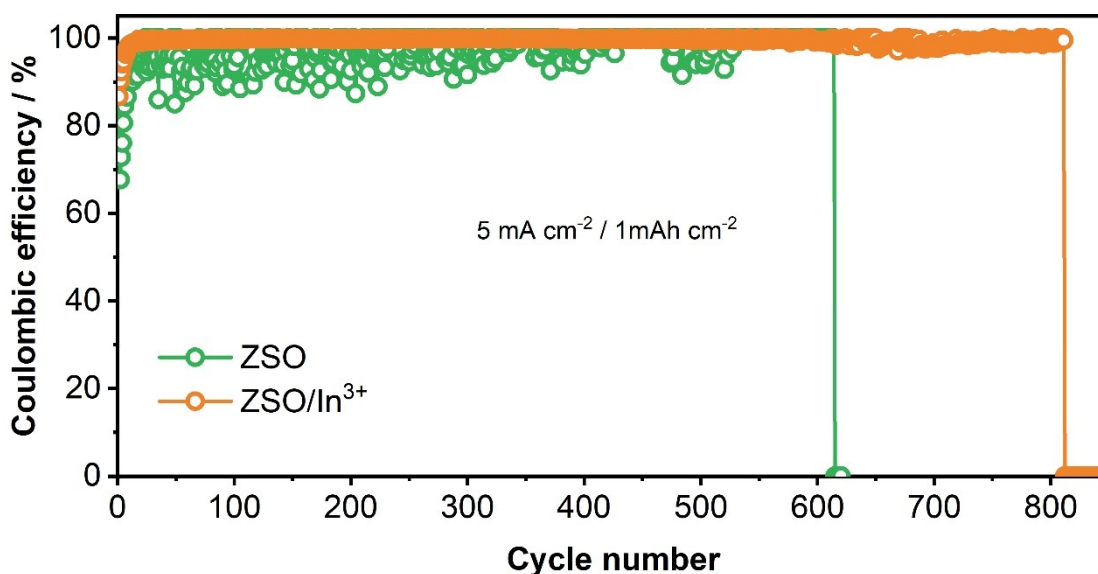


**Figure S1.** The coulombic efficiency-cycle profiles of Zn plating/stripping at  $5 \text{ mA cm}^{-2}$  and  $1 \text{ mAh cm}^{-2}$  with three indium sulfate concentrations.

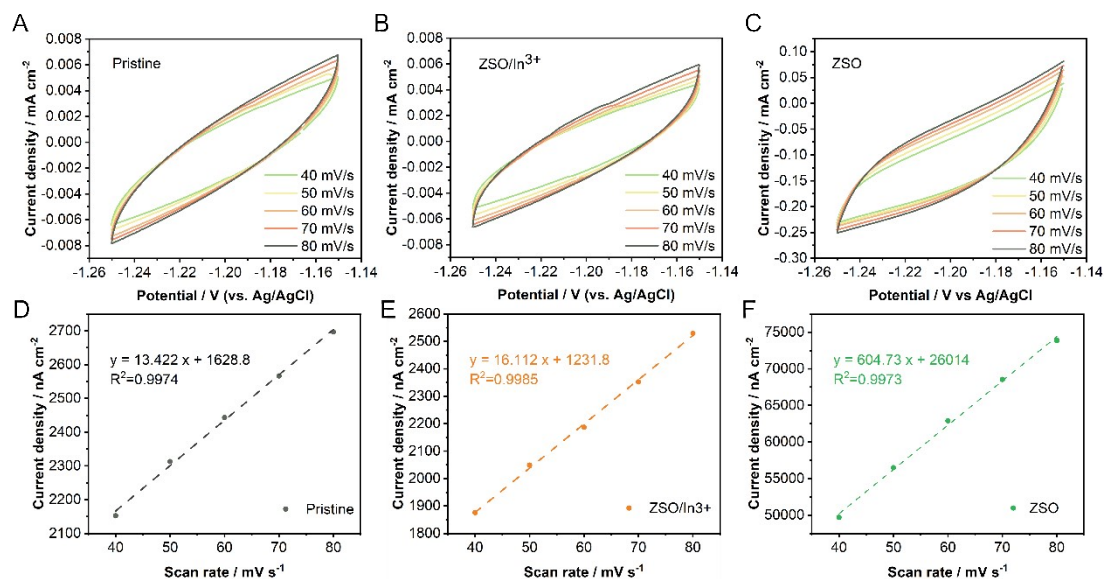
To optimize the concentration of indium sulfate, the Zn plating/stripping CE measurement was first conducted on graphite paper at a current density of  $5 \text{ mA cm}^{-2}$  with an areal capacity of  $1 \text{ mAh cm}^{-2}$  using electrolytes containing various indium sulfate concentrations. As shown in Figure S1, the electrolyte with  $5 \text{ mM}$  indium sulfate exhibits significantly more stable CE values than that with  $0.5 \text{ mM}$  indium sulfate, while delivering a performance comparable to that obtained in the electrolyte with  $50 \text{ mM}$  indium sulfate. Considering that electrolyte additives are generally preferred to be effective at the lowest possible concentration in order to minimize cost and potential side effects,  $5 \text{ mM}$  was therefore selected as the optimal and practical  $\text{In}^{3+}$  concentration for the subsequent studies.



