

Estimating bio-energy resource potentials to 2050: Lessons from the UK experience – Electronic Supplementary Information

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Research Protocol

The research presented in this article was undertaken using a systematic review methodology pioneered by the Technology and Policy Assessment (TPA) function of the UK Energy Research Centre, led by Imperial College. The TPA function aspires to raise the standard of evidence available to policymakers and practitioners in the energy field. Systematic review is an *evidence based* approach that is common in areas such as education, criminal justice and healthcare. The goal is to achieve high standards of rigour and transparency, however, it is important to recognise that energy policy gives rise to a number of difficulties for prospective systematic review practitioners (discussed in detail by Sorrell¹). We have therefore set up a process that is inspired by the evidence based approach, but that is not bound to an overly prescriptive method or technique.

The assessment followed a generalised approach developed for all TPA work, outlined in Figure 1 below. The search terms and databases examined are listed in Tables ESI.1 and ESI.2

An overview of the studies reviewed in the main report is provided in Table ESI.3. A summary of the estimates contained in each study is shown in Table ESI.4

Figure ESI. 1 – process for TPA studies

	Scoping prospective issues	Solicit expert input	Define criteria for assessment	Review literature	Synthesis and analysis	Prepare draft report	Consult, peer review and refine	Publish and promote
Questions/issues	• What are key problems and issues?	• Need to reflect a range of informed opinion	• Ensure transparent, rigorous and replicable process	• Need to review literature thoroughly	• Need to apply rigorous criteria to evaluation of relevant studies	• Need to identify key issues and discuss initial findings with stakeholders	• Need to seek peer review and gain wide ranging criticism of initial work	• Need to ensure report reaches key audience
Actions	• Write scoping note • Seek feedback from AG • Seek feedback from online listing of initial scoping	• Appoint expert group • Hold expert/stakeholder workshop	• Develop assessment protocols • Discuss with expert group and AG • Place protocols in public domain	• Apply protocol to literature search • Detailed and transparent 'trawl' • Identify relevant sources	• Apply protocol to evaluation and synthesis of literature • Detailed and transparent assessment of evidence base	• Write preliminary draft assessment	• Host stakeholder workshop to discuss draft report • Send draft report for peer review • Make appropriate revisions to draft report	• Design and graphics • Publication • Launch events
Outputs	• Scoping note	• Web publication of expert group	• Assessment protocols			• Draft report	• Final report	• Published report

Table ESI.1: Search terms included in the systematic review

• Bioenergy	• Resource assessment	• Methods	• UK
• Biomass	• Potential	• Yield	• World
• Short rotation coppice	• Resource potential	• Constraints	• Europe
• Energy crops	• How much	• Estimates	
• Miscanthus	• Land availability		
• Energy from waste	• Supply		
	• Production		

Table ESI.2: Databases and other information sources included in the search

Databases / search engines

Elsevier 'Science Direct'

Google Scholar

Ongoing research projects

TSEC Biosys

Supergen Bioenergy

RELU

Foresight Land Use Futures

Foresight Global Food and Farming Futures

Biomass Bioenergy Europe

Biomass futures

UK Governmental and related organisations

DECC

BERR

DEFRA

DTI archive

Carbon Trust

WRAP

EEA

NNFCC

Biomass Energy Centre

Forestry commission

Table ESI.3: Approach, timeframe and definition of potential used in the reviewed studies

Study Label	Definition of potential	Focus and approach	Time-frame
Oxera02	Constrained technical potential	UK electricity only - a summary of regional assessments. Biomass figures estimated using a bottom up resource inventory informed by GIS mapping	2010
E4 Tech03 ^a	Technical potential (constrained / unconstrained)	UK electricity only - bioenergy fuel chain analysis. Report develops fuel chains populated with literature data, these are used to estimate the % contribution to UK electricity	2020
RCEP04	Theoretical potential based on land use scenarios	UK electricity and heat. Resource inventory combined with a top down estimate of land requirement for energy crops to meet a 16GW by 2050 target.	2005 and 2050
CT05	Existing potential plus estimate of land availability	Inventory of all major UK biomass sources excluding MSW. Resource inventory from literature sources. Top down estimates for each resource type moderated by expert judgement	2005 and "future"
Taskforce05	Existing potential	UK biomass for energy (excl. biofuels). Resource inventory with simple availability assumptions, includes MSW	2005
AEA05	Technical potential	UK biomass for heat. Resource inventory based on previous literature, includes MSW	2020
UKBioStrat07	Technical potential	UK Biomass. Resource inventory estimate assuming no impact on existing markets. Based on same dataset as Taskforce05, MSW included but not explicit.	2010 and "future"
E&Y07	Technical and market potential	Renewables for heat, including UK biomass. Biomass figures are derivative of AEA05 and CT05. I.e. a resource inventory based on previous literature. Inventory includes MSW.	2020
EEA07	Potential not leading to environmental harm	EU Focus, UK is included as one datapoint. Resource focussed assessment predicated on modelled land availability and top-down estimates of residue availability overlaid with sustainability criteria	2010, 2020, 2030
Fischer07 ^b	Technical potential based on land use scenarios	EU Focus, report estimates bio-mass for biofuels potential. Resource focussed assessment, land availability and productivity estimated using GIS databases. Self sufficiency ratios used to subtract land required for food and fodder crops. Inventory includes woody crops and residues.	2000, 2030
Kilpatrick08 ^c	Existing potential plus future land use scenarios	UK Biomass for energy. Detailed UK resource inventory. Estimates of Land availability and the potential availability of materials from existing sectors based on expert judgement	2010, 2030

