

## Supplementary Information

### **A novel nickel catalyst supported on fly ash-derived zeolite ZK-14 for CO<sub>2</sub> Methanation via situ reduction**

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## Catalyst characterizations

**XRD:** X-ray diffraction measurements were performed using a SmartLab diffractometer with a  $2\theta$  range of  $5^\circ$  to  $90^\circ$  and a step size of  $0.0001^\circ \cdot \text{min}^{-1}$ .

**SEM and HRTEM:** Scanning electron microscopy images were taken on a Zeiss Supra 40 field-emission scanning electron microscope at 2.0 kV. Transmission electron microscopy images were taken on a Hitachi Model H7700 microscope at 100.0 kV. High-resolution TEM (HRTEM) images, scanning TEM (STEM) images, and energy-dispersive X-ray spectroscopy (EDS) mapping profiles were recorded on an FEI Talos F200X field-emission high-resolution transmission electron microscope at 200.0 kV.

**XPS:** X-ray photoelectron spectra were collected on an ESCALAB 250 X-ray photoelectron spectrometer, using non-monochromatic Al-K $\alpha$  X-ray as the excitation source.

**EPR:** Electron paramagnetic resonance spectra were recorded on a Bruker A300-10/12 spectrometer in Germany, with oxygen defects measured at room temperature.

**N<sub>2</sub> adsorption:** The surface area was determined based on the nitrogen adsorption isotherm ( $-196^\circ\text{C}$ ) using a TriStar II 3020 apparatus. Before measurement, the samples were degassed under vacuum at  $200^\circ\text{C}$  for 3 hours. The mesopore volume, micropore volume, and surface area were analyzed from the desorption curve using the Barrett-Joyner-Halenda (BJH) model, and the micropore volume was analyzed using the t-plot.

**H<sub>2</sub>-TPR:** H<sub>2</sub>-temperature programmed reduction Temperature-programmed reduction curves were recorded using an AutoChem II 2920 apparatus equipped with a high-sensitivity thermal conductivity detector (TCD). The catalyst precursor was first

pretreated in He ( $30 \text{ mL} \cdot \text{min}^{-1}$ ) at a rate of  $10 \text{ }^\circ\text{C} \cdot \text{min}^{-1}$  to  $100 \text{ }^\circ\text{C}$  for 1 hour, then cooled to room temperature. After temperature stabilization, the carrier gas was switched to a  $\text{H}_2/\text{Ar}$  mixture ( $30 \text{ mL} \cdot \text{min}^{-1}$ ) and purged for 1 hour. Once the baseline stabilized, the temperature was increased at a rate of  $10 \text{ }^\circ\text{C} \cdot \text{min}^{-1}$  to  $900 \text{ }^\circ\text{C}$ , with signals recorded ten times per second.

**$\text{CO}_2$ -TPD:**  $\text{CO}_2$  temperature-programmed desorption was conducted on the same apparatus (AutoChem II 2920). The material was first reduced in 10%  $\text{H}_2/\text{Ar}$  at  $320 \text{ }^\circ\text{C}$  and then cooled to  $50 \text{ }^\circ\text{C}$ . After pretreatment in He ( $30 \text{ mL} \cdot \text{min}^{-1}$ ) at a rate of  $10 \text{ }^\circ\text{C} \cdot \text{min}^{-1}$  to  $100 \text{ }^\circ\text{C}$  for 1 hour and cooling to the adsorption temperature of  $50 \text{ }^\circ\text{C}$ , the carrier gas was switched to  $\text{CO}_2$  at a flow rate of  $30 \text{ mL} \cdot \text{min}^{-1}$  and adsorbed for 1 hour. The carrier gas was then switched to He ( $30 \text{ mL} \cdot \text{min}^{-1}$ ) and purged for 1 hour. Once the baseline stabilized, the temperature was increased at a rate of  $10 \text{ }^\circ\text{C} \cdot \text{min}^{-1}$  to  $850 \text{ }^\circ\text{C}$ , with signals recorded ten times per second. The desorbed  $\text{CO}_2$  was measured using a TCD detector.