**Figure S2.** The galvanostatic charge-discharge voltage profiles of Zn plating/stripping at  $1 \text{ mA cm}^{-2}$  and  $1 \text{ mAh cm}^{-2}$  over various cycles in (A) ZSO and (B) ZSO/ $\text{In}^{3+}$  electrolytes.



**Figure S3.** The coulombic efficiency-cycle profiles of Zn plating/stripping at  $5 \text{ mA cm}^{-2}$  and  $1 \text{ mAh cm}^{-2}$  in ZSO and  $\text{ZSO/In}^{3+}$  electrolytes.



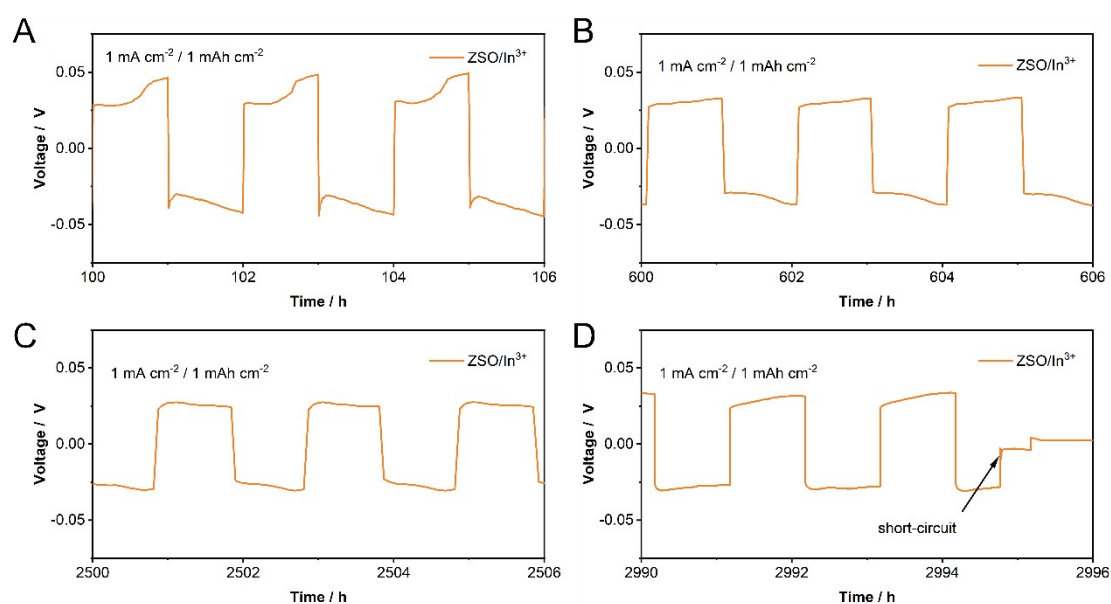
**Figure S4.** Cyclic voltammograms recorded at various scan rates ( $40\text{--}80 \text{ mV s}^{-1}$ ) in  $1 \text{ M Na}_2\text{SO}_4$  using (A) pristine Zn and Zn in (B)  $\text{ZSO/In}^{3+}$ , and (C) ZSO. Panels (D–F) show the corresponding linear fittings of the double-layer current versus scan rate.