Study Label	Definition of potential	Focus and approach	Time-frame
E4tech09	Market potential and technical potential	UK biomass supply curves. Supply curves estimated using existing resource inventory literature and scenarios. Notable inputs include EEA07, Kilpatrick08.	2010, 2020, 2030
Thornley09	Sustainable potential	Sustainable UK bio-energy resource potential. Literature based resource inventory overlaid with sustainability criteria and constraints. Includes MSW	No date
deWit09	Technical potential based on land availability scenarios	EU cost and supply potential, UK included as a single data point. Bottom up cost and resource assessment from detailed spatial yield modelling driven by top-down estimations of land availability assuming productivity gains and a "food first" paradigm.	2030

^a To derive a figure for total UK biomass potential it was assumed that total UK electricity use was 234 TWh.yr⁻¹. The conversion efficiency to electricity given in the report was 40%.

^b 2030 figure is a rough estimate for the UK based on Fischer's land suitability distribution, suggested average yield for biofuel crops and assumed planted area of 1.1Mha

^c Results converted from oven dry tonnes to PJ using a conversion factor of 17GJ.odt⁻¹.

Table ESI.4: Summary of estimates of potential included in the reviewed studies. Estimates are grouped into five categories: agricultural residues, forestry and forest residues, perennial energy crops, conventional energy crops and wastes.

Report	Year of estimate	Agricultural residues PJ.yr ⁻¹	Forestry and forestry residues PJ.yr ⁻¹	Perennial energy crops PJ.yr ⁻¹	Conventional energy crops (grain/oil seed) PJ.yr ⁻¹	Wastes PJ.yr ⁻¹	Total - Primary energy PJ.yr ⁻¹	Notes
Oxera02	2010		42.0			64.8	106.8	2010 low - electricity only - Agricultural residues and forestry not differentiated
Oxera02	2010		42.0	36.0		93.6	171.6	2010 high - electricity only - Agricultural residues and forestry not differentiated
E4Tech03 ^a	2020	52.7	0.0	126.4	0.0	92.7	271.7	Constrained potential - figure shown here is derived from % contribution of biomass to UK electricity supply presented in original report
E4Tech03 ^a	2020	61.1	0.0	252.7	0.0	139.0	452.8	Future unconstrained tech potential
RCEP04	2005	75.0	13.0	0.2			88.2	
RCEP04	2050	75.0	25.0	550.0			650.0	
CT05	2005	46.8	21.6	0.7		79.2	266.4	2005
CT05	2020	46.8	21.6	118.8		79.2	299.8	Future Low (no date - assumed 2020)
CT05	2020	46.8	21.6	151.2		80.2	191.3	Future High (no date - assumed 2020)
Taskforce05	2005	40.5	21.9	3.9	0.0	135.5	201.8	
Taskforce05	2005	49.5	26.0	6.7	0.0	156.5	238.7	
AEA05	2020	60.5	22.2	69.4		625.0	777.0	Technical potential - assumes Calorific value of AD gas is primary energy
UKBioStrat07	2010	40.5	23.6	2.8		166.8	233.7	2010 low
UKBioStrat07	2010	49.5	27.6	4.0		201.0	282.0	2010 high
UKBioStrat07	2020	128.7	70.4	64.7	0.0	316.2	580.0	Future Low (no date - assumed 2020)

Report	Year of estimate	Agricultural residues PJ.yr ⁻¹	Forestry and forestry residues PJ.yr ⁻¹	Perennial energy crops PJ.yr ⁻¹	Conventional energy crops (grain/oil seed) PJ.yr ⁻¹	Wastes PJ.yr ⁻¹	Total - Primary energy PJ.yr ⁻¹	Notes
UKBioStrat07	2030	137.7	74.4	65.9	50.0	350.4	678.3	Future High (no date - assumed 2030)
E&Y07	2020						225.0	Technical potential - low
E&Y07	2020						1073.0	Technical potential - high
E&Y07	2020						96.0	Market potential - low
E&Y07	2020						180.0	Market potential - High
EEA07	2010		62.8	142.4		360.1	565.2	Wastes includes agricultural residues
EEA07	2020		62.8	368.5		364.3	795.5	Wastes includes agricultural residues
EEA07	2030		46.1	615.5		360.1	1021.6	Wastes includes agricultural residues
Fischer07	2000	194.0					194.0	
Fischer07 ^b	2030	174.0		235.0			409.0	
Kilpatrick08 ^c	2010	137.9	71.5	1.5		39.0	250.0	
Kilpatrick08 ^c	2030	158.4	71.5	248.0		39.0	516.9	
E4Tech09	2010	13.8	6.4	0.0		145.3	165.5	Constrained
E4Tech09	2020	69.0	36.8	134.0		343.2	583.0	
E4Tech09	2030	69.0	36.8	538.0		440.2	1084.0	Unconstrained - effectively the same as the technical potential
Thornley 2009	2020	18.0	12.8	44.0	43.3	95.1	213.2	Sustainable potential (not date - assumed 2020)
de Wit09	2030	200.0	25.0	225.0			450.0	

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^b 2030 figure is a rough estimate for the UK based on Fischer's land suitability distribution, suggested average yield for biofuel crops and assumed planted area of 1.1Mha

^c Results converted from oven dry tonnes to PJ using a conversion factor of 17GJ.odt⁻¹.

1. S. Sorrell, *Energy Policy*, 2007, **35**, 1858-1871.