**In situ DRIFTS:** In situ DRIFTS was recorded on a Nicolet iS50 FT-IR (Thermo Fisher, America) using an in-situ cell. To further verify the intermediate, the reaction pathway, and the reaction mechanism for  $\text{CO}_2$  hydrogenation. The samples were placed in an infrared (IR) reaction chamber, which is specially designed for detecting highly dispersed powder samples in diffuse reflectance mode. After the samples were loaded, the chamber was purged with argon (99.999%) for 30 minutes, and a spectrum was collected as the background spectrum. During in situ characterization, a continuous flow of  $\text{CO}_2$  and  $\text{H}_2$  mixed gas (20/80 vol%) was introduced into the reaction chamber

at a flow rate of  $30 \text{ ml} \cdot \text{min}^{-1}$ . After heating to  $200 \text{ }^\circ\text{C}$ , a sample was collected every  $20 \text{ }^\circ\text{C}$  for 30 minutes.

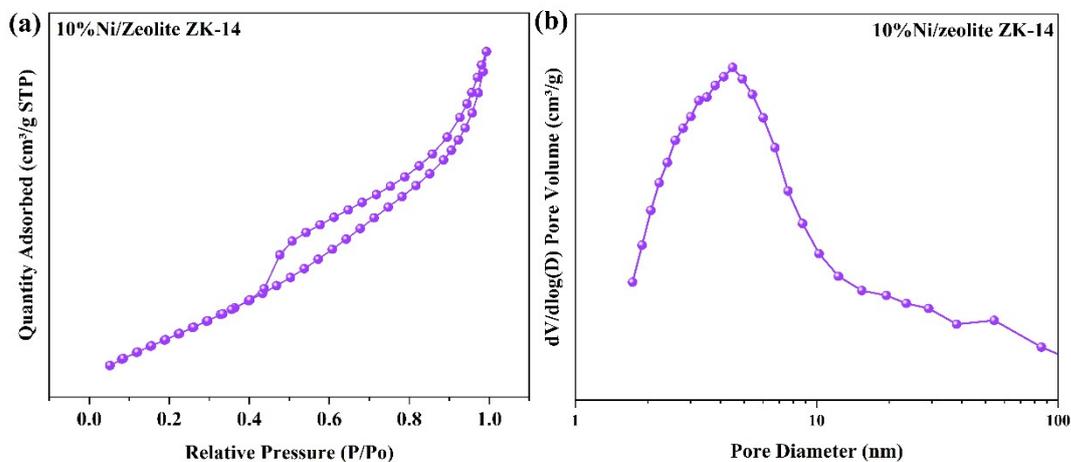


Figure S1  $\text{N}_2$  adsorption/desorption curves (a) and pore size (b) distribution of 10%Ni/zeolite ZK-14.

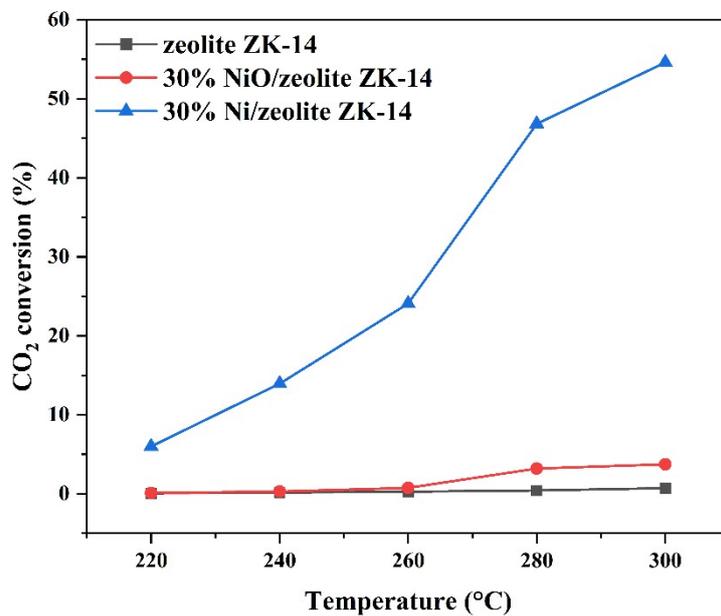


Figure S2  $\text{CO}_2$  conversion versus temperature for zeolite ZK-14, 30%NiO/ zeolite ZK-14 and 30%Ni/ zeolite ZK-14 Catalysts.