#### Areal capacitance calculation detail:

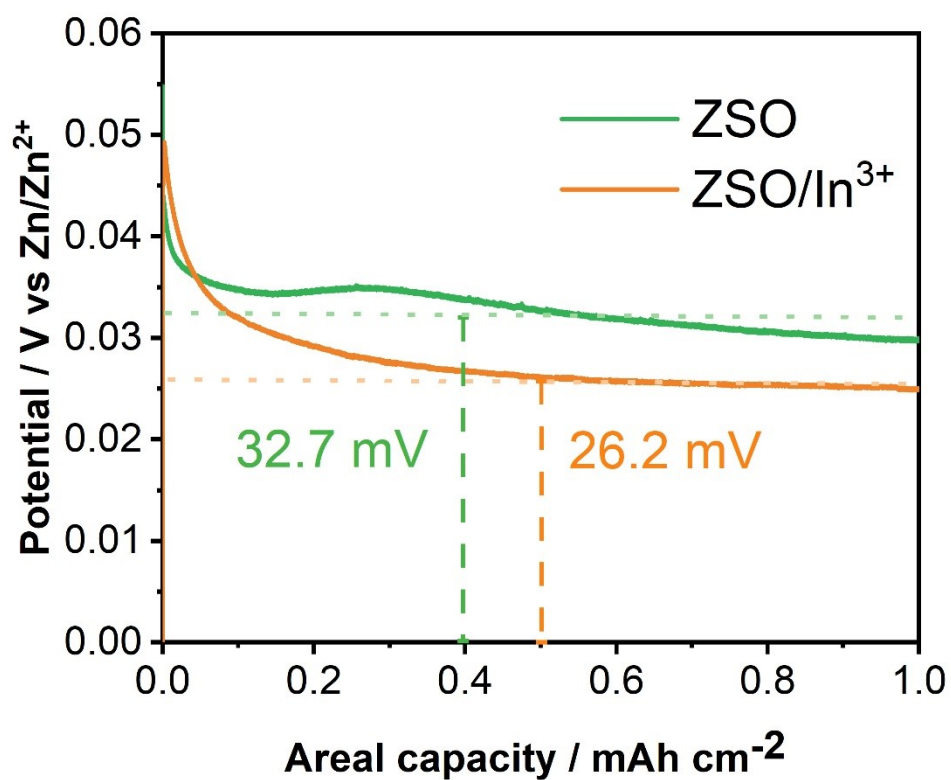
Areal capacitance measurements were performed using pristine Zn and Zn electrodes cycled in ZSO and ZSO/In<sup>3+</sup> electrolytes at a current density of 1 mA cm<sup>-2</sup> with an areal capacity of 1 mAh cm<sup>-2</sup> for 10 cycles as the working electrodes. A Pt wire and an Ag/AgCl electrode were used as the counter and reference electrodes, respectively. All measurements were conducted in 1 M Na<sub>2</sub>SO<sub>4</sub> to exclude Zn<sup>2+</sup> participation and suppress the interference from the hydrogen evolution reaction (HER). Cyclic voltammetry (CV) was performed within the non-Faradaic potential window at scan rates from 40 to 80 mV s<sup>-1</sup> to ensure no redox reactions for evaluating the double-layer capacitance. At a fixed potential of 1.2 V versus Ag/AgCl, the double layer current was estimated as the cathodic current minus the anodic current divided by two, which helps minimize the interference from any unknown background currents. The resulting currents were then plotted as a function of the scan rate, and the slope of the linear fit corresponds to the double-layer capacitance.<sup>1,2</sup>

$$i_{dl} = \frac{i_{cathodic} - i_{anodic}}{2}$$

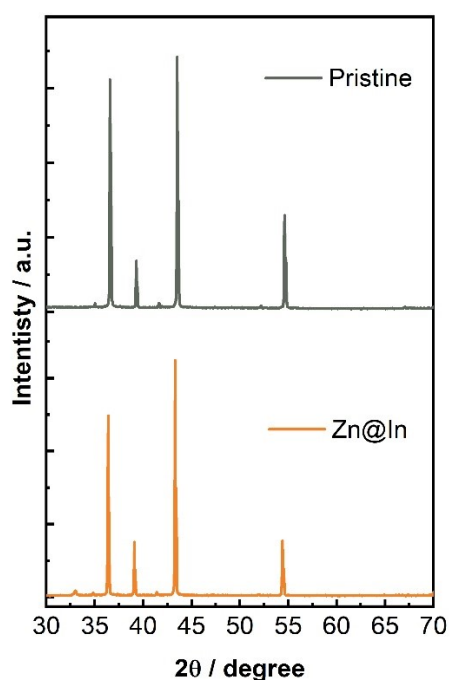
$$C_{dl} = \frac{di}{dv}$$



**Figure S5.** Enlarged voltage profiles of the Zn||Zn symmetric cells in the ZSO/In<sup>3+</sup> electrolyte at selected cycling intervals: (A) 100–106 h, (B) 600–606 h, (C) 2500–2506 h, and (D) 2990–2996 h.



**Figure S6** The galvanostatic voltage profiles of a three-electrode system in ZSO and ZSO/In<sup>3+</sup> at 1 mA cm<sup>-2</sup> during the Zn stripping process.



**Figure S7.** Full-range XRD patterns of pristine Zn and Zn@In electrodes.

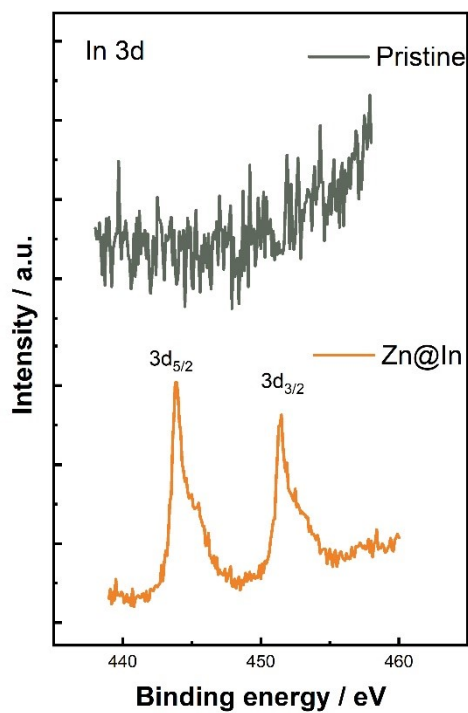


Figure S8. XPS spectra of In 3d for pristine Zn and Zn@In electrodes.