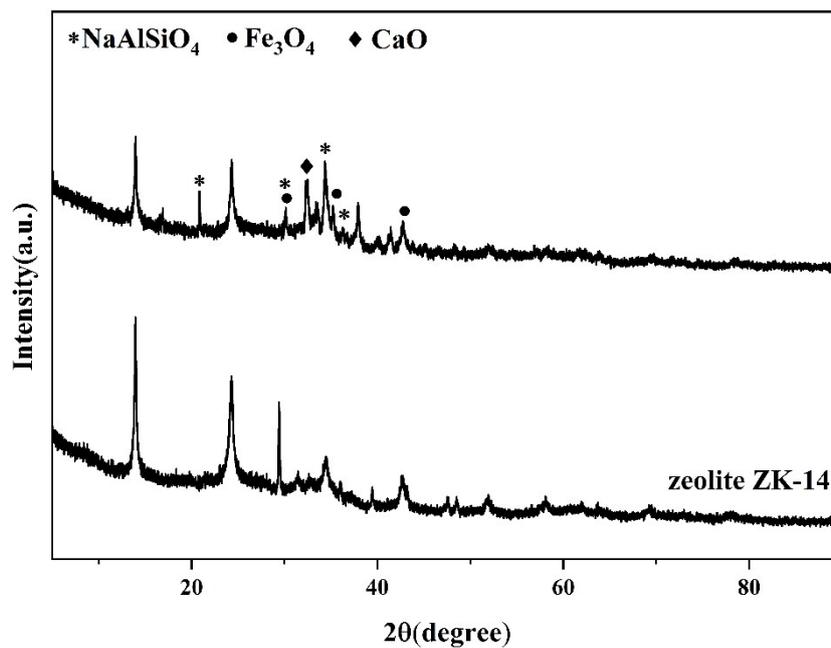


Figure S3 Comparison of zeolite ZK-14 before and after hydrothermal treatment.

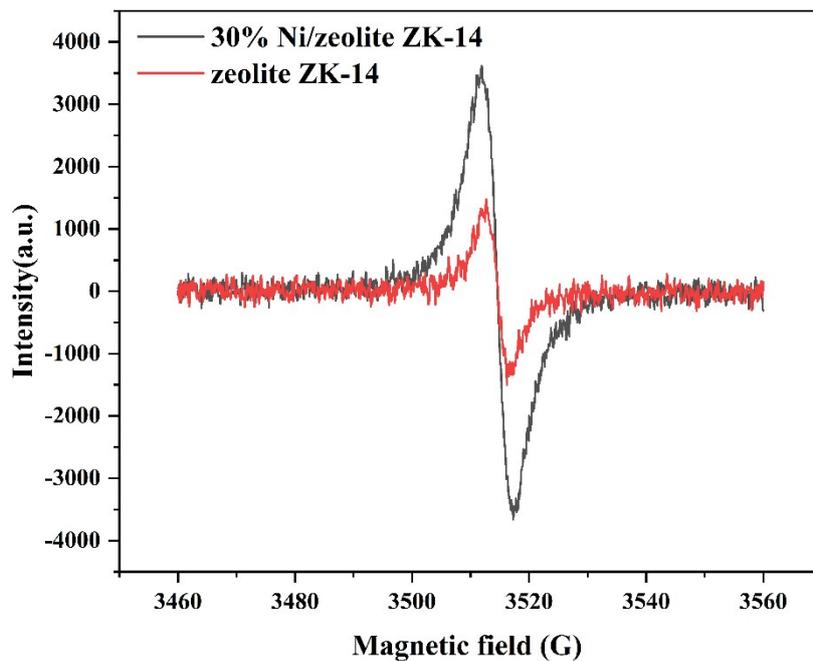


Figure S4 EPR profiles on the zeolite ZK-14 and 30%Ni/zeolite ZK-14.