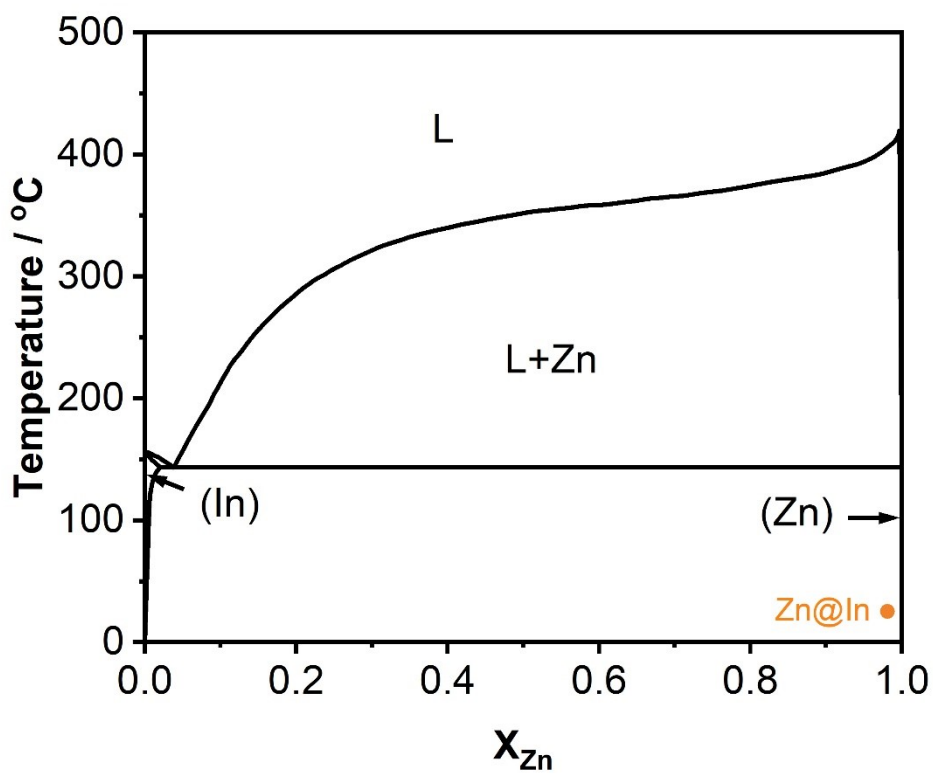
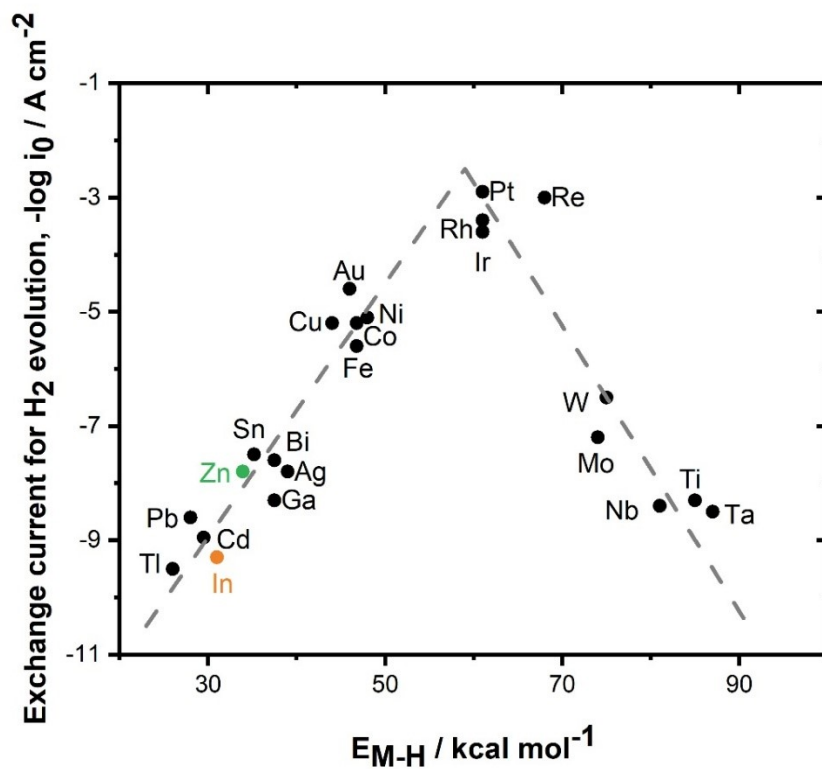
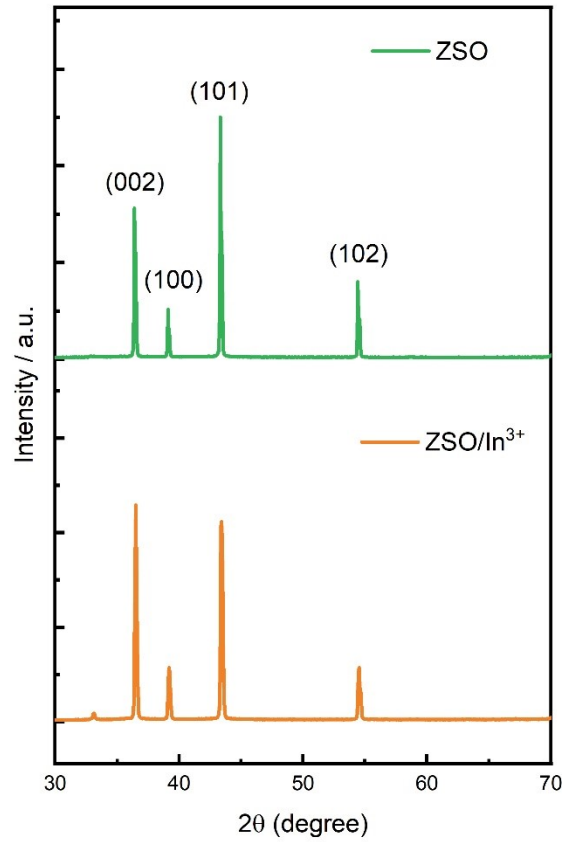


Figure S9. The In-Zn phase diagram.<sup>3, 4</sup>



**Figure S10.** The Trassati's volcano plot for the HER. The exchange current density denotes as  $i_0$ , and  $E_{M-H}$  represents the intermediate hydrogen-metal bond.<sup>5,6</sup>



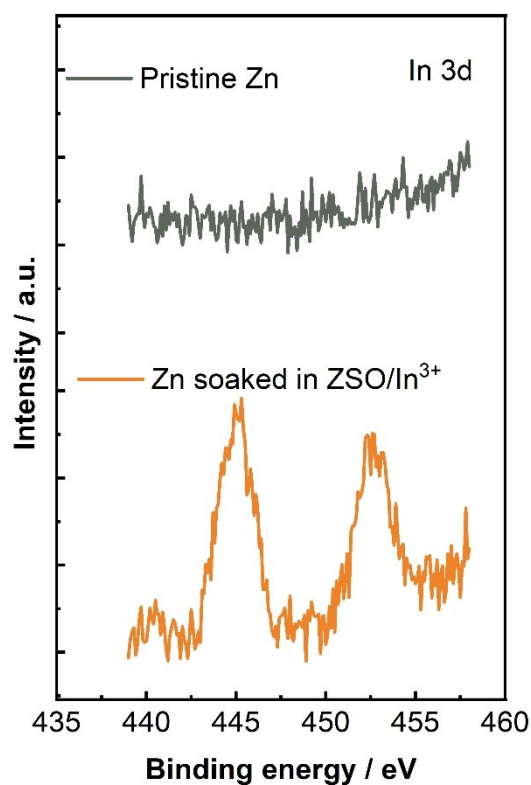
**Figure S11.** Full-range XRD patterns of Zn electrodes after 40 cycles in ZSO and ZSO/In<sup>3+</sup> electrolytes.

**Relative texture coefficients (RTCs) calculation detail:**

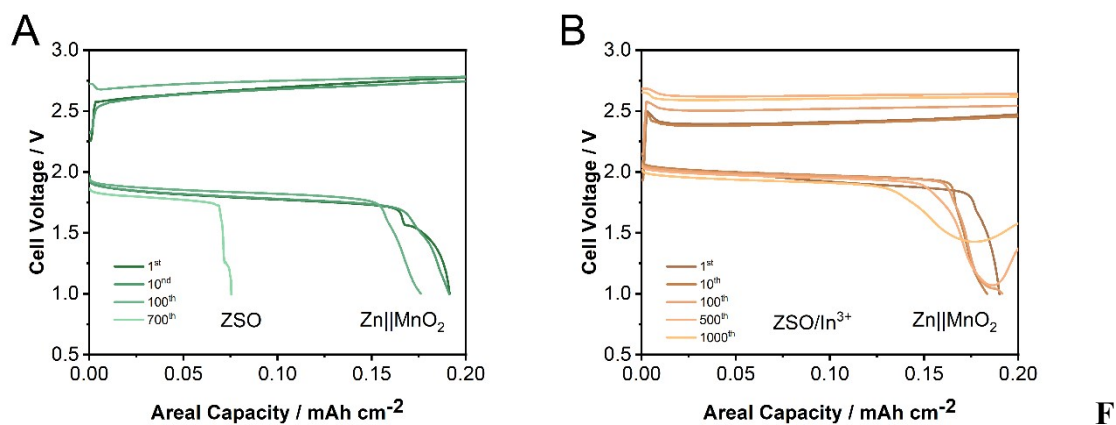
To quantitatively evaluate the preferred crystallographic orientation of Zn deposited under various conditions, the relative texture coefficients (RTCs) were calculated from the measured XRD intensities. The RTC values were obtained using:

$$RTC(hkl) = \frac{I_{(hkl)}/I_{0(hkl)}}{\sum (I_{(hkl)}/I_{0(hkl)})} \times 100$$

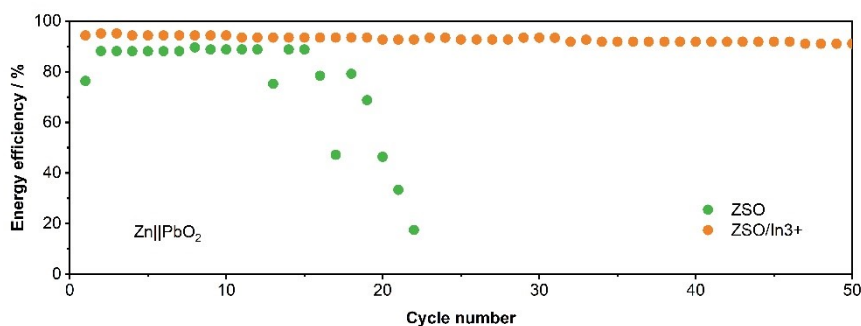
where  $I(hkl)$  is the measured intensity of the  $(hkl)$  diffraction plane, and  $I_0(hkl)$  represents the corresponding intensity of the standard Zn sample. This ratio directly reflects the relative enhancement or suppression of specific planes after electrochemical cycling.