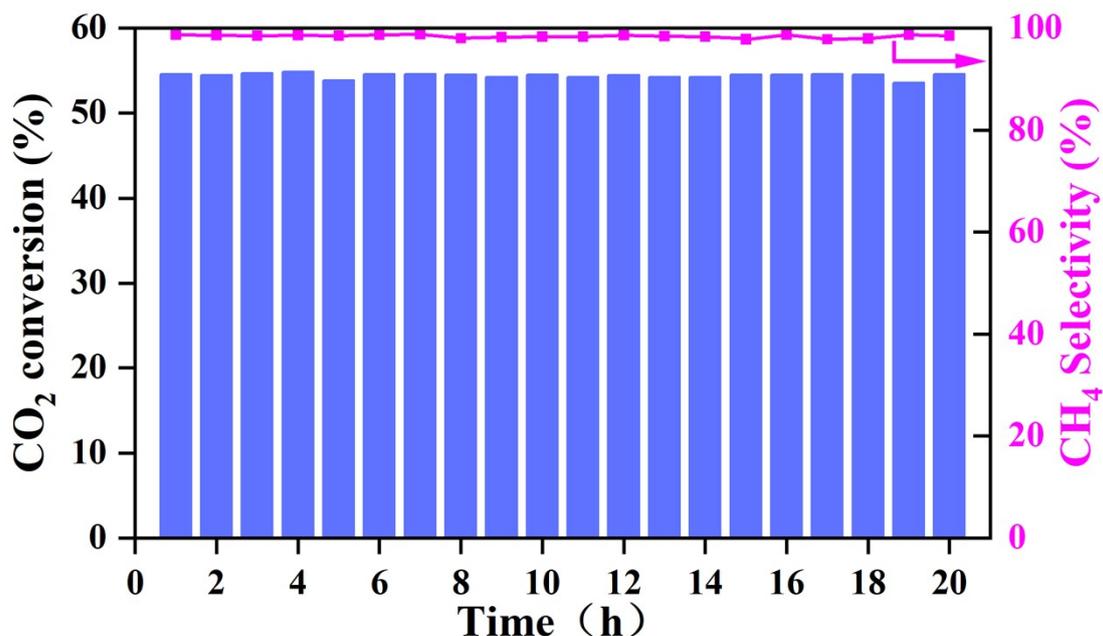


Figure S5 Stability Test of CO<sub>2</sub> Hydrogenation over 30%Ni/zeolite ZK-14 Catalyst at 300 °C.

Table S1 Physical Properties of 30%NiO/ zeolite ZK-14 and 30%Ni/ zeolite ZK-14 Catalysts.

Catalysts	Ni loading <sup>a</sup> (wt %)	Ni <sup>0</sup> /Ni <sub>total</sub> <sup>b</sup>	O <sub>B</sub> /O <sub>total</sub> <sup>b</sup>
30%NiO/zeolite ZK-14	25.9	0	16.5%
30%Ni/zeolite ZK-14	25.9	1.64%	40.7%

<sup>a</sup> Measured by ICP-OES. <sup>b</sup> Calculated by the fitted XPS spectra.

Table S2 Main substance content of fly ash analyzed by XRF.

Al <sub>2</sub> O <sub>3</sub>	SiO <sub>2</sub>	K <sub>2</sub> O	CaO	TiO <sub>2</sub>	Fe <sub>2</sub> O <sub>3</sub>	SO <sub>3</sub>
33.226%	51.517%	2.275%	2.472%	1.256%	5.204%	1.611%

Table S3 ICP-OES of zeolite ZK-14 and 30%Ni/ zeolite ZK-14 Catalysts.

	Ni	Na	Al	Si	Ca	Fe	K
zeolite ZK-14	0	9.691	11.977	12.629	2.697	3.250	0.528
		%	%	%	%	%	%
30%Ni/zeolite ZK-14	25.9	5.750	9.294%	10.409	2.140	2.434	0.326
	%	%		%	%	%	%

**Table S4 Comparison of the different data on Ni supported on zeolite and other nanostructured materials as catalysts for CO<sub>2</sub> hydrogenation.**

Catalysts	P(MPa)	Temperature (°C)	GHSV (h <sup>-1</sup> )	CO <sub>2</sub> conversion (%)	CH <sub>4</sub> Selectivity (%)	Source
Ni/Fly ash zeolite X	0.1	300	12 000	0	0	1
Ni-13X	2	280	13 333	50	96	2
Ni-5A		300	333	35	62	
Ni/NaY	0.1	250	12 000	33	100	3
		300	000	43	100	
Ni/CGLTA-5A	0.1	300	30 000	17	80	4
		450	000	73	91	
Ni/fly ash (CCFA)	0.1	450	2000	92	57	5
				3000	82	
Ni/MCM-41	0.1	300	15 000	20	95	6
		450	000	70	70	
Ni/SiO <sub>2</sub>	2	310	2000 0	77.2	100	7
Ni@UiO-66	1	350	1650	48	84	8
Ni@MIL-101	1	320	4650	57	92	8
30%Ni/Zeolite ZK-14	1	280	12 000	46.8	98.9	This work
		300	000	54.6	98.7	

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