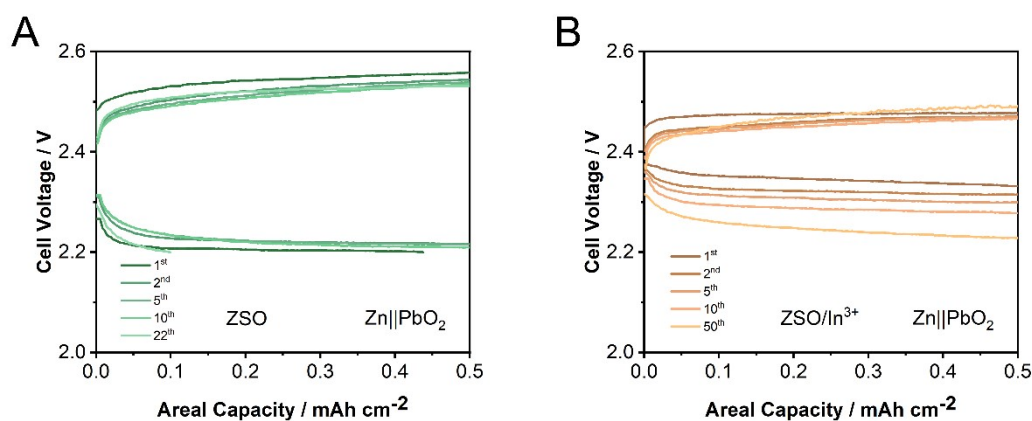
**Figure S12.** XPS spectra of In 3d for pristine Zn and Zn electrodes soaked in ZSO/In<sup>3+</sup> electrolytes for 1 h.



**Figure S13.** The galvanostatic charge-discharge voltage profiles of Zn||MnO<sub>2</sub> at 30 mA cm<sup>-2</sup> charging and 4 mA cm<sup>-2</sup> discharging with areal capacity 0.2 mAh cm<sup>-2</sup> over different cycles in (A) ZSO and (B) ZSO/In<sup>3+</sup> electrolytes.



**Figure S14.** The energy efficiency-cycle profiles of Zn||PbO<sub>2</sub> batteries with ZSO and ZSO/In<sup>3+</sup> electrolytes at 4 mA cm<sup>-2</sup> charging and 10 mA cm<sup>-2</sup> discharging with an areal capacity of 0.5 mAh cm<sup>-2</sup>.



**Figure S15.** The galvanostatic charge-discharge voltage profiles of Zn||PbO<sub>2</sub> at 4 mA cm<sup>-2</sup> charging and 10 mA cm<sup>-2</sup> discharging with areal capacity 0.5 mAh cm<sup>-2</sup> over different cycles in (A) ZSO and (B) ZSO/In<sup>3+</sup> electrolytes.

### Quantitative analysis of the hydrogen evolution rate:

The hydrogen evolution rate could be assessed based on the electrolyte pH variation during cycling (**Figure 1E**). Since the hydrogen evolution reaction (HER) involves proton reduction ( $2\text{H}^+ + 2\text{e}^- \rightarrow \text{H}_2$ ), the extent of proton consumption provides an indirect measure of hydrogen generation. The estimation of the HER rate is based on the following route:

pH  $\rightarrow$  determination of proton consumption after cycling  $\rightarrow$  moles of H<sub>2</sub> formed  $\rightarrow$  H<sub>2</sub> generation rate

First, pH is converted to the proton concentration:

$$[\text{H}^+] = 10^{-\text{pH}}$$

Then, let V be the electrolyte volume. The moles of protons consumed during cycling (here evaluated using the pH after 40 cycles) are calculated as:

$$\Delta H^+ (mol) = V \cdot [H^+]_{initial} - V \cdot [H^+]_{after\ cycle}$$

This value represents the total amount of protons consumed over 40 cycles and is used to estimate the cumulative hydrogen generation. According to the HER stoichiometry, two protons produce one hydrogen molecule. Thus, the moles of hydrogen formed are:

$$H_2\ gas\ generation\ (mol) = \frac{\Delta H^+ (mol)}{2}$$

The hydrogen generation rate is then obtained by normalizing to the cycling time (80 h):

$$H_2\ gas\ generation\ rate\ (mol/hr) = \frac{H_2\ gas\ generation(mol)}{cycled\ time\ (hr)}$$

**Table S1.** The average hydrogen evolution rates of Zn in ZSO and ZSO/In<sup>3+</sup>.

	ZSO	ZSO/In <sup>3+</sup>
Total H <sub>2</sub> gas/mmol	0.208	0.0903
Average HER rate/mmol h <sup>-1</sup>	0.00259	0.00113

**Table S2.** Comparisons of the cumulative Zn plating/stripping capacity of symmetric cells employing various Zn electrodes in acidic electrolytes.

Symmet ric cell configu ration	Current density (mA cm <sup>-2</sup> )	Fixed capacity (mAh cm <sup>-2</sup> )	Time (hr)	Cumula tive capacity (Ah cm <sup>-2</sup> )	pH	Ref
Zn  ZnCl <sub>2</sub> + Mn(H <sub>2</sub> P O <sub>4</sub> ) <sub>2</sub>   Zn	1	1	700	0.35	1.9	7
PAZn  ZnSO <sub>4</sub> + H <sub>3</sub> PO <sub>4</sub>   PAZn	1	0.5	3600	1.8	2.2	8
Zn	5	5	315	0.7875	2.8	9

ZnSO <sub>4</sub> + NHP  Zn						
Zn ZnS	4	2	600	1.2	3.5	10
O <sub>4</sub> +Gly  Zn						
Zn	1	0.5	1000	0.5	3.5	11
ZnBF- VC  Zn						
Zn	1	1	2700	1.35	3.8	12
ZnSO <sub>4</sub> + BT-3  Zn						
Zn  DE  Zn	5	5	260	0.65	5.1	13
Zn	10	10	300	1.5	4.2	14
Sul/ZnS O <sub>4</sub>   Zn						
<b>Zn</b>						
ZnSO <sub>4</sub> +In <sub>2</sub> (SO <sub>4</sub> ) <sub>3</sub>   Zn	<b>1</b>	<b>1</b>	<b>2950</b>	<b>1.475</b>	<b>1.13</b>	<b>This work</b>
<b>Zn</b>						
ZnSO <sub>4</sub>   Zn	<b>1</b>	<b>1</b>	<b>60</b>	<b>0.03</b>	<b>1.13</b>	<b>This work</b>

**Table S3.** The atomic ratios of Zn and In calculated from XPS data.

	<b>Zn / Atomic %</b>	<b>In / Atomic %</b>
<b>Sample 1</b>	98.3775	1.6225
<b>Sample 2</b>	98.09	1.91
<b>Sample 3</b>	97.92	2.08
<b>Average</b>	98.13	1.87

**Quantitative analysis of self-corrosion rate:**

The Zn corrosion rate was directly quantified using a gravimetric method based on the mass loss after immersion in different electrolytes (Figure 4E). The corrosion rate was calculated from the difference between the initial and remaining masses of the Zn electrode after 48 h immersion and normalized by the immersion time:

$$r_{corr} = \frac{W_0 - W_t}{t}$$

where  $r_{corr}$  is the corrosion rate ( $\text{mg h}^{-1}$ ),  $W_0$  is the initial mass of the Zn electrode (mg),  $W_t$  is the remaining mass after immersion (mg), and  $t$  is the immersion duration (h), which was fixed to be 48 h.

**Table S4.** The average corrosion rates of Zn in ZSO and ZSO/ $\text{In}^{3+}$ .

	$W_0$ / mg	$W_t$ / mg	Mass loss / mg	Corrosion rate / $\text{mg h}^{-1}$
Zn in ZSO / mg	80.8	46.7	34.1	0.710
Zn in ZSO/ $\text{In}^{3+}$ / mg	79.7	72.1	7.6	0.158

**Table S5.** Comparisons of electrochemical performance of ZIBs assembled in coin-cell formats applying various electrolyte/additive strategies.

Cathode	Electrolyte	Cycle number	Plateau Cell Voltage(V)	Ref
<b>LiFePO<sub>4</sub></b>	2 M ZSO <sub>4</sub> +2 g/L CeCl <sub>3</sub>	400	1.1	15
<b>NH<sub>4</sub>V<sub>2</sub>O<sub>5</sub></b>	2 M ZnSO <sub>4</sub> + 100 mM MAPTAC	1000	0.65	16
<b>V<sub>2</sub>O<sub>5</sub></b>	1 m Zn(CF <sub>3</sub> SO <sub>3</sub> ) <sub>2</sub> +50 mg mL <sup>-1</sup> dextran	600	0.8	17
<b>V<sub>2</sub>O<sub>5</sub></b>	2 M ZnSO <sub>4</sub> + 50 mM polyhydroxy (Sucral)	500	0.75	18
<b>MnO<sub>2</sub></b>	2 m ZnSO <sub>4</sub> + 0.2 wt% Fumed silica (FS)	1000	1.3	19
<b>MnO<sub>2</sub></b>	2 M ZnSO <sub>4</sub> + 2 mM penta-potassium triphosphate	300	1.3	20
<b>MnO<sub>2</sub></b>	2 M ZnSO <sub>4</sub> + 80 mM sodium methylenedinaphthalene disulphonate (SMD)	200	0.75	21
<b>Graphite</b>	1 M ZnSO <sub>4</sub> +1M MnSO <sub>4</sub> +5mM In <sub>2</sub> (SO <sub>4</sub> ) <sub>3</sub>	<b>1100</b>	<b>1.9495</b>	<b>This work</b>